

THIS FILING IS

Item 1: ☒ An Initial (Original) Submission OR ☐ Resubmission No.



**FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company) Florida Power & Light Company	Year/Period of Report End of: 2024/ Q4
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INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- one million megawatt hours of total annual sales,
- 100 megawatt hours of annual sales for resale,
- 500 megawatt hours of annual power exchanges delivered, or
- 500 megawatt hours of annual wheeling for others (deliveries plus losses).

What and Where to Submit

Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.

The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission 888 First Street, NE
Washington, DC 20426

For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).

Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.

Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

<u>Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.

Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

'Person' means an individual or a corporation;

'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

"project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

'To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*. 10

GENERAL INSTRUCTIONS

Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.

Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

FERC FORM NO. 1 (ED. 03-07)

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION

01 Exact Legal Name of Respondent Florida Power & Light Company		02 Year/ Period of Report End of: 2024/ Q4
03 Previous Name and Date of Change (If name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 700 Universe Boulevard, P.O. Box 14000, Juno Beach, Florida 33408		
05 Name of Contact Person Keith Ferguson		06 Title of Contact Person Controller
07 Address of Contact Person (Street, City, State, Zip Code) 700 Universe Boulevard, P.O. Box 14000, Juno Beach, Florida 33408		
08 Telephone of Contact Person, Including Area Code (561) 694-3428	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 04/14/2025
Annual Corporate Officer Certification		
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
01 Name Keith Ferguson	03 Signature Keith Ferguson	04 Date Signed (Mo, Da, Yr) 04/14/2025
02 Title Controller		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent: Florida Power & Light Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
LIST OF SCHEDULES (Electric Utility)				
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".				
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
	Identification	1		
	List of Schedules	2		
1	General Information	101		
2	Control Over Respondent	102		
3	Corporations Controlled by Respondent	103		
4	Officers	104		
5	Directors	105		
6	Information on Formula Rates	106		
7	Important Changes During the Year	108		
8	Comparative Balance Sheet	110		
9	Statement of Income for the Year	114		
10	Statement of Retained Earnings for the Year	118		
12	Statement of Cash Flows	120		
12	Notes to Financial Statements	122		
13	Statement of Accum Other Comp Income, Comp Income, and Hedging Activities	122a		
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200		
15	Nuclear Fuel Materials	202		
16	Electric Plant in Service	204		
17	Electric Plant Leased to Others	213	Not Applicable	

18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224	
22	Materials and Supplies	227	
23	Allowances	228	
24	Extraordinary Property Losses	230a	Not Applicable
25	Unrecovered Plant and Regulatory Study Costs	230b	
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254b	
33	Long-Term Debt	256	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262	
36	Accumulated Deferred Investment Tax Credits	266	
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272	
39	Accumulated Deferred Income Taxes-Other Property	274	
40	Accumulated Deferred Income Taxes-Other	276	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300	
43	Regional Transmission Service Revenues (Account 457.1)	302	Not Applicable
44	Sales of Electricity by Rate Schedules	304	

45	Sales for Resale	310	
46	Electric Operation and Maintenance Expenses	320	
47	Purchased Power	326	
48	Transmission of Electricity for Others	328	
49	Transmission of Electricity by ISO/RTOs	331	Not Applicable
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant (Account 403, 404, 405)	336	
53	Regulatory Commission Expenses	350	
54	Research, Development and Demonstration Activities	352	
55	Distribution of Salaries and Wages	354	
56	Common Utility Plant and Expenses	356	Not Applicable
57	Amounts included in ISO/RTO Settlement Statements	397	Not Applicable
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	Not Applicable
61	Electric Energy Account	401a	
62	Monthly Peaks and Output	401b	
63	Steam Electric Generating Plant Statistics	402	
64	Hydroelectric Generating Plant Statistics	406	Not Applicable
65	Pumped Storage Generating Plant Statistics	408	Not Applicable
66	Generating Plant Statistics Pages	410	Not Applicable
66.1	Energy Storage Operations (Large Plants)	414	
66.2	Energy Storage Operations (Small Plants)	419	
67	Transmission Line Statistics Pages	422	
68	Transmission Lines Added During Year	424	
69	Substations	426	

70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	Stockholders' Reports (check appropriate box)		
	Stockholders' Reports Check appropriate box: <input type="checkbox"/> Two copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared		

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
GENERAL INFORMATION			
<p>1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.</p> <p>Keith Ferguson Controller 700 Universe Boulevard, P.O. Box 14000, Juno Beach, Florida 33408</p>			
<p>2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.</p> <p>State of Incorporation: FL Date of Incorporation: 1925-12-28 Incorporated Under Special Law:</p>			
<p>3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.</p> <p>Not Applicable</p> <p>(a) Name of Receiver or Trustee Holding Property of the Respondent: (b) Date Receiver took Possession of Respondent Property: (c) Authority by which the Receivership or Trusteeship was created: (d) Date when possession by receiver or trustee ceased:</p>			
<p>4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.</p> <p>Electric utility service is provided in Florida. The respondent also has partial ownership of electric generating facilities in Georgia and Mississippi.</p>			
<p>5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>(1) <input type="checkbox"/> Yes (2) <input checked="" type="checkbox"/> No</p>			

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
CONTROL OVER RESPONDENT			
1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.			
NextEra Energy, Inc. a holding company, is the sole holder of the common stock of Florida Power & Light Company (FPL), the respondent.			

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.

2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.

2. Direct control is that which is exercised without interposition of an intermediary.

3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.

4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	FPL Enersys, Inc.	Business Development	100	fpl 1
2	KPB Financial Corp.	Financial Services	100	fpl 2
3	Private Fuel Storage, L.L.C.	Construction & Development	12.5	fpl 3
4	FPL Services, LLC	Business Development	100	fpl 4
5	FPL Recovery Funding LLC	Financial Services	100	fpl 5
6	APOG, LLC	Business Support Services	25	fpl 6
7	Cedar Bay Generating Company, LLC	Generating	100	fpl 7
8	Parcel 5A Property Owners Association, Inc.	Real Estate	100	fpl 8
9	ALDH Realty Holdings, LLC	Holding Company	100	fpl 9
10	FPL Energy Services, Inc.	Energy Solutions	100	fpl 10
11	FPL ReadPower, LLC	Generator Services	100	fpl 11
12	FPL Project Management, LLC	Payroll	100	fpl 12

13	FPL Smart Services, LLC	Home Security Services	100	(m) 13
14	Palm Power, LLC	Holding Company	100	(n) 14
15	Thaleia, LLC	Holding Company	100	(o) 15
16	Indiantown Cogeneration, L.P.	Generating	100	(p) 16
17	Indiantown Cogeneration Funding Corporation	Financial Services	100	(q) 17
18	Indiantown Project Investment Partnership, L.P.	Holding Company	100	(r) 18
19	Gulf Power Economic Development Fund, Inc.	Not-for-Profit	100	(s) 19
20	FPL Geo, LLC	Business Support Services	100	(t) 20

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FOOTNOTE DATA			

(a) Concept: FootnoteReferences
FPL Enersys, Inc., a Florida corporation, is a wholly-owned subsidiary of Respondent formed to investigate and pursue opportunities for the development and acquisition of energy systems.
(b) Concept: FootnoteReferences
KPB Financial Corp., a Delaware corporation, is a wholly-owned subsidiary of Respondent formed to manage and maintain intangible assets related to Respondent's Storm Restoration and Non-Qualified Decommissioning Funds.
(c) Concept: FootnoteReferences
Private Fuel Storage, L.L.C., a Delaware limited liability company (the "Company"), was formed by eight (8) utility companies to obtain a license to site an Independent Spent Fuel Storage facility on land owned by the Bank of Goshute Indians in the State of Utah. Members include: Respondent, Energy Nuclear PFS Company, Genoa Fueltech, Inc., GPU Nuclear Corporation, Indiana Michigan Power Company, Northern States Power Company, Southern California Edison Company and Southern Nuclear Operating Company, Inc. Each member has a 12.5% ownership interest in the Company. This company is considered a non-operating entity as it does not actively transact business.
(d) Concept: FootnoteReferences
FPL Services, LLC, a Florida limited liability company and wholly-owned subsidiary of FPL Enersys, Inc. (Line 1 above), was formed to provide marketing, development, design, installation, construction, financing and servicing of energy conservation projects. Respondent owns 100% of the voting stock of the parent company of FPL Services, LLC, FPL Enersys, Inc. (Line 1 above).
(e) Concept: FootnoteReferences
FPL Recovery Funding LLC, a Delaware limited liability company and wholly-owned subsidiary of the Respondent, was formed to authorize, issue, sell and deliver storm recovery bonds.
(f) Concept: FootnoteReferences
APOG, LLC, a Delaware limited liability company, was formed to provide technical, engineering and procurement support services to and for the benefit of member-owned or member-operated nuclear facilities. Members include: Respondent, Duke Energy Carolinas LLC, Duke Energy Progress, Inc., Duke Energy Florida, Inc., South Carolina Electric & Gas Company and Georgia Power Company.
(g) Concept: FootnoteReferences
Cedar Bay Generating Company, LLC, a Delaware limited liability company, is a direct subsidiary of Respondent and holds the Cedar Bay generating assets, which are no longer operational, and was converted from Cedar Bay Generating Company, Limited Partnership on 12/28/2021.
(h) Concept: FootnoteReferences
ALDH Realty Holdings, LLC, a Delaware limited liability company and wholly-owned subsidiary of Respondent.
(i) Concept: FootnoteReferences
FPL Energy Services, Inc., a Florida corporation, is a wholly-owned subsidiary of Respondent formed to provide energy solutions. FPL Energy Services, Inc. owns 100% of FPL Read-IPower, LLC (Line 12 below) and FPL Smart Services, LLC (Line 14 below).
(j) Concept: FootnoteReferences
FPL Read-IPower, LLC, a Delaware limited liability company and wholly-owned subsidiary of FPL Energy Services, Inc. (Line 11 above), is an indirect subsidiary of Respondent formed to provide generator installation and maintenance services.
(k) Concept: FootnoteReferences
FPL Project Management, LLC, a Delaware limited liability company formed on January 3, 2023 and is a direct subsidiary of Respondent formed as a payroll company.
(l) Concept: FootnoteReferences
FPL Smart Services, LLC, a Delaware limited liability company and a wholly-owned subsidiary of FPL Energy Services, Inc. (Line 11 above), is an indirect subsidiary of Respondent formed to provide home security services.
(m) Concept: FootnoteReferences
PalM Power LLC, a Delaware limited liability company, is a wholly-owned subsidiary of Respondent and owns all of the membership interests in Thaleia, LLC (Line 16 below), a 40.05% general partnership interest in Indiantown Cogeneration, L.P. (Line 17 below), and a 24.82% general partnership interest in Indiantown Project Investment Partnership, L.P. (line 19 below).
(n) Concept: FootnoteReferences

Thaleia, LLC, a Delaware limited liability company and a wholly-owned subsidiary of Palm Power LLC (Line 15), is an indirectly-owned subsidiary of the Respondent and owns a 40.00% limited partnership interest in Indiantown Cogeneration, L.P. (Line 17 below) and a 75.19% limited partnership interest in Indiantown Project Investment Partnership, L.P. (Line 19 below).
(Q) Concept: FootnoteReferences
Indiantown Cogeneration, L.P., a Delaware limited partnership, is owned by Palm Power LLC (Line 15 above) 40.05% general partnership interest, Thaleia, LLC (Line 16 above) 40% limited partnership interest and Indiantown Project Investment Partnership, L.P. (Line 19 below) 19.95% general partnership interest. Indiantown Cogeneration, L.P. was formed to operate a coal-fired power plant (no longer operational), and owns 100% of Indiantown Cogeneration Funding Corporation (Line 18 below).
(P) Concept: FootnoteReferences
Indiantown Cogeneration Funding Corporation, a Delaware corporation, is wholly-owned by Indiantown Cogeneration, L.P. (Line 16 above), and was formed as agent for, and co-issuer with, Indiantown Cogeneration, L.P., of bonds. Respondent indirectly owns 100% of the stock of Indiantown Cogeneration Funding Corporation.
(G) Concept: FootnoteReferences
Indiantown Project Investment Partnership, L.P., a Delaware limited partnership, is an indirectly-owned subsidiary of the Respondent and owns a 19.95% general partnership interest in Indiantown Cogeneration, L.P. (Line 16 below). Thaleia, LLC (Line 15) owns a 75.19% limited partnership interest and Palm Power LLC (Line 14) owns a 24.81% general partnership interest in Indiantown Project Investment Partnership, L.P.
(I) Concept: FootnoteReferences
Respondent is the sole member of Gulf Power Economic Development Fund, Inc. (the Fund), a Florida not-for-profit corporation formed in 2012. The Fund is a 501(c)(3) exempt private foundation. All corporate powers are exercised by or under the authority of, and the business and affairs of the Fund are managed under the discretion of, the Board of Directors. The board consists of the President and principal Vice Presidents of Respondent and such other individuals as may be selected by Respondent.
(S) Concept: FootnoteReferences
FPL Geo, LLC, a Delaware limited liability company formed on September 9, 2024 and is a direct subsidiary of Respondent formed to provide the services of a professional land surveyor.
(T) Concept: FootnoteReferences

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)	Date Started in Period (d)	Date Ended in Period (e)
1	Chairman	John W. Ketchum	915,548		
2	President and CEO	Armando Pimentel	1,000,000		
3	Executive Vice President, Finance and Chief Financial Officer	Terrell Kirk Crews II	163,278		2024-05-05
4	Executive Vice President, Finance and Chief Financial Officer	Brian Bolster	339,837	2024-05-06	
5	Treasurer	Michael H. Dunne	406,910		
6	Vice President Compliance & Corporate Secretary	William Scott Seeley	159,303		2024-07-17
7	Vice President Compliance & Corporate Secretary	David Flechner	105,182	2024-07-18	
8	Executive Vice President, Power Generation Division	Mark A. Lemasney	196,292		
9	Chief Operating Officer	Christopher T. Chapel	751,900		
10	Executive Vice President, Power Delivery	Manuel B. Miranda	130,165		2024-02-29
11	Executive Vice President, Power Delivery	Eduardo De Varona	310,299	2024-03-01	
12	Vice President and Chief Nuclear Officer	Robert P. Coffey	438,607		
13	Vice President, Customer Service	Dawn M. Nichols	339,900		

Name of Respondent: Florida Power & Light Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
DIRECTORS					
1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), name and abbreviated titles of the directors who are officers of the respondent. 2. Provide the principle place of business in column (b), designate members of the Executive Committee in column (c), and the Chairman of the Executive Committee in column (d).					
Line No.	Name (and Title) of Director (a)	Principal Business Address (b)	Member of the Executive Committee (c)	Chairman of the Executive Committee (d)	
1	Armando Pimentel, Jr., President and Chief Executive Officer, Director	700 Universe Boulevard, Juno Beach, FL 33408			
2	John W. Ketchum Chairman of the Board, Director	700 Universe Boulevard, Juno Beach, FL 33408			
3	Brian W. Bolster (Director beginning 5/6/2024), Executive Vice President, Finance and Chief Financial Officer (beginning 5/6/2024)	700 Universe Boulevard, Juno Beach, FL 33408			
4	Note: There was no FPL Executive Committee in 2024				

Name of Respondent: Florida Power & Light Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
INFORMATION ON FORMULA RATES				
Does the respondent have formula rates?			<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.				
Line No.	FERC Rate Schedule or Tariff Number (a)		FERC Proceeding (b)	
1	322		ER23-1709	
2	317		ER23-1710	
3	Open Access Transmission Tariff		ER24-688	

Name of Respondent: Florida Power & Light Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
INFORMATION ON FORMULA RATES - FERC Rate Schedule/Tariff Number FERC Proceeding					
Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
If yes, provide a listing of such filings as contained on the Commission's eLibrary website.					
Line No.	Accession No. (a)	Document Date / Filed Date (b)	Docket No. (c)	Description (d)	Formula Rate FERC Rate Schedule Number or Tariff Number (e)
1	20240329-5368	03/29/2024	ER22-1837	2024 Annual Projection	OATT, Attachment H-2b
2	20240719-5262	07/19/2024	ER22-1837	2023 Annual True-up	OATT, Attachment H-2b

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INFORMATION ON FORMULA RATES - Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s). (a)	Schedule (b)	Column (c)	Line No. (d)
1	110-111	Comparative Balance Sheet (Assets and Other Debit)	C	5, 45, 48-52, 54, 57
2	110-111	Comparative Balance Sheet (Assets and Other Debit)	C	69, 71, 72, 82
3	112-113	Comparative Balance Sheet (Liabilities and Other)	C	3, 11, 15, 16, 24
4	112-113	Comparative Balance Sheet (Liabilities and Other)	C	60, 62, 63, 64
5	114-117	Statement of Income	C	4, 6, 10, 17, 18, 27, 78
6	200	Summary of Utility Plant and Accumulated Provision	B	12, 14, 21, 32, 33
7	204-207	Electric Plant in Service	G	5, 15, 24, 44, 46, 57, 58
8	204-207	Electric Plant in Service	G	74, 75, 86-95, 97-99, 101
9	214-214.6	Electric Plant Held for Future Use	D	24
10	219	Accumulated Provision for Depreciation	B	20
11	230b	Unrecovered Plant and Regulatory Study Costs	A	21

12	230b	Unrecovered Plant and Regulatory Study Costs	F	49
13	232	Other Regulatory Assets	A	6, 9, 10, 11, 12, 18, 28
14	232	Other Regulatory Assets	F	9, 12, 15, 44
15	234	Accumulated Deferred Income Taxes (account 190)	C	8, 18
16	272-273	Accumulated Deferred Income Taxes - Accelerated Amortization Property	B	4
17	272-273	Accumulated Deferred Income Taxes - Accelerated Amortization Property	K	17
18	274-275	Accumulated Deferred Income Taxes (account 282)	B	2
19	274-275	Accumulated Deferred Income Taxes (account 282)	K	9
20	276-277	Accumulated Deferred Income Taxes (account 283)	B	3
21	276-277	Accumulated Deferred Income Taxes (account 283)	K	19
22	278	Other Regulatory Liabilities	A, F	12
23	278	Other Regulatory Liabilities	F	41
24	336	Depreciation and Amortization of Electric Plant	B	1
25	336	Depreciation and Amortization of Electric Plant	A	12

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <p>1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.</p> <p>6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</p> <p>11. (Reserved.)</p> <p>12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.</p> <p>13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.</p> <p>14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.</p>			
1.Renewed Town of Palm Beach Shores franchise agreement for 30 years in the state of Florida, all with consideration of fees equaling 6.0% of specified revenues.			
None.			
3.None			
4. None			
5. None			
<p>6. For information on Long-Term Debt, see Note 13 - Debt to the December 31, 2024 Consolidated Financial Statements.</p> <p>At December 31, 2024, FPL had \$3,420 million of syndicated revolving credit facilities which provide for the funding of loans up to \$3,420 million and the issuance of letters of credit of up to \$450 million. At December 31, 2024, approximately \$4 million in letters of credit were outstanding under FPL's syndicated revolving credit facilities. The entire amount of the syndicated revolving credit facilities is available for general corporate purposes and to provide additional liquidity in the event of a loss to the company or its subsidiaries' operating facilities (including a transmission and distribution property loss). FPL's syndicated revolving credit facilities are also available to support the purchase of approximately \$1,663 million of pollution control, solid waste disposal and industrial development revenue bonds in the event they are tendered by individual bond holders and not remarketed prior to maturity, as well as the repayment of approximately \$1,979 million of floating rate notes in the event an individual noteholder requires repayment at specified dates prior to maturity. FPL also had \$1,080 million of bilateral revolving credit facilities. At December 31, 2024, no borrowings were outstanding under these revolving credit facilities. Finally, at December 31, 2024, FPL had approximately \$6 million in guarantees that support obligations related to guaranteed energy savings.</p> <p>In order for FPL to borrow or to have letters of credit issued under the terms of its revolving credit facilities, FPL is required, among other things, to maintain a ratio of funded debt to total capitalization that does not exceed a stated ratio. The FPL revolving credit facilities also contain default and related acceleration provisions relating to, among other things, failure of FPL to maintain the ratio of funded debt to total capitalization at or below the specified ratio. At December 31, 2024, FPL was in compliance with its required ratio.</p> <p>At December 31, 2024, FPL had approximately \$291 million of surety bonds. During the twelve months-ended December 31, 2024, FPL had issued commercial paper from time to time, with the maximum outstanding at any one time of approximately \$2,374 million. At</p>			

December 31, 2024, FPL had approximately \$1,430 million of commercial paper outstanding and no other short term debt.
The incurring of these obligations was authorized under FPSC Order No. PSC-2022-0354-FOF-EI.
7. None.
8. None
<p>9. In March 2024, the FPSC issued a supplemental final order regarding FPL's 2021 rate agreement. The order affirmed the FPSC's prior approval of the 2021 rate agreement and is intended to further document, as requested by the Florida Supreme Court, how the evidence presented led to and supports the FPSC's decision to approve FPL's 2021 rate agreement. In April 2024, Florida Rising, Inc., Environmental Confederation of Southwest Florida, Inc. and League of United Latin American Citizens of Florida (collectively, the appellants) submitted a notice of appeal to the Florida Supreme Court regarding the FPSC's supplemental final order. The Florida Supreme Court issued an order granting FPL's motion to expedite the schedule. Oral arguments were held in October 2024, and the appeal remains pending.</p> <p>FPL is the defendant in a purported class action lawsuit filed in the Miami-Dade County Circuit Court in February 2018 that seeks from FPL unspecified damages for alleged breach of contract and gross negligence based on service interruptions that occurred as a result of Hurricane Irma in 2017. A class previously had been certified that encompassed all persons and business owners who reside in and are otherwise citizens of the state of Florida that contracted with FPL for electrical services, were charged storm charges, experienced a power outage after Hurricane Irma and suffered consequential damages because of FPL's alleged breach of contract or gross negligence. Florida's Third District Court of Appeal (3rd DCA) reconsidered and revoked its previous order approving certification of the class and remanded and stayed the case unless and until the plaintiffs take action at the FPSC regarding FPL's actions during Hurricane Irma. In December 2024, the Florida Supreme Court denied the plaintiffs' request to review the 3rd DCA's order.</p> <p>NEE, FPL, and certain current and former executives, are the named defendants in a purported shareholder securities class action lawsuit filed in the U.S. District Court for the Southern District of Florida in June 2023 and amended in December 2023 that seeks from the defendants unspecified damages allegedly resulting from alleged false or misleading statements regarding NEE's alleged campaign finance and other political activities. The alleged class of plaintiffs are all persons or entities who purchased or otherwise acquired NEE securities between December 2, 2021 and January 30, 2023. In September 2024, the class action lawsuit was dismissed with prejudice by the U.S. District Court for the Southern District of Florida. In October 2024, the lead plaintiffs filed a notice of appeal with the U.S. Court of Appeals for the 11th Circuit. NEE is vigorously defending against the claims in this proceeding.</p>
10. See Note 12 footnote (a) to the Contracts table regarding a natural gas transportation agreement between FPL and affiliates that is eliminated in consolidation at NEE.
12. Not Applicable.
<p>13. 1/1/2024 – Deborah H. Caplan resigned as Executive Vice President, Human Resources and Corporate Services 1/1/2024 - Nicole J. Daggs appointed as Executive Vice President, Human Resources and Corporate Services 1/1/24 - Megan Kiernan appointed as Vice President, Human Resources 5/6/2024 - Terrell Kirk Crews II title change from Executive Vice President, Finance and Chief Financial Officer to Executive Vice President and Chief Risk Officer 5/6/2024 - Terrell Kirk Crews II resigned as Director 5/6/2024 - Brian W. Bolster appointed as Director, Executive Vice President, Finance and Chief Financial Officer 5/7/2024 - Jose Antonio Briceno appointed as Assistant Treasurer 5/7/2024 - Mark B. Patten IV appointed as Assistant Treasurer 5/7/2024 - Matthew R. Geoffroy appointed as Assistant Treasurer 5/17/2024 - Susan D. LaBar resigned as Assistant Treasurer 5/17/2024 - Aldo Portales resigned as Assistant Treasurer 7/2/2024 - Jose Antonio Briceno resigned as Assistant Treasurer 8/23/2024 - David Flechner appointed as Vice President, Compliance & Corporate Secretary 9/13/2024 - W. Scott Seeley resigned as Vice President, Compliance & Corporate Secretary 12/16/2024 - Carlos Santos appointed as Site Vice President, St. Lucie</p>
14. Not Applicable

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200	88,146,123,356	80,614,939,201
3	Construction Work in Progress (107)	200	7,456,722,893	8,541,867,222
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		95,602,846,249	89,156,806,423
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	(a) 21,374,738,168	20,527,236,615
6	Net Utility Plant (Enter Total of line 4 less 5)		74,228,108,081	68,629,569,808
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202	450,508,917	461,866,732
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)			
9	Nuclear Fuel Assemblies in Reactor (120.3)		582,776,612	604,534,898
10	Spent Nuclear Fuel (120.4)		106,943,455	58,828,972
11	Nuclear Fuel Under Capital Leases (120.6)			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202	464,360,031	437,217,452
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		675,868,953	688,013,150
14	Net Utility Plant (Enter Total of lines 6 and 13)		74,903,977,034	69,317,582,958
15	Utility Plant Adjustments (116)			
16	Gas Stored Underground - Noncurrent (117)			
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		23,809,942	22,181,894
19	(Less) Accum. Prov. for Depr. and Amort. (122)		2,395,985	2,712,762
20	Investments in Associated Companies (123)			
21	Investment in Subsidiary Companies (123.1)	224	1,345,025,407	1,229,441,286
23	Noncurrent Portion of Allowances	228		

24	Other Investments (124)			
25	Sinking Funds (125)			
26	Depreciation Fund (126)			
27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)		5,924,194,919	5,158,492,414
29	Special Funds (Non Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)		9,164,728	13,915,620
31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		7,299,799,011	6,421,318,452
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)			
35	Cash (131)		131,605,618	68,945,812
36	Special Deposits (132-134)		4,360,518	4,008,530
37	Working Fund (135)		645	645
38	Temporary Cash Investments (136)		700,000	1,100,000
39	Notes Receivable (141)			
40	Customer Accounts Receivable (142)		828,421,374	1,069,159,451
41	Other Accounts Receivable (143)		161,572,805	184,094,795
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		7,665,983	7,156,826
43	Notes Receivable from Associated Companies (145)			
44	Accounts Receivable from Assoc. Companies (146)		82,639,059	70,424,457
45	Fuel Stock (151)	227	239,154,434	243,660,980
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	1,069,642,899	1,093,761,574
49	Merchandise (155)	227	0	
50	Other Materials and Supplies (156)	227	0	

51	Nuclear Materials Held for Sale (157)	202/227	0	
52	Allowances (158.1 and 158.2)	228	0	
53	(Less) Noncurrent Portion of Allowances	228		
54	Stores Expense Undistributed (163)	227	603,393	698,502
55	Gas Stored Underground - Current (164.1)			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			
57	Prepayments (165)		117,281,404	115,329,088
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)		134,874	931,799
60	Rents Receivable (172)		31,049,952	27,385,994
61	Accrued Utility Revenues (173)		569,119,720	626,569,497
62	Miscellaneous Current and Accrued Assets (174)		21,965,371	20,235,576
63	Derivative Instrument Assets (175)		39,702,787	26,528,844
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		9,164,728	13,915,620
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		3,281,124,142	3,531,763,098
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		217,163,318	199,062,702
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	2,198,926,469	2,326,090,427
72	Other Regulatory Assets (182.3)	232	4,721,569,797	4,522,230,918
73	Prelim. Survey and Investigation Charges (Electric) (183)		339,383,555	167,506,320
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)		29,527	32,723
77	Temporary Facilities (185)		931,272	727,531

78	Miscellaneous Deferred Debits (186)	233	2,305,340,856	2,128,130,490
79	Def. Losses from Disposition of Utility Plt. (187)		49,575	77,983
80	Research, Devel. and Demonstration Expend. (188)	352	1,152	2,018,499
81	Unamortized Loss on Required Debt (189)		60,090,778	66,829,999
82	Accumulated Deferred Income Taxes (190)	234	(a) 1,751,928,508	1,896,823,900
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		11,595,414,807	11,309,531,492
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		97,080,314,994	90,580,196,000

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: AccumulatedProvisionForDepreciationAmortizationAndDepletionOfPlantUtility
Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
(b) Concept: FuelStock
Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
(c) Concept: PlantMaterialsAndOperatingSupplies
Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
(d) Concept: Merchandise
Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
(e) Concept: OtherMaterialsAndSupplies
Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
(f) Concept: NuclearMaterialsHeldForSale
Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
(g) Concept: AllowanceInventoryAndWithheld
Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
(h) Concept: StoresExpenseUndistributed
Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

(i) Concept: Prepayments
Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
(j) Concept: UnamortizedDebtExpense
Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
(k) Concept: UnrecoveredPlantAndRegulatoryStudyCosts
Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
(l) Concept: OtherRegulatoryAssets
Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
(m) Concept: AccumulatedDeferredIncomeTaxes
Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Name of Respondent: Florida Power & Light Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	PROPRIETARY CAPITAL				
2	Common Stock Issued (201)	250	1,373,068,515	1,373,068,515	
3	Preferred Stock Issued (204)	250	0		
4	Capital Stock Subscribed (202, 205)				
5	Stock Liability for Conversion (203, 206)				
6	Premium on Capital Stock (207)				
7	Other Paid-In Capital (208-211)	253	23,925,682,361	20,527,444,297	
8	Installments Received on Capital Stock (212)	252			
9	(Less) Discount on Capital Stock (213)	254			
10	(Less) Capital Stock Expense (214)	254b	3,741,472	3,741,472	
11	Retained Earnings (215, 215.1, 216)	118	15,100,381,680	14,257,563,085	
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118			
13	(Less) Reacquired Capital Stock (217)	250			
14	Noncorporate Proprietorship (Non-major only) (218)				
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	(191,989)	(272,409)	
16	Total Proprietary Capital (lines 2 through 15)		40,395,199,095	36,154,062,016	
17	LONG-TERM DEBT				
18	Bonds (221)	256	23,652,746,000	21,108,746,000	
19	(Less) Reacquired Bonds (222)	256			
20	Advances from Associated Companies (223)	256			
21	Other Long-Term Debt (224)	256	3,354,195,680	4,407,769,680	
22	Unamortized Premium on Long-Term Debt (225)				

23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		52,143,764	49,565,712
24	Total Long-Term Debt (lines 18 through 23)		26,954,797,916	25,466,949,968
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		33,365,674	33,236,825
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)		18,886,197	31,371,490
29	Accumulated Provision for Pensions and Benefits (228.3)		89,169,290	97,989,612
30	Accumulated Miscellaneous Operating Provisions (228.4)		203,602,264	198,391,264
31	Accumulated Provision for Rate Refunds (229)		17,697,727	353,575
32	Long-Term Portion of Derivative Instrument Liabilities		3,936,494	5,860,006
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		2,294,623,021	2,169,879,663
35	Total Other Noncurrent Liabilities (lines 26 through 34)		2,661,280,667	2,537,082,435
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		1,430,500,000	2,629,150,000
38	Accounts Payable (232)		877,718,321	841,848,813
39	Notes Payable to Associated Companies (233)			
40	Accounts Payable to Associated Companies (234)		105,178,749	78,629,640
41	Customer Deposits (235)		671,200,304	612,382,440
42	Taxes Accrued (236)	262	156,026,751.00	387,356,071
43	Interest Accrued (237)		244,321,835	238,745,138
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		108,658,478	125,872,265
48	Miscellaneous Current and Accrued Liabilities (242)		1,800,080,699	1,075,075,191
49	Obligations Under Capital Leases-Current (243)		2,630,236	3,411,374

50	Derivative Instrument Liabilities (244)		6,873,695	14,435,955
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		3,936,494	5,860,006
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		5,399,252,574	6,001,046,881
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		5,026,104	4,285,278
57	Accumulated Deferred Investment Tax Credits (255)	266	1,065,882,576	1,102,502,755
58	Deferred Gains from Disposition of Utility Plant (256)		19,978,421	21,084,989
59	Other Deferred Credits (253)	269	286,991,468	215,197,256
60	Other Regulatory Liabilities (254)	278	9,125,253,846	8,664,542,722
61	Unamortized Gain on Reacquired Debt (257)		198,501	391,435
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272	64,687,545	64,631,409
63	Accum. Deferred Income Taxes-Other Property (282)		8,995,840,641	8,193,782,748
64	Accum. Deferred Income Taxes-Other (283)		2,105,925,640	2,154,636,108
65	Total Deferred Credits (lines 56 through 64)		21,669,784,742	20,421,054,700
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		97,080,314,994	90,580,196,000

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: PreferredStockIssued			
Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.			
Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.			
(b) Concept: RetainedEarnings			
\$15,057,205,695 to be used for wholesale formula rate purposes			
(c) Concept: AccumulatedOtherComprehensiveIncome			
Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.			
Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.			
(d) Concept: ProprietaryCapital			
Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.			
Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.			
(e) Concept: OtherLongTermDebt			
Net Changes in Accounts 224 during 2024			
Balance at 12/31/2023	\$		4,407,769,680
New FRN Issuance			167,105,000
Principal paydowns			(20,679,000)
Maturity in January 2024			(1,000,000,000)
RCD Repayment			(200,000,000)
Balance at 12/31/2024	\$		3,354,195,680
(f) Concept: LongTermDebt			
Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.			
Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.			
(g) Concept: OtherRegulatoryLiabilities			
Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.			
Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.			
(h) Concept: AccumulatedDeferredIncomeTaxesAcceleratedAmortizationProperty			

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

[\(i\)](#) Concept: AccumulatedDeferredIncomeTaxesOtherProperty

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

[\(j\)](#) Concept: AccumulatedDeferredIncomeTaxesOther

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

Do not report fourth quarter data in columns (e) and (f)

Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Use page 122 for important notes regarding the statement of income for any account thereof.

Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.

Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.

Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.

Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Operating Revenues (400)	300	16,862,827,623	18,031,987,836			16,862,827,623	18,031,987,836				
3	Operating Expenses											
4	Operation Expenses (401)	320	5,456,826,554	5,966,232,692			5,456,826,554	5,966,232,692				

5	Maintenance Expenses (402)	320	517,727,888	515,420,784			517,727,888	515,420,784				
6	Depreciation Expense (403)	336	(b)2,214,636,350	2,041,023,186			2,214,636,350	2,041,023,186				
7	Depreciation Expense for Asset Retirement Costs (403.1)	336	6,282,562	8,421,562			6,282,562	8,421,562				
8	Amort. & Depl. of Utility Plant (404-405)	336	468,813,823	401,604,115			468,813,823	401,604,115				
9	Amort. of Utility Plant Acq. Adj. (406)	336	3,687,993	3,687,993			3,687,993	3,687,993				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)		(c)160,447,391	158,828,355			160,447,391	158,828,355				
11	Amort. of Conversion Expenses (407.2)											
12	Regulatory Debits (407.3)		15,160,866	1,112,700,210			15,160,866	1,112,700,210				
13	(Less) Regulatory Credits (407.4)		424,041,335	328,208,839			424,041,335	328,208,839				
14	Taxes Other Than Income Taxes (408.1)	262	1,898,721,017	1,946,676,868			1,898,721,017	1,946,676,868				
15	Income Taxes - Federal (409.1)	262	245,644,774	823,994,029			245,644,774	823,994,029				
16	Income Taxes - Other (409.1)	262	111,338,618	252,692,093			111,338,618	252,692,093				
17	Provision for Deferred Income Taxes (410.1)	234, 272	(d)3,501,036,503	2,981,479,115			3,501,036,503	2,981,479,115				
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272	(e)2,875,005,597	3,035,211,268			2,875,005,597	3,035,211,268				
19	Investment Tax Credit Adj. - Net (411.4)	266	(31,250,863)	(34,305,664)			(31,250,863)	(34,305,664)				
20	(Less) Gains from Disp. of Utility Plant (411.6)		1,534,149	1,352,109			1,534,149	1,352,109				
21	Losses from Disp. of Utility Plant (411.7)		32,512	32,615			32,512	32,615				

22	(Less) Gains from Disposition of Allowances (411.8)		19,950,637	16,006,050			19,950,637	16,006,050				
23	Losses from Disposition of Allowances (411.9)											
24	Accretion Expense (411.10)		86,881,009	83,990,842			86,881,009	83,990,842				
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		11,335,455,279	12,881,700,529			11,335,455,279	12,881,700,529				
27	Net Util Oper Inc (Enter Tot line 2 less 25)		5,527,372,344	5,150,287,307			5,527,372,344	5,150,287,307				
28	Other Income and Deductions											
29	Other Income											
30	Nonutility Operating Income											
31	Revenues From Merchandising, Jobbing and Contract Work (415)											
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)											
33	Revenues From Nonutility Operations (417)											
34	(Less) Expenses of Nonutility Operations (417.1)		585,660	691,254								
35	Nonoperating Rental Income (418)											
36	Equity in Earnings of Subsidiary Companies (418.1)	119	111,390,000	97,141,579								
37	Interest and Dividend Income (419)		(57,568,048)	14,520,923								

38	Allowance for Other Funds Used During Construction (419.1)		188,867,507	154,712,110								
39	Miscellaneous Nonoperating Income (421)		812,776	677,634								
40	Gain on Disposition of Property (421.1)		(752,655)	406,359,520								
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		242,163,920	672,720,512								
42	Other Income Deductions											
43	Loss on Disposition of Property (421.2)											
44	Miscellaneous Amortization (425)											
45	Donations (426.1)		25,001,280	2,378,380								
46	Life Insurance (426.2)											
47	Penalties (426.3)		450,785	33,494								
48	Exp. for Certain Civic, Political & Related Activities (426.4)		12,413,346	11,551,293								
49	Other Deductions (426.5)		44,921,237	54,616,036								
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		82,786,648	68,579,203								
51	Taxes Applic. to Other Income and Deductions											
52	Taxes Other Than Income Taxes (408.2)	262	502,391	765,020								
53	Income Taxes-Federal (409.2)	262	(22,923,973)	137,834,278								
54	Income Taxes-Other (409.2)	262	(3,543,934)	35,311,001								
55	Provision for Deferred Inc. Taxes (410.2)	234, 272	25,064,429	1,145,525								

56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272	30,806,445	82,703,443								
57	Investment Tax Credit Adj.-Net (411.5)											
58	(Less) Investment Tax Credits (420)											
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		(31,707,532)	92,352,381								
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		191,084,804	511,788,928								
61	Interest Charges											
62	Interest on Long-Term Debt (427)		1,126,112,720	1,037,239,327								
63	Amort. of Debt Disc. and Expense (428)		20,593,445	19,296,756								
64	Amortization of Loss on Reaquired Debt (428.1)		6,739,221	7,872,957								
65	(Less) Amort. of Premium on Debt- Credit (429)											
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)		192,934	192,934								
67	Interest on Debt to Assoc. Companies (430)											
68	Other Interest Expense (431)		78,408,999	82,058,835								
69	(Less) Allowance for Borrowed Funds Used During Construction- Cr. (432)		56,022,898	35,778,447								
70	Net Interest Charges (Total of lines 62 thru 69)		1,175,638,553	1,110,496,494								

71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		4,542,818,595	4,551,579,741								
72	Extraordinary Items											
73	Extraordinary Income (434)											
74	(Less) Extraordinary Deductions (435)											
75	Net Extraordinary Items (Total of line 73 less line 74)											
76	Income Taxes-Federal and Other (409.3)	262										
77	Extraordinary Items After Taxes (line 75 less line 76)											
78	Net Income (Total of line 71 and 77)		(b)4,542,818,595	4,551,579,741								

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: OperationExpense
\$5,447,693,405 to be used for wholesale formula rate purposes.
(b) Concept: DepreciationExpense
Amount to be used for wholesale formula rate purposes reflected in the footnote of page 336-337
(c) Concept: AmortizationOfPropertyLossesUnrecoveredPlantAndRegulatoryStudyCosts
Amount to be used for wholesale formula rate purposes reflected in the footnote of page 230b.
(d) Concept: ProvisionsForDeferredIncomeTaxesUtilityOperatingIncome
\$3,543,405,528 to be used for wholesale formula rate purposes.
(e) Concept: ProvisionForDeferredIncomeTaxesCreditOperatingIncome
\$2,926,679,140 to be used for wholesale formula rate purposes.
(f) Concept: NetUtilityOperatingIncome
\$5,602,815,658 to be used for wholesale formula rate purposes
(g) Concept: InterestAndDividendIncome
This account contains offsetting entries related to interest and dividend income from FPL's nuclear decommissioning and storm special use funds which are held at an FPL subsidiary (KPB). These earnings which are recognized at the FPL subsidiary and reflected in Account 418.1 Equity in Earnings of Subsidiary Companies are offset in account 419, resulting in no net income impact to FPL.
(h) Concept: NetIncomeLoss
\$4,618,261,910 to be used for wholesale formula rate purposes
(i) Concept: InterestAndDividendIncome
This account contains offsetting entries related to interest and dividend income from FPL's nuclear decommissioning and storm special use funds which are held at an FPL subsidiary (KPB). These earnings which are recognized at the FPL subsidiary and reflected in Account 418.1 Equity in Earnings of Subsidiary Companies are offset in account 419, resulting in no net income impact to FPL.

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly report.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
4. State the purpose and amount for each reservation or appropriation of retained earnings.
5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		14,257,563,085	14,250,983,344
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
4.1	Adjustment for affiliate ownership transfer			
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debit			
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		4,431,428,595	4,454,438,162
17	Appropriations of Retained Earnings (Acct. 436)			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
30.1		131	(3,700,000,000)	(4,545,000,000)

36	TOTAL Dividends Declared-Common Stock (Acct. 438)		(3,700,000,000)	(4,545,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		111,390,000	97,141,579
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		15,100,381,680	14,257,563,085
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		15,100,381,680	14,257,563,085
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)		111,390,000	97,141,579
51	(Less) Dividends Received (Debit)		111,390,000	97,141,579
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
53	Balance-End of Year (Total lines 49 thru 52)			

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FOOTNOTE DATA			

(a) Concept: RetainedEarnings
\$15,057,205,695 to be used for wholesale formula rate purposes

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
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STATEMENT OF CASH FLOWS

- Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
- Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
- Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
- Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 117)	4,542,818,595	4,551,579,741
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	2,220,918,912	2,049,444,748
5	Amortization of (Specify) (footnote details)		
5.1	Amortization of Utility Plant	468,813,823	401,604,115
5.2	Amortization of Utility Plant Acquisition Adjustment	3,687,993	3,687,993
5.3	Amortization of Regulatory Debits	15,160,866	1,112,700,210
5.4	Amortization of Regulatory Credits	(424,041,335)	(328,208,839)
8	Deferred Income Taxes (Net)	620,288,890	(135,290,071)
9	Investment Tax Credit Adjustment (Net)	(31,250,863)	(34,305,664)
10	Net (Increase) Decrease in Receivables	213,681,407	18,507,920
11	Net (Increase) Decrease in Inventory	28,720,330	(180,147,034)
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	(126,494,999)	(31,884,315)
14	Net (Increase) Decrease in Other Regulatory Assets	124,270,024	116,904,384
15	Net Increase (Decrease) in Other Regulatory Liabilities	(464,616)	1,066,163

16	(Less) Allowance for Other Funds Used During Construction	188,867,507	154,712,110
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):		
18.1	Other (provide details in footnote):		
18.2	Accretion Expense - Asset Retirement Obligation	86,881,009	83,990,842
18.3	Cost Recovery Clause	1,015,712,365	1,098,676,722
18.4	Nuclear fuel amortization	147,042,443	147,242,689
18.5	Increase (decrease) in customers' deposits	64,018,710	73,531,401
18.6	Operating Lease Amortization	905,640	1,030,917
18.7	Storm Related Costs and Amortizations	(561,438,015)	(293,343,945)
18.8	Gains on disposal of business/assets - net	(1,221,973)	(407,679,601)
18.9	Equity in earnings of subsidiary companies	(111,389,999)	(97,141,579)
18.10	Fleet Depreciation	35,276,839	36,578,494
18.11	Other Depreciation	152,770,815	150,715,997
18.12	Other amortization	32,350,587	14,262,292
18.13	Decommissioning and Storm Reserve	199,944,396	138,866,440
18.14	(Increase) decrease in other assets	(115,327,938)	(120,843,719)
18.15	(Increase) decrease in other current assets	(8,139,851)	(15,462,090)
18.16	(Increase) decrease in other non-current liability		
18.17	Other	8,362,398	4,504,083
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	8,412,988,946	8,205,876,184
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(8,149,256,185)	(9,451,329,788)
27	Gross Additions to Nuclear Fuel	(222,034,150)	(101,197,514)
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		

30	(Less) Allowance for Other Funds Used During Construction	(188,867,507)	(154,712,110)
31	Other (provide details in footnote):		
31.1	Other (provide details in footnote): Gross Property Addition Adjustments	(8,899,703)	29,442,060
31.2	Acquisition of Businesses		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(8,191,322,531)	(9,368,373,132)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
39	Investments in and Advances to Assoc. and Subsidiary Companies	(4,194,121)	40,697,557
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)	(2,734,424)	(267,582,934)
45	Proceeds from Sales of Investment Securities (a)	3,810,800	382,212,148
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1	Proceeds from the sale of Florida City Gas business		922,306,601
53.2	Contributions to Special Use Funds	(3,408,959,241)	(3,030,693,585)
53.3	Proceeds from Special Use Funds	3,274,149,303	2,921,638,320
53.4	Other (provide details in footnote): Contributions in Aid of Construction	38,417,396	(20,791,757)
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(8,290,832,818)	(8,420,586,782)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		

61	Long-Term Debt (b)	3,205,282,000	5,678,221,500
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
64.1	Other (provide details in footnote):		
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
67.1	Other (provide details in footnote):		
67.2	Capital Contribution from NextEra Energy, Inc	3,398,238,063	(5,663,667)
67.3	Other		
70	Cash Provided by Outside Sources (Total 61 thru 69)	6,603,520,063	5,672,557,833
72	Payments for Retirement of:		
73	Long-term Debt (b)	(1,720,924,345)	(1,547,774,779)
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Other (provide details in footnote):		
76.2	Debt Issuance Costs	(36,912,597)	(59,632,581)
76.3	Purchase Power Agreement Payments		
76.4	Financing Lease Principal Payments	(6,929,443)	(4,519,322)
76.5	Bond Issuance Costs		
78	Net Decrease in Short-Term Debt (c)	(1,198,650,000)	720,435,000
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	(3,700,000,000)	(4,545,000,000)
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	(59,896,322)	236,066,151
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	62,259,806	21,355,553

88	Cash and Cash Equivalents at Beginning of Period	70,046,457	48,690,904
90	Cash and Cash Equivalents at End of Period	(a) 132,306,263	70,046,457

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: NetIncomeLoss			
\$4,618,261,910 to be used for wholesale formula rate purposes			
(b) Concept: NetCashFlowFromOperatingActivities			
Supplemental Disclosure of Cash flow Information: Cash Paid (Received) During the Period For:			
Interest			\$1,142,922,124
Federal income Taxes			\$242,101,782
State Income Taxes			\$301,731,055
(c) Concept: CashAndCashEquivalents			
Reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet:			\$132,306,263
BALANCE SHEET ACCOUNTS:			
Cash (131)		\$131,605,618	
Working Fund (135)		645	
Temporary Cash (136)		700,000	
TOTAL BALANCE SHEET ACCOUNTS			\$132,306,263
Accrued Property Additions			\$1,166,062,433

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

1. Introduction

The accompanying financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting that varies from generally accepted accounting principles in the United States of America (GAAP). These requirements as they relate to these financial statements differ from GAAP primarily in (1) the presentation of long-term debt, (2) the presentation of deferred income taxes, (3) the presentation of transactions as operating or non-operating income, (4) the presentation of long term portions of deferred fuel, (5) the presentation of current portions of regulatory assets and liabilities, (6) the presentation of accruals associated with cost of removal included within accumulated depreciation reserve, (7) the presentation of storm costs including storm and property insurance reserve and corresponding regulatory asset, (8) the presentation of short-term and long-term derivatives, (9) the presentation of activities at wholly-owned subsidiaries using the equity method of accounting, (10) the presentation of operating lease assets and liabilities on the balance sheet, and (11) the presentation of plant in service expected to be retired early.

The Notes to the Financial Statements included herein are from the NextEra Energy, Inc. and subsidiaries Form 10-K for the quarterly period ended December 31, 2024, as filed with the Securities and Exchange Commission (SEC), and are prepared in conformity with GAAP, and also include a discussion of energy storage in Note 1. For SEC reporting, Florida Power & Light Company's (FPL) operations are presented on a consolidated basis, which includes the operation of FPL's subsidiaries, and differs from the financials presented herein, which have been prepared on a stand-alone basis. Due to the differences between FERC and SEC reporting requirements as mentioned above, certain footnotes may differ from FPL's Financial Statements contained herein.

Management has evaluated the impact of events occurring after December 31, 2024, up to February 14, 2025, the date FPL's U.S. GAAP financial statements were issued. These financial statements include all necessary adjustments and disclosures resulting from such evaluation. Subsequently, on February 21, 2025, Florida Power & Light Company sold \$350 million principal amount of its 5.30% First Mortgage Bonds, Series due June 15, 2034 (2034 Offered Bonds), \$950 million principal amount of its 5.70% First Mortgage Bonds, Series due March 15, 2055 (2055 Offered Bonds) and \$700 million principal amount of its 5.80% First Mortgage Bonds, Series due March 15, 2065 (2065 Offered Bonds and together with the 2034 Offered Bonds and the 2055 Offered Bonds, the Offered Bonds). The 2034 Offered Bonds are a further issuance of, and are consolidated and form a single series with, the 5.30% First Mortgage Bonds, Series due June 15, 2034 issued on June 3, 2024, in the principal amount of \$750 million. Following the issuance of the 2034 Offered Bonds, the aggregate principal amount of outstanding 5.30% First Mortgage Bonds, Series due June 15, 2034 is \$1.1 billion. The Offered Bonds were registered under the Securities Act of 1933 pursuant to Registration Statement Nos.333-278184, 333-278184-01 and 333-278184-02. On February 28, 2025, Florida Power & Light Company (FPL) filed a petition with the Florida Public Service Commission (FPSC) requesting, among other things, approval of a four-year base rate plan that would begin in January 2026 (proposed four-year rate plan) replacing the current base rate settlement agreement that has been in place since 2022 (2021 rate agreement). The proposed four-year rate plan consists of, among other things: (i) an increase to base annual revenue requirements of approximately \$1,545 million effective January 2026; (ii) an increase to base annual revenue requirements of approximately \$927 million effective January 2027; and (iii) a Solar and Battery Base Rate Adjustment (SoBRA) mechanism to recover, subject to FPSC review, the revenue requirements associated with the cost of building and operating an additional 1,490 megawatts (MW) of solar and 596 MW of battery storage projects in 2028 and 1,788 MW of solar and 596 MW of battery storage projects in 2029. The plan also requests a non-cash tax adjustment mechanism, which would operate in a similar manner to the non-cash depreciation reserve surplus mechanisms that were integral to FPL's prior multi-year rate settlements, as well as a storm cost recovery mechanism and a process to address potential tax law changes, which are included in the 2021 rate agreement. Under this proposed four-year rate plan, FPL commits that if its requested base rate adjustments are approved, it will not request additional general base rate increases that would be effective before January 2030. FPL's requested increases are based on a regulatory return on common equity of 11.90% and continuation of FPL's regulatory capital structure, including its longstanding equity ratio approved in prior base rate cases. Accompanying FPL's petition are the testimony and exhibits of FPL's witnesses and the FPSC's required schedules supporting the 2026 and 2027 general base rate increases and charges. Hearings on the base rate proceeding are expected during the third quarter of 2025 and a final decision is expected in the fourth quarter of 2025.

As provided in Docket No. A119-1-000, FPL has recorded operating leases that may be capitalized in the FERC balance sheet accounts that have already been established for capital lease assets and liabilities (Accounts 101.1, 111, 227, and 243). Amounts for operating leases relating to Land and Land Rights are included in 300 accounts and roll to 101.0.

As of December 31, 2024, FPL's ROU assets and lease liabilities for operating leases were included within the following FERC accounts:

Account	(millions)
101.0	\$6.4
101.1	\$16.1
111	(\$9.7)
227	(\$10.6)
243	(\$2.2)

Rent expense related to these lease arrangements will continue to be included within Commission jurisdiction cost-of-service rates, including FPSC retail base, FERC wholesale base, FPSC fuel clause and FERC fuel clause rates. FPL has adhered to the FERC requirements as provided in Docket No. AI19-1-000 and is maintaining unique subaccounts to separately identify and track the capitalized operating lease amounts and has in place effective internal controls to ensure there is no impact to the existing ratemaking treatment or practices for leases.

NEXTERA ENERGY, INC. AND FLORIDA POWER & LIGHT COMPANY
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
Years Ended December 31, 2024, 2023 and 2022

1. Summary of Significant Accounting and Reporting Policies

Basis of Presentation – The operations of NextEra Energy, Inc. (NEE) are conducted primarily through Florida Power & Light Company (FPL), a wholly owned subsidiary, and NextEra Energy Resources, LLC (NextEra Energy Resources) and NextEra Energy Transmission, LLC (NEET) (collectively, NEER), wholly owned indirect subsidiaries that are combined for segment reporting purposes.

FPL's principal business is a rate-regulated electric utility which supplies electric service to more than six million customer accounts throughout most of the east and lower west coasts of Florida and eight counties throughout northwest Florida. NEER invests in independent power projects through both controlled and consolidated entities and noncontrolling ownership interests in joint ventures. NEER participates in natural gas, natural gas liquids and oil production primarily through operating and non-operating ownership interests and in pipeline infrastructure through noncontrolling or joint venture interests. NEER also invests in rate-regulated transmission facilities and transmission lines that connect its electric generation facilities to the electric grid through controlled and consolidated entities and a noncontrolling ownership interest.

The consolidated financial statements of NEE and FPL include the accounts of their respective controlled subsidiaries. They also include NEE's and FPL's share of the undivided interest in certain assets, liabilities, revenues and expenses. Amounts representing NEE's interest in entities it does not control, but over which it exercises significant influence, are included in investment in equity method investees; the earnings/losses of these entities is included in equity in earnings (losses) of equity method investees. Intercompany balances and transactions have been eliminated in consolidation. Certain amounts included in prior years' consolidated financial statements have been reclassified to conform to the current year's presentation. The preparation of financial statements requires the use of estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses and the disclosure of contingent assets and liabilities. Actual results could differ from those estimates.

Operating Revenues – FPL and NEER generate substantially all of NEE's operating revenues, which primarily include revenues from contracts with customers as further discussed in Note 2, as well as, at NEER, derivative and lease transactions. FPL's operating revenues include amounts resulting from base rates, cost recovery clauses (see Rate Regulation below), franchise fees, gross receipts taxes and surcharges related to storms (see Storm Funds, Storm Reserves and Storm Cost Recovery below). Franchise fees and gross receipts taxes are imposed on FPL; however, the Florida Public Service Commission (FPSC) allows FPL to include in the amounts charged to customers the amount of the gross receipts tax for all customers and the franchise fee for those customers located in the jurisdiction that imposes the amount. Accordingly, FPL's franchise fees and gross receipts taxes are reported gross in operating revenues and taxes other than income taxes and other in NEE's and FPL's consolidated statements of income and were approximately \$1,053 million, \$1,139 million and \$1,035 million in 2024, 2023 and 2022, respectively. FPL also collects municipal utility taxes which are reported gross in customer receivables and accounts payable on NEE's and FPL's consolidated balance sheets. Certain NEER commodity contracts for the purchase and sale of power that meet the definition of a derivative are recorded at fair value with subsequent changes in fair value recognized as revenue. See Energy Trading below and Note 3.

Rate Regulation – FPL, the most significant of NEE's rate-regulated subsidiaries, is subject to rate regulation by the FPSC and the Federal Energy Regulatory Commission (FERC). Its rates are designed to recover the cost of providing service to its customers including a reasonable rate of return on invested capital. As a result of this cost-based regulation, FPL follows the accounting guidance that allows regulators to create assets and impose liabilities that would not be recorded by non-rate regulated entities. Regulatory assets and liabilities represent probable future revenues that will be recovered from or refunded to customers through the ratemaking process. NEE's and FPL's regulatory assets and liabilities are as follows:

	NEE		FPL	
	December 31,		December 31,	
	2024	2023	2024	2023
	(millions)			
Regulatory assets:				
Current:				
Early retirement of generation facilities and transmission assets ^(a)	\$ 162	\$ 160	\$ 162	\$ 160
Deferred clause and franchise expenses ^(b)	98	1,014	98	1,014
Storm restoration costs	1,019 ^(c)	35	1,019 ^(c)	35
Other	138	251	126	222
Total	<u>\$ 1,417</u>	<u>\$ 1,460</u>	<u>\$ 1,405</u>	<u>\$ 1,431</u>
Noncurrent:				
Early retirement of generation facilities and transmission assets ^(a)	\$ 2,037	\$ 2,166	\$ 2,037	\$ 2,166
Accrued asset removal costs ^(d)	1,398	1,021	1,373	1,021
Other	1,393	1,614	1,054	1,156
Total	<u>\$ 4,828</u>	<u>\$ 4,801</u>	<u>\$ 4,464</u>	<u>\$ 4,343</u>
Regulatory liabilities:				
Current:				
Deferred clause revenues	\$ 224	\$ 330	\$ 224	\$ 330
Other	55	10	49	5
Total	<u>\$ 279</u>	<u>\$ 340</u>	<u>\$ 273</u>	<u>\$ 335</u>
Noncurrent:				
Asset retirement obligation regulatory expense difference	\$ 4,809	\$ 4,066	\$ 4,809	\$ 4,066
Accrued asset removal costs ^(d)	745	701	698	660
Deferred taxes	3,594	3,890	3,491	3,786
Other	1,487	1,392	1,467	1,381
Total	<u>\$ 10,635</u>	<u>\$ 10,049</u>	<u>\$ 10,465</u>	<u>\$ 9,893</u>

- (a) The majority of these regulatory assets are being amortized over 20 years.
(b) The majority of these regulatory assets are being amortized over a 21-month period that began April 2023.
(c) The majority of these regulatory assets are being amortized over a 12-month period that began in January 2025. See Storm Funds, Storm Reserves and Storm Cost Recovery below.
(d) See Electric Plant, Depreciation and Amortization below.

Cost recovery clauses, which are designed to permit full recovery of certain costs and provide a return on certain assets allowed to be recovered through various clauses, include substantially all fuel, purchased power and interchange expense, costs associated with an FPSC-approved transmission and distribution storm protection plan, certain costs associated with the acquisition and retirement of several electric generation facilities, certain construction-related costs for certain of FPL's solar generation facilities, and conservation and certain environmental-related costs. Revenues from cost recovery clauses are recorded when billed; FPL achieves matching of costs and related revenues by deferring the net under-recovery or over-recovery. Any under-recovered costs or over-recovered revenues are collected from or returned to customers in subsequent periods.

If FPL were no longer subject to cost-based rate regulation, the existing regulatory assets and liabilities would be written off unless regulators specify an alternative means of recovery or refund. In addition, the FPSC has the authority to disallow recovery of costs that it considers excessive or imprudently incurred. The continued applicability of regulatory accounting is assessed at each reporting period. Regulatory assets and liabilities are discussed within various subsections below.

Base Rates Effective January 2022 through December 2025 – In December 2021, the FPSC issued a final order approving a stipulation and settlement between FPL and several intervenors in FPL's base rate proceeding (2021 rate agreement).

Key elements of the 2021 rate agreement, which is effective from January 2022 through December 2025, include, among other things, the following:

- New retail base rates and charges were established resulting in the following increases in annualized retail base revenues:
 - \$692 million beginning January 1, 2022, and
 - \$560 million beginning January 1, 2023.
- In addition, FPL received base rate increases associated with the addition of up to 894 megawatts (MW) annually of new solar generation (through a Solar Base Rate Adjustment (SoBRA) mechanism) in each of 2024 and 2025. FPL's recovery through the SoBRA mechanism was limited to an installed cost cap of \$1,250 per kilowatt.
- FPL's authorized regulatory return on common equity (ROE) was 10.60%, with a range of 9.70% to 11.70%. However, in the event the average 30-year U.S. Treasury rate was 2.49% or greater over a consecutive six-month period, FPL was authorized to increase the regulatory ROE to 10.80% with a range of 9.80% to 11.80%. During August 2022, this provision was triggered and effective September 1, 2022, FPL's authorized regulatory ROE and ROE range were increased. If FPL's earned regulatory ROE falls below 9.80%, FPL may seek retail base rate relief. If the earned regulatory ROE rises above 11.80%, any party with standing may seek a review of FPL's retail base rates.
- Subject to certain conditions, FPL may amortize, over the term of the 2021 rate agreement, up to \$1.45 billion of depreciation reserve surplus, provided that in any year of the 2021 rate agreement FPL must amortize at least enough reserve amount to maintain its minimum authorized regulatory ROE and also may not amortize any reserve amount that would result in an earned regulatory ROE in excess of its maximum authorized regulatory ROE.
- FPL is authorized to expand SolarTogether®, a voluntary community solar program that gives FPL electric customers an opportunity to participate directly in the expansion of solar energy where participants pay a fixed monthly subscription charge and receive credits on their related monthly customer bill, by constructing an additional 1,788 MW of solar generation from 2022 through 2025, such that the total capacity of SolarTogether® would be 3,278 MW.
- Future storm restoration costs would be recoverable on an interim basis beginning 60 days from the filing of a cost recovery petition, but capped at an amount that produces a surcharge of no more than \$4 for every 1,000 kilowatt-hour (kWh) of usage on residential bills during the first 12 months of cost recovery. Any additional costs would be eligible for recovery in subsequent years. If storm restoration costs exceed \$800 million in any given calendar year, FPL may request an increase to the \$4 surcharge. See Storm Funds, Storm Reserves and Storm Cost Recovery below.
- If federal or state permanent corporate income tax changes become effective during the term of the 2021 rate agreement, FPL will prospectively adjust base rates after a review by the FPSC.

In March 2024, the FPSC issued a supplemental final order regarding FPL's 2021 rate agreement. The order affirmed the FPSC's prior approval of the 2021 rate agreement and is intended to further document, as requested by the Florida Supreme Court, how the evidence presented led to and supports the FPSC's decision to approve FPL's 2021 rate agreement. In April 2024, Florida Rising, Inc., Environmental Confederation of Southwest Florida, Inc. and League of United Latin American Citizens of Florida (collectively, the appellants) submitted a notice of appeal to the Florida Supreme Court regarding the FPSC's supplemental final order. The Florida Supreme Court issued an order granting FPL's motion to expedite the schedule. Oral arguments were held in October 2024, and the appeal remains pending.

FPL 2025 Base Rate Proceeding – On December 30, 2024, FPL filed a formal notification with the FPSC indicating its intent to initiate a base rate proceeding by submitting a four-year rate plan that would begin in January 2026 replacing the 2021 rate agreement. The notification states that, based on preliminary estimates, FPL expects to request a general base revenue requirement increase of approximately \$1.55 billion effective January 2026 and a subsequent increase of approximately \$930 million effective January 2027. The plan is also expected to request authority for a Solar and Battery Base Rate Adjustment mechanism to recover, subject to FPSC review, the revenue requirements associated with building and operating additional solar and battery storage projects in 2028 and 2029. In

addition, FPL expects to propose an allowed regulatory ROE midpoint of 11.90% and to incorporate the continued application of FPL's longstanding equity ratio approved in prior base rate cases. FPL expects to file its formal request to initiate a base rate proceeding on or around February 28, 2025.

Electric Plant, Depreciation and Amortization – The cost of additions to units of property of FPL and NEER is added to electric plant in service and other property. In accordance with regulatory accounting, the cost of FPL's and NEER's rate-regulated transmission businesses' units of utility property retired, less estimated net salvage value, is charged to accumulated depreciation. Maintenance and repairs of property as well as replacements and renewals of items determined to be less than units of utility property are charged to other operations and maintenance (O&M) expenses. The American Recovery and Reinvestment Act of 2009, as amended, provided for an option to elect a cash grant (convertible investment tax credits (ITCs)) for certain renewable energy property (renewable property). Convertible ITCs are recorded as a reduction in property, plant and equipment on NEE's and FPL's consolidated balance sheets and are amortized as a reduction to depreciation and amortization expense over the estimated life of the related property. At December 31, 2024 and 2023, convertible ITCs, net of amortization, were approximately \$607 million (\$100 million at FPL) and \$633 million (\$106 million at FPL).

Depreciation of FPL's electric property is provided on a straight-line basis, primarily over its average remaining useful life. FPL includes in depreciation expense a provision for electric generation plant dismantlement, interim asset removal costs, accretion related to asset retirement obligations (see Decommissioning of Nuclear Plants, Dismantlement of Plants and Other Accrued Asset Removal Costs below) and storm recovery amortization. For substantially all of FPL's property, depreciation studies are performed periodically and filed with the FPSC which result in updated depreciation rates. Reserve amortization is recorded as either an increase or decrease to accrued asset removal costs which is reflected in noncurrent regulatory assets on NEE's and FPL's consolidated balance sheets. FPL files a twelve-month forecast with the FPSC each year which contains a regulatory ROE intended to be earned based on the best information FPL has at that time assuming normal weather. This forecast establishes a targeted regulatory ROE. In order to earn the targeted regulatory ROE in each reporting period subject to the conditions of the effective rate agreement, reserve amortization is calculated using a trailing thirteen-month average of retail rate base and capital structure in conjunction with the trailing twelve months regulatory retail base net operating income, which primarily includes the retail base portion of base and other revenues, net of O&M, depreciation and amortization, interest and tax expenses. In general, the net impact of these income statement line items is adjusted, in part, by reserve amortization or its reversal to earn the targeted regulatory ROE. See Rate Regulation – Base Rates Effective January 2022 through December 2025 above.

NEER's electric plant in service and other property less salvage value, if any, are depreciated primarily using the straight-line method over their estimated useful lives. NEER reviews the estimated useful lives of its fixed assets on an ongoing basis. NEER's natural gas and oil production assets are accounted for under the successful efforts method. Depletion expenses for the acquisition of reserve rights and development costs are recognized using the unit of production method. Depreciation of NEER's rate-regulated transmission assets are provided on a straight-line basis, primarily over their average remaining useful life. NEER includes in depreciation expense a provision for dismantlement, interim asset removal costs and accretion related to asset retirement obligations. For substantially all of NEER's rate-regulated transmission assets, depreciation studies are performed periodically and filed with FERC which result in updated depreciation rates.

Nuclear Fuel – FPL and NEER have several contracts for the supply of uranium and the conversion, enrichment and fabrication of nuclear fuel. See Note 15 – Contracts. FPL's and NEER's nuclear fuel costs are charged to fuel expense on a unit of production method.

Construction Activity – Allowance for funds used during construction (AFUDC) is a noncash item which represents the allowed cost of capital, including an ROE, used to finance construction projects. FPL records the portion of AFUDC attributable to borrowed funds as a reduction of interest expense and the remainder as other income. FPSC rules limit the recording of AFUDC to projects that have an estimated cost in excess of 0.4% of a utility's plant in service balance and require more than one year to complete. FPSC rules allow construction projects below the applicable threshold as a component of rate base.

FPL's construction work in progress includes construction materials, progress payments on major equipment contracts, engineering costs, AFUDC and other costs directly associated with the construction of various projects. Upon completion of the projects, these costs are transferred to electric utility plant in service and other property. Capitalized costs associated with construction activities are charged to O&M expenses when recoverability is no longer probable.

NEER capitalizes project development costs once it is probable that such costs will be realized through the ultimate construction of the related asset or sale of development rights. At December 31, 2024 and 2023, NEER's capitalized development costs totaled approximately \$1.6 billion and \$1.5 billion, respectively, which are included in noncurrent other assets on NEE's consolidated balance sheets. These costs include land rights and other third-party costs directly associated with the development of a new project. Upon commencement of construction, these costs either are transferred to construction work in progress or remain in other assets, depending upon the nature of the cost. Capitalized development costs are charged to O&M expenses when it is probable that these costs will not be realized.

NEER's construction work in progress includes construction materials, progress payments on major equipment contracts, third-party engineering costs, capitalized interest and other costs directly associated with the construction and development of various projects. Interest expense allocated from NextEra Energy Capital Holdings, Inc. (NEECH) to NextEra Energy Resources is based on a deemed capital structure of 70% debt and differential membership interests sold by NextEra Energy Resources' subsidiaries. Upon commencement of project operation, costs associated with construction work in progress are transferred to electric plant in service and other property.

Asset Retirement Obligations – NEE and FPL each account for asset retirement obligations and conditional asset retirement obligations (collectively, AROs) under accounting guidance that requires a liability for the fair value of an ARO to be recognized in the period in which it is incurred if it can be reasonably estimated, with the offsetting associated asset retirement costs capitalized as part of the carrying amount of the long-lived assets. NEE's AROs relate primarily to decommissioning obligations of FPL's and NEER's nuclear units and to obligations for the dismantlement of certain of NEER's wind and solar facilities. See Decommissioning of Nuclear Plants, Dismantlement of Plants and Other Accrued Asset Removal Costs below and Note 11.

For NEE's rate-regulated operations, including FPL, the asset retirement cost is allocated to a regulatory liability or regulatory asset using a systematic and rational method over the asset's estimated useful life. Changes in the ARO resulting from the passage of time are recognized as an increase in the carrying amount of the ARO and a decrease in the regulatory liability or regulatory asset. Changes resulting from revisions to the timing or amount of the original estimate of cash flows are recognized as an increase or a decrease in the ARO and asset retirement cost, or regulatory liability when asset retirement cost is depleted.

For NEE's non-rate regulated operations, the asset retirement cost is allocated to expense using a systematic and rational method over the asset's estimated useful life. Changes in the ARO resulting from the passage of time are recognized as an increase in the carrying amount of the liability and as accretion expense, which is included in depreciation and amortization expense in NEE's consolidated statements of income. Changes resulting from revisions to the timing or amount of the original estimate of cash flows are recognized as an increase or a decrease in the ARO and asset retirement cost, or income when asset retirement cost is depleted.

Decommissioning of Nuclear Plants, Dismantlement of Plants and Other Accrued Asset Removal Costs – For ratemaking purposes, FPL accrues for the cost of end of life retirement and disposal of its nuclear and other generation plants over the expected service life of each unit based on nuclear decommissioning and other generation dismantlement studies periodically filed with the FPSC. In addition, FPL accrues for interim removal costs over the life of the related assets based on depreciation studies approved by the FPSC. As approved by the FPSC, FPL previously suspended its annual nuclear decommissioning accrual. Any differences between expense recognized for financial reporting purposes and the amount recovered through rates are reported as a regulatory asset or liability in accordance with regulatory accounting. See Rate Regulation, Electric Plant, Depreciation and Amortization, and Asset Retirement Obligations above and Note 11.

Nuclear decommissioning studies are performed at least every five years and are filed with the FPSC for approval. FPL filed updated nuclear decommissioning studies with the FPSC in December 2020. These studies reflect, among other things, the expiration dates of the operating licenses for FPL's nuclear units at the time of the studies. The 2020 studies provide for the dismantlement of Turkey Point Units Nos. 3 and 4 following the end of plant operation with decommissioning activities commencing in 2052 and 2053, respectively; however, in 2022, the U.S. Nuclear Regulatory Commission (NRC) amended Turkey Point Units Nos. 3 and 4 license renewals by removing the P20Y additional years of operation reflected in the studies. FPL filed a site-specific environmental impact statement with the NRC related to the previously approved P20Y-year renewal application for both Turkey Point operating licenses. Approval of the additional P20Y years occurred in September 2024. The studies filed in 2020 also provide for St. Lucie Unit No. 1 to be mothballed beginning in 2036 with decommissioning activities to be integrated with the dismantlement of St. Lucie Unit No. 2 in 2043. These studies also assume that FPL will be storing spent fuel on site pending removal to a United States (U.S.) government facility. FPL's portion of the ultimate costs of decommissioning its four nuclear units, including costs associated with spent fuel storage above what is expected to be refunded by the U.S. Department of Energy (DOE) under a spent fuel settlement agreement, is estimated to be approximately \$9.6 billion, or \$2.5 billion expressed in 2024 dollars. The ultimate costs of decommissioning reflect the applications submitted to the NRC for the extension of St. Lucie Units Nos. 1 and 2 licenses for an additional 20 years.

Restricted funds for the payment of future expenditures to decommission FPL's nuclear units are included in nuclear decommissioning reserve funds, which are included in special use funds on NEE's and FPL's consolidated balance sheets. Marketable securities held in the decommissioning funds are primarily carried at fair value. See Note 4. Fund earnings, consisting of dividends, interest and realized gains and losses, net of taxes, are reinvested in the funds. Fund earnings, as well as any changes in unrealized gains and losses and estimated credit losses on debt securities, are not recognized in income and are reflected as a corresponding offset in the related regulatory asset or liability accounts. FPL does not currently make contributions to the decommissioning funds, other than the reinvestment of fund earnings. During 2024, 2023 and 2022 fund earnings on decommissioning funds were approximately \$238 million, \$144 million and \$58 million, respectively. The tax effects of amounts not yet recognized for tax purposes are included in deferred income taxes.

Other generation plant dismantlement studies are performed periodically and are submitted to the FPSC for approval. As part of the 2021 rate agreement, the FPSC approved an annual expense of \$48 million based on FPL's dismantlement studies which became effective January 1, 2022. At December 31, 2024, FPL's portion of the ultimate cost to dismantle its other generation units is approximately \$2.5 billion, or \$1.2 billion expressed in 2024 dollars.

NEER's AROs primarily include nuclear decommissioning liabilities for Seabrook Station (Seabrook), Duane Arnold Energy Center (Duane Arnold) and Point Beach Nuclear Power Plant (Point Beach) and dismantlement liabilities for its wind and solar facilities. The liabilities are being accreted using the interest method through the date decommissioning or dismantlement activities are expected to be complete. See Note 11. At December 31, 2024 and 2023, NEER's ARO was approximately \$1.4 billion and \$1.3 billion, respectively, and was determined using various internal and external data and applying a probability percentage to a variety of scenarios regarding the life of the plant and timing of decommissioning or dismantlement. NEER's portion of the ultimate cost of decommissioning its nuclear plants, including costs associated with spent fuel storage above what is expected to be refunded by the DOE under a spent fuel settlement agreement, is estimated to be approximately \$9.8 billion, or \$2.2 billion expressed in 2024 dollars. The ultimate cost to dismantle NEER's wind and solar facilities is estimated to be approximately \$3.6 billion.

Seabrook files a comprehensive nuclear decommissioning study with the New Hampshire Nuclear Decommissioning Financing Committee (NDFC) every four years; the most recent study was filed in 2023. Seabrook's decommissioning funding plan is also subject to annual review by the NDFC. Currently, there are no ongoing decommissioning funding requirements for Seabrook, Duane Arnold and Point Beach, however, the NRC, and in the case of Seabrook, the NDFC, has the authority to require additional funding in the future. NEER's portion of Seabrook's, Duane Arnold's and Point Beach's restricted funds for the payment of future expenditures to decommission these plants is included in nuclear decommissioning reserve funds, which are included in special use funds on NEE's consolidated balance sheets. Marketable securities held in the decommissioning funds are primarily carried at fair value. See Note 4. Market adjustments for debt securities result in a corresponding adjustment to other comprehensive income (OCI), except for estimated credit losses and unrealized losses on debt securities intended or required to be sold prior to recovery of the amortized cost basis, which are recognized in other – net in NEE's consolidated statements of income. Market adjustments for equity securities are recorded in change in unrealized gains (losses) on equity securities held in NEER's nuclear decommissioning funds – net in NEE's consolidated statements of income. Fund earnings, consisting of dividends, interest and realized gains and losses are recognized in income and are reinvested in the funds. The tax effects of amounts not yet recognized for tax purposes are included in deferred income taxes.

Major Maintenance Costs – FPL expenses costs associated with planned maintenance for its non-nuclear electric generation plants as incurred. FPL recognizes costs associated with planned major nuclear maintenance in accordance with regulatory treatment. FPL defers nuclear maintenance costs for each nuclear unit's planned outage to a regulatory asset as the costs are incurred. FPL amortizes the costs to O&M expense using the straight-line method over the period from the end of the current outage to the next planned outage where the respective work scope is performed.

NEER uses the deferral method to account for certain planned major maintenance costs. NEER's major maintenance costs for its nuclear generation units, combustion turbines and battery storage are capitalized (included in noncurrent other assets on NEE's consolidated balance sheets) and amortized to O&M expense using the straight-line method over the period from the end of the current outage to the next planned outage where the respective work scope is performed.

Cash Equivalents – Cash equivalents consist of short-term, highly liquid investments with original maturities of generally three months or less.

Restricted Cash – At December 31, 2024 and 2023, NEE had approximately \$159 million (\$101 million for FPL) and \$730 million (\$15 million for FPL), respectively, of restricted cash, which, at December 31, 2024, was offset by \$244 million of cash received on exchange-traded derivative positions resulting in a balance of \$(85) million. Restricted cash accounts are included in current other assets on NEE's and FPL's consolidated balance sheets and primarily relate to debt service payments and margin cash collateral requirements (funding) at NEER and bond proceeds held for construction at FPL. In addition, where offsetting positions exist, restricted cash related to margin cash collateral of \$279 million is netted against derivative assets at December 31, 2024 and \$194 million is netted against derivative assets and \$815 million is netted against derivative liabilities at December 31, 2023. See Note 3.

Allowance for Doubtful Accounts and Credit Losses – NEE, including FPL, follows the current expected credit loss model to account for credit losses for financial assets measured at amortized cost, which includes customer accounts receivable. FPL maintains an accumulated provision for uncollectible customer accounts receivable that is estimated using a percentage derived from historical revenue and write-off trends, adjusted for current events and forecasts. NEER regularly reviews collectibility of its receivables and establishes a provision for losses estimated as a percentage of accounts receivable based on the historical bad debt write-off trends, adjusted for current events and forecasts. When necessary, NEER uses the specific identification method for all other receivables. NEE's credit department monitors current and forward credit exposure to counterparties and their affiliates using established standards and credit quality indicators such as credit ratings, certain financial ratios and delinquency trends. NEE requires credit enhancements or secured payment terms from customers who do not meet the minimum criteria.

For the years ended December 31, 2024, 2023 and 2022, NEE recorded approximately \$52 million, \$77 million and \$113 million, respectively, of bad debt expense, including credit losses, which are included in O&M expenses in NEE's consolidated statements of income.

Inventory – FPL values materials, supplies and fuel inventory using a weighted-average cost method. NEER's materials, supplies and fuel inventories, which include emissions allowances and renewable energy credits, are carried at the lower of weighted-average cost and net realizable value, unless evidence indicates that the weighted-average cost will be recovered with a normal profit upon sale in the ordinary course of business.

Energy Trading – NEE provides full energy and capacity requirements services primarily to distribution utilities, which include load-following services and various ancillary services, in certain markets and engages in power and fuel marketing and trading activities to optimize the value of electricity and fuel contracts, generation facilities and natural gas and oil production assets, as well as to take advantage of projected favorable commodity price movements. Trading contracts that meet the definition of a derivative are accounted for at fair value and realized gains and losses from all trading contracts, including those where physical delivery is required, are recorded net for all periods presented. See Note 3.

Storm Funds, Storm Reserves and Storm Cost Recovery – The storm funds provide coverage toward FPL's storm damage costs. Marketable securities held in the storm funds are carried at fair value. See Note 4. Fund earnings, consisting of dividends, interest and realized gains and losses, net of taxes, are reinvested in the funds. Fund earnings, as well as any changes in unrealized gains and losses, are not recognized in income and are reflected as a corresponding adjustment to the storm reserve. The tax effects of amounts not yet recognized for tax purposes are included in deferred income taxes. The storm funds are included in special use funds and the storm reserves in noncurrent regulatory liabilities or, in the case of a deficit, in regulatory assets on NEE's and FPL's consolidated balance sheets.

In December 2024, the FPSC approved FPL's request to begin a surcharge to recover eligible storm costs and replenish the storm reserve totaling approximately \$1.2 billion, related to Hurricanes Debby, Helene and Milton which impacted FPL's service area in 2024. The amount is being collected through an interim surcharge that will apply for a 12-month period that began January 2025 and is subject to refund based on an FPSC prudence review. Recoverable storm costs are recorded as current regulatory assets on NEE's and FPL's consolidated balance sheets. The unpaid portion of the storm restoration costs at December 31, 2024, of approximately 557 million, including estimated capital costs, is included in current other liabilities on NEE's and FPL's 2024 consolidated balance sheet.

During 2023, the FPSC approved FPL's request to recover eligible storm costs and replenishment of the storm reserve totaling approximately \$1.3 billion primarily related to Hurricanes Ian and Nicole which impacted FPL's service area in 2022. The amount was collected through an interim surcharge for a P12M-month period that concluded in March 2024.

Contract Assets – From time to time, NEER enters into agreements to build and sell renewable generation facilities and other assets to third parties. At December 31, 2024 and 2023, contract assets on NEE's consolidated balance sheets primarily represent costs for such facilities and assets that are expected to be sold in less than 12 months.

Impairment of Long-Lived Assets – NEE evaluates long-lived assets for impairment when events or changes in circumstances indicate that the carrying amount may not be recoverable. The impairment loss to be recognized is the amount by which the carrying value of the long-lived asset exceeds the asset's fair value. In most instances, the fair value is determined by discounting estimated future cash flows using an appropriate interest rate.

Impairment of Equity Method Investments – NEE evaluates its equity method investments for impairment when events or changes in circumstances indicate that the fair value of the investment is less than the carrying value and the investment may be other than temporarily impaired (OTTI). An impairment loss is required to be recognized if the impairment is deemed to be other than temporary. Investments that are OTTI are written down to their estimated fair value and cannot subsequently be written back up for increases in estimated fair value. Impairment losses are recorded in equity in earnings (losses) of equity method investees in NEE's consolidated statements of income. See Note 4 – Nonrecurring Fair Value Measurements.

Goodwill and Other Intangible Assets – NEE's goodwill and other intangible assets are as follows:

	Weighted-Average Useful Lives (years)	December 31,	
		2024	2023
		(millions)	
Goodwill (by reporting unit):			
FPL segment, primarily rate-regulated utilities		\$ 2,965	\$ 2,965
NEER segment:			
Rate-regulated assets, primarily transmission		1,167	1,218
Gas infrastructure ^(a)		—	487
Clean energy assets		424	315
Customer supply		299	95
Corporate and Other		11	11
Total goodwill		\$ 4,866	\$ 5,091
Other intangible assets not subject to amortization, primarily land easements		\$ 137	\$ 136
Other intangible assets subject to amortization:			
Purchased power agreements (see Note 6)	17	\$ 633	\$ 988
Biogas rights agreements (see Note 6)	28	933	531
Other, primarily transportation contracts and customer lists	19	214	187
Total		1,780	1,706
Accumulated amortization		(202)	(150)
Total other intangible assets subject to amortization – net		\$ 1,578	\$ 1,556

(a) During the fourth quarter of 2024, as a result of selling ownership interests in certain natural gas and oil shale formations and in certain natural gas pipeline facilities (see Disposal of Businesses/Assets below), NEER reassessed and changed its reporting unit structure to no longer report gas infrastructure as a separate reporting unit.

NEE's, including FPL's, goodwill relates to various acquisitions which were accounted for using the acquisition method of accounting. Other intangible assets are included in noncurrent other assets on NEE's consolidated balance sheets. NEE's other intangible assets subject to amortization are amortized, primarily on a straight-line basis, over their estimated useful lives. Amortization of the other intangible assets was approximately \$62 million, \$58 million and \$18 million for the years ended December 31, 2024, 2023 and 2022, respectively, and is expected to be approximately \$55 million, \$54 million, \$50 million, \$46 million and \$45 million for 2025, 2026, 2027, 2028 and 2029, respectively.

Goodwill and other intangible assets not subject to amortization are assessed for impairment at least annually by applying a fair value-based analysis. Other intangible assets subject to amortization are periodically reviewed when impairment indicators are present to assess recoverability from future operations using undiscounted future cash flows.

Pension Plan – NEE records the service cost component of net periodic benefit income to O&M expense and the non-service cost component to other net periodic benefit income in NEE's consolidated statements of income. NEE allocates net periodic pension income to its subsidiaries based on the pensionable earnings of the subsidiaries' employees. Accounting guidance requires recognition of the funded status of the pension plan in the balance sheet, with changes in the funded status recognized in other comprehensive income within shareholders' equity in the year in which the changes occur. Since NEE is the plan sponsor, and its subsidiaries do not have separate rights to the plan assets or direct obligations to their employees, this accounting guidance is reflected at NEE and not allocated to the subsidiaries. The portion of previously unrecognized actuarial gains and losses and prior service costs or credits that are estimated to be allocable to FPL as net periodic (income) cost in future periods and that otherwise would be recorded in accumulated other comprehensive income (loss) (AOCI) are classified as regulatory assets and liabilities at NEE in accordance with regulatory treatment. See Note 12 – Employee Pension Plan and Other Benefits Plans.

Stock-Based Compensation – NEE accounts for stock-based payment transactions based on grant-date fair value. Compensation costs for awards with graded vesting are recognized on a straight-line basis over the requisite service period for the entire award. Forfeitures of stock-based awards are recognized as they occur. See Note 14 – Stock-Based Compensation.

Retirement of Long-Term Debt – For NEE's rate-regulated subsidiaries, including FPL, gains and losses that result from differences in reacquisition cost and the net book value of long-term debt which is retired are deferred as a regulatory asset or liability and amortized to interest expense ratably over the remaining life of the original issue, which is consistent with their treatment in the ratemaking process. NEE's non-rate regulated subsidiaries recognize such differences in interest expense at the time of retirement.

Structured Payables – Under NEE's structured payables program, subsidiaries of NEE issue negotiable drafts, backed by NEECH guarantees, to settle invoices with suppliers with payment terms (on average approximately 90 days) that extend the original invoice due date (typically 30 days) and include a service fee. At their discretion, the suppliers may assign the negotiable drafts and the rights under the NEECH guarantees to financial institutions. NEE and its subsidiaries are not party to any contractual agreements between their suppliers and the applicable financial institutions.

At December 31, 2024 and 2023, NEE's outstanding obligations under its structured payables program were approximately \$4.0 billion and \$4.7 billion, respectively, substantially all of which is included in accounts payable on NEE's consolidated balance sheets.

A rollforward of NEE's structured payables is as follows:

	December 31,	
	2024	2023
	(millions)	
Obligations outstanding at the beginning of the year	\$ 4,701	\$ 6,363
Invoices added to the program		(7,076)
Invoices paid		3,988
Obligations outstanding at the end of the year	\$ 3,988	\$ 2,275

Income Taxes – Deferred income taxes are recognized on all significant temporary differences between the financial statement and tax bases of assets and liabilities, and are presented as noncurrent on NEE's and FPL's consolidated balance sheets. In connection with the tax sharing agreement between NEE and certain of its subsidiaries, the income tax provision at each applicable subsidiary reflects the use of the "separate return method," except that tax benefits that could not be used on a separate return basis, but are used on the consolidated tax return, are recorded by the applicable subsidiary that generated the tax benefits. Any remaining consolidated income tax benefits or expenses are recorded at the corporate level. Included in other regulatory assets and other regulatory liabilities on NEE's and FPL's consolidated balance sheets is the revenue equivalent of the difference in deferred income taxes computed under accounting rules, as compared to regulatory accounting rules. The net regulatory liability totaled \$2,916 million (\$2,880 million for FPL) and \$3,195 million (\$3,145 million for FPL) at December 31, 2024 and 2023, respectively, and is being amortized in accordance with the regulatory treatment over the estimated lives of the assets or liabilities for which the deferred tax amount was initially recognized.

Production tax credits (PTCs) are recognized as wind and solar energy is generated and sold based on a per kWh rate prescribed in applicable federal and state statutes and are recorded as a reduction of current income taxes payable, unless limited by tax law in which instance they are recorded as deferred tax assets. NEER recognizes ITCs as a reduction to income tax expense when the related energy property is placed into service. FPL recognizes ITCs as a reduction to income tax expense over the depreciable life of the related energy property. At December 31, 2024 and 2023, FPL's accumulated deferred ITCs were approximately \$966 million and \$997 million, respectively, and are included in noncurrent regulatory liabilities on NEE's and FPL's consolidated balance sheets. For taxable years beginning after 2022, renewable energy tax credits generated during the taxable year can be transferred to an unrelated purchaser for cash and are accounted for under *Accounting Standards Codification 740 – Income Taxes*. Proceeds resulting from the sales of

renewable energy tax credits for the years ended December 31, 2024 and 2023 of approximately \$1,304 million and \$370 million, respectively, are reported in the cash paid (received) for income taxes – net within the supplemental disclosures of cash flow information on NEE's consolidated statements of cash flows.

A valuation allowance is recorded to reduce the carrying amounts of deferred tax assets when it is more likely than not that such assets will not be realized. NEE recognizes interest income (expense) related to unrecognized tax benefits (liabilities) in interest income and interest expense, respectively, net of the amount deferred at FPL. At FPL, the offset to accrued interest receivable (payable) on income taxes is classified as a regulatory liability (regulatory asset) which will be amortized to income (expense) over a five-year period upon settlement in accordance with regulatory treatment. All tax positions taken by NEE in its income tax returns that are recognized in the financial statements must satisfy a more-likely-than-not threshold. NEE and its subsidiaries file income tax returns in the U.S. federal jurisdiction and various states, the most significant of which is Florida, and certain foreign jurisdictions. Federal tax liabilities, with the exception of certain refund claims, are effectively settled for all years prior to 2019. State and foreign tax liabilities, which have varied statutes of limitations regarding additional assessments, are generally effectively settled for years prior to 2019. At December 31, 2024, NEE had unrecognized tax benefits of approximately \$130 million that, if recognized, could impact the annual effective income tax rate. The amounts of unrecognized tax benefits and related interest accruals may change within the next 12 months; however, NEE and FPL do not expect these changes to have a significant impact on NEE's or FPL's financial statements. See Note 5.

Noncontrolling Interests – Noncontrolling interests represent the portions of net assets in consolidated entities that are not owned by NEE and are reported as a component of equity on NEE's consolidated balance sheets. At December 31, 2024, noncontrolling interests on NEE's consolidated balance sheets primarily reflects the interests related to differential membership interests discussed below, as well as other noncontrolling interests in certain wind and solar generation and transmission facilities sold to non-affiliated parties and XPLR Infrastructure Partners, LP (XPLR) (formerly NextEra Energy Partners, LP).

Certain subsidiaries of NextEra Energy Resources have sold Class B noncontrolling membership interests in entities that have ownership interests in wind generation, solar generation and battery storage facilities, with generating/storage capacity in operation or under construction totaling approximately 11,258 MW, 4,084 MW and 1,919 MW, respectively, at December 31, 2024, to third-party investors (differential membership interests). The third-party investors are allocated earnings, tax attributes and cash flows in accordance with the respective limited liability company agreements. Those economics are allocated primarily to the third-party investors until they receive a targeted return (the flip date) and thereafter to NEE. NEE has the right to call the third-party interests at specified amounts if and when the flip date occurs. NEE has determined the allocation of economics between the controlling party and third-party investor should not follow the respective ownership percentages for each wind generation, solar generation and battery storage project but rather the hypothetical liquidation of book value (HLBV) method based on the governing provisions in each respective limited liability company agreement. Under the HLBV method, the amounts of income and loss attributable to the noncontrolling interest reflects changes in the amount the owners would hypothetically receive at each balance sheet date under the respective liquidation provisions, assuming the net assets of these entities were liquidated at the recorded amounts, after taking into account any capital transactions, such as contributions and distributions, between the entities and the owners. At the point in time that the third-party investor, in hypothetical liquidation, would achieve its targeted return, NEE attributes the additional hypothetical proceeds to the differential membership interests based on the call price. A loss attributable to noncontrolling interests on NEE's consolidated statements of income represents earnings attributable to NEE.

At December 31, 2024 and 2023, approximately \$9,062 million and \$8,857 million, respectively, of noncontrolling interests on NEE's consolidated balance sheets relates to differential membership interests. For the years ended December 31, 2024, 2023 and 2022, NEE recorded earnings of approximately \$1,329 million, \$1,135 million and \$987 million, respectively, associated with differential membership interests, which is reflected as net loss attributable to noncontrolling interests on NEE's consolidated statements of income.

Redeemable Noncontrolling Interests – Certain subsidiaries of NextEra Energy Resources sold Class B noncontrolling membership interests in entities that have ownership interests in wind generation, as well as solar and solar plus battery storage facilities to third-party investors. As specified in the respective limited liability company agreements, if, subject to certain contingencies, certain events occur, including, among others, those that would delay completion or cancel any of the underlying projects, an investor has the option to require NEER to return all or part of its investment. As these potential redemptions were outside of NEER's control, these balances were classified as redeemable noncontrolling interests on NEE's consolidated balance sheets as of December 31, 2024 and 2023. During 2024, the contingencies associated with the December 31, 2023 balance were resolved and reclassified to noncontrolling interests. The contingencies associated with the December 31, 2024 balance are expected to be resolved in 2025.

Variable Interest Entities (VIEs) – An entity is considered to be a VIE when its total equity investment at risk is not sufficient to permit the entity to finance its activities without additional subordinated financial support, or its equity investors, as a group, lack the characteristics of having a controlling financial interest. A reporting company is required to consolidate a VIE as its primary beneficiary when it has both the power to direct the activities of the VIE that most significantly impact the VIE's economic performance, and the obligation to absorb losses or the right to receive benefits from the VIE that could potentially be significant to the VIE. NEE and FPL evaluate whether an entity is a VIE whenever reconsideration events as defined by the accounting guidance occur. See Note 9.

Leases – NEE and FPL determine if an arrangement is a lease at inception. NEE and FPL recognize a right-of-use (ROU) asset and a lease liability for operating and finance leases by recognizing and measuring leases at the commencement date based on the present value of lease payments over the lease term. For sales-type leases, the book value of the leased asset is removed from the balance sheet and a net investment in sales-type lease is recognized based on fixed payments under the contract and the residual value of the asset being leased. NEE and FPL have elected not to apply the recognition requirements to short-term leases and not to separate nonlease components from associated lease components for all classes of underlying assets except for purchased power agreements. ROU assets are included in noncurrent other assets, lease liabilities are included in current and noncurrent other liabilities and net investments in sales-type leases are included in current and noncurrent other assets on NEE's and FPL's consolidated balance sheets. Operating lease expense is included in O&M or fuel, purchased power and interchange expenses, interest and amortization expenses associated with finance leases are included in interest expense and depreciation and amortization expense, respectively, and rental income associated with operating leases and interest income associated with sales-type leases are included in operating revenues in NEE's and FPL's consolidated statements of income. See Note 10.

Disposal of Businesses/Assets – In 2023, FPL sold its ownership interests in its Florida City Gas business for cash proceeds of approximately \$924 million. In connection with the sale, a gain of approximately \$406 million (\$306 million after tax at NEE and \$300 million after tax at FPL) was recorded in NEE's and FPL's consolidated statements of income for the year ended December 31, 2023 and is included in gains on disposal of businesses/assets – net.

In September 2024, subsidiaries of NextEra Energy Resources sold 100% ownership interests in certain natural gas and oil shale formations and, as part of a joint venture (pipeline joint venture), sold an ownership interest, representing an approximately 15% economic interest, in three natural gas pipeline facilities located in the southern U.S. for total cash proceeds of approximately \$101 million (subject to post-closing adjustments). A NextEra Energy Resources subsidiary has operated and continues to operate two of the pipeline facilities included in the sale. In connection with the sale, a gain of approximately \$120 million (\$77 million after tax) was recorded in NEE's consolidated statements of income for the year ended December 31, 2024 and is included in gains on disposal of businesses/assets – net. Total assets of approximately \$2,211 million, primarily property, plant and equipment and investment in equity method investees, and total liabilities of approximately \$1,833 million, primarily long-term debt, were removed from NEE's balance sheet and an equity method investment of approximately \$396 million was recorded as a result of the transaction. NEE's remaining interest, an approximately 85% economic interest, in the pipeline joint venture is a noncontrolling interest based on the governance structure of the joint venture. The fair value of NEE's retained interest was calculated based on significant estimates and assumptions, including Level 3 (unobservable) inputs. Estimates and assumptions include the projected timing and amount of future cash flows, discount rates reflecting risk inherent in future cash flows and future market prices.

In September 2024, subsidiaries of NextEra Energy Resources sold an ownership interest, representing an approximately 65% economic interest, as part of a joint venture (renewable assets joint venture), consisting of a portfolio of five wind generation facilities and three solar generation facilities located in geographically diverse locations throughout the U.S. with a total generating capacity of 1,634 MW, for cash proceeds of approximately \$900 million. A NextEra Energy Resources subsidiary continues to operate the facilities included in the sale. In connection with the sale, a gain of approximately \$103 million (\$76 million after tax) was recorded in NEE's consolidated statements of income for the year ended December 31, 2024 and is included in gains on disposal of businesses/assets – net. Total assets of approximately \$2,520 million, primarily property, plant and equipment, and total noncontrolling interests of approximately \$844 million were removed from NEE's balance sheet and an equity method investment of approximately \$831 million was recorded as a result of the transaction. NEE's remaining interest, an approximately 35% economic interest, in the renewable assets joint venture is a noncontrolling interest based on the governance structure of the joint venture. Upon the projects in the renewable assets joint venture obtaining financing in the fourth quarter of 2024, NEE received a distribution of approximately \$386 million. The fair value of NEE's retained interest was calculated based on significant estimates and assumptions, including Level 3 (unobservable) inputs. Estimates and assumptions include the projected timing and amount of future cash flows, discount rates reflecting risk inherent in future cash flows and future market prices.

In 2023, subsidiaries of NextEra Energy Resources sold to an XPLR subsidiary their 100% ownership interests in five wind generation facilities and three solar generation facilities located in geographically diverse locations throughout the U.S. with a total generating capacity of 688 MW for cash proceeds of approximately \$566 million, plus working capital of \$32 million. A NextEra Energy Resources subsidiary continues to operate the facilities included in the sale.

In 2022, subsidiaries of NextEra Energy Resources sold (i) a 49% controlling ownership interest in three wind generation facilities and one solar plus battery facility located in geographically diverse locations throughout the U.S. with a total generating capacity of 1,437 MW and 65 MW of battery storage capacity, two of which facilities were under construction, and (ii) their 100% ownership interest in three wind generation facilities located in the Midwest region of the U.S. with a total generating capacity of 347 MW to an XPLR subsidiary for cash proceeds of approximately \$805 million, plus working capital and other adjustments of \$8 million. NEER continued to consolidate one of the projects under construction for accounting purposes through March 2023 and the second project under construction through July 2023. A NextEra Energy Resources subsidiary continues to operate the facilities included in the sale. In connection with the sale, a gain of approximately \$301 million (\$230 million after tax) was recorded in NEE's consolidated statements of income for the year ended December 31, 2022 and is included in the gains on disposal of businesses/assets – net. In connection with the two facilities that were under construction, approximately \$251 million of cash received was recorded as contract liabilities on NEE's consolidated balance sheet. The contract liabilities related to sale proceeds from XPLR of approximately \$150 million and differential membership interests of approximately \$101 million. In 2023, the two facilities achieved commercial operations and approximately \$251 million of contract liabilities were reversed and the sale of those facilities was recognized for accounting purposes. In addition, NextEra Energy Resources was responsible to pay for all construction costs related to the portfolio. At December 31, 2023, approximately 68 million was included in accounts payable on NEE's consolidated balance sheet and represented amounts owed by NextEra Energy Resources to XPLR to reimburse XPLR for construction costs.

In 2022, subsidiaries of NextEra Energy Resources sold to an XPLR subsidiary a 67% controlling ownership interest in a battery storage facility in California with storage capacity of 230 MW, for cash proceeds of approximately \$191 million, plus working capital and other adjustments of \$2 million. A NextEra Energy Resources subsidiary continues to operate the facility included in the sale. In connection with the sale, a gain of approximately \$87 million (\$66 million after tax) was recorded in NEE's consolidated statements of income for the year ended December 31, 2022 and is included in gains on disposal of businesses/assets – net.

In 2021, subsidiaries of NextEra Energy Resources sold their 100% ownership interest, comprised of a 50% controlling ownership interest to an XPLR subsidiary and a 50% noncontrolling ownership interest to a third party, in a portfolio of seven wind generation facilities and six solar generation facilities in geographically diverse locations throughout the U.S. representing a total generating capacity of 2,520 MW and 115 MW of battery storage capacity, three of which facilities were under construction. Total cash proceeds for these two separate transactions totaled approximately \$1.7 billion. NEER continued to consolidate the three projects under construction for accounting purposes through the first quarter of 2022. A NextEra Energy Resources subsidiary continues to operate the facilities included in the sales. In connection with the three facilities that were under construction, approximately \$668 million of cash received was recorded as contract liabilities on NEE's consolidated balance. Upon the three facilities achieving commercial operations and the resolution of contingencies, the contract liabilities were reversed and the sale of those facilities was recognized for accounting purposes. In addition, a gain of approximately \$117 million was recorded in NEE's consolidated statements of income for the year ended December 31, 2022 which is included in gains on disposal of businesses/assets – net.

2. Revenue from Contracts with Customers

Revenue is recognized when control of the promised goods or services is transferred to customers at an amount that reflects the consideration to which the entity expects to be entitled in exchange for those goods and services. The promised goods or services in the majority of NEE's contracts with customers is, at FPL, for the delivery of electricity based on tariff rates approved by the FPSC and, at NEER, for the delivery of energy commodities and the availability of electric capacity and electric transmission.

FPL and NEER generate substantially all of NEE's operating revenues, which primarily include revenues from contracts with customers, as well as derivative (see Note 3) and lease transactions at NEER. For the vast majority of contracts with customers, NEE believes that the obligation to deliver energy, capacity or transmission is satisfied over time as the customer simultaneously receives and consumes benefits as NEE performs. In 2024, 2023 and 2022, NEE's revenue from contracts with customers was approximately \$23.5 billion (\$16.9 billion at FPL), \$24.8 billion (\$18.2 billion at FPL) and \$23.0 billion (\$17.2 billion at FPL), respectively. NEE's and FPL's receivables are primarily associated with revenues earned from contracts with customers, as well as derivative and lease transactions at NEER, and consist of both billed and unbilled amounts, which are recorded in customer receivables and other receivables on NEE's and FPL's consolidated balance sheets. Receivables represent unconditional rights to consideration and reflect the differences in timing of revenue recognition and cash collections. For substantially all of NEE's and FPL's receivables, regardless of the type of revenue transaction from which the receivable originated, customer and counterparty credit risk is managed in the same manner and the terms and conditions of payment are similar.

FPL – FPL's revenues are derived primarily from tariff-based sales that result from providing electricity to retail customers in Florida with no defined contractual term. Electricity sales to retail customers account for approximately 90% of FPL's 2024 operating revenues, the majority of which are to residential customers. FPL's retail customers receive a bill monthly based on the amount of monthly kWh usage with payment due monthly. For these types of sales, FPL recognizes revenue as electricity is delivered and billed to customers, as well as an estimate for electricity delivered and not yet billed. The billed and unbilled amounts represent the value of electricity delivered to the customer. At December 31, 2024 and 2023, FPL's unbilled revenues amounted to approximately \$573 million and \$633 million, respectively, and are included in customer receivables on NEE's and FPL's consolidated balance sheets. Certain contracts with customers contain a fixed price with maturity dates through 2054. As of December 31, 2024, FPL expects to record approximately \$590 million of revenues related to the fixed price components of such contracts over the remaining terms of the related contracts. Certain of these contracts also contain a variable price component for energy usage which FPL recognizes as revenue as the energy is delivered based on rates stipulated in the respective contracts.

NEER – NEER's revenue from contracts with customers is derived primarily from the sale of energy commodities, electric capacity and electric transmission. For these types of sales, NEER recognizes revenue as energy commodities are delivered and as electric capacity and electric transmission are made available, consistent with the amounts billed to customers based on rates stipulated in the respective contracts as well as an accrual for amounts earned but not yet billed. The amounts billed and accrued represent the value of energy or transmission delivered and/or the capacity of energy or transmission available to the customer. Revenues yet to be earned under these contracts, which have maturity dates ranging from 2025 to 2055, will vary based on the volume of energy or transmission delivered and/or available. NEER's customers typically receive bills monthly with payment due within 30 days. Certain contracts with customers contain a fixed price which primarily relate to electric capacity sales through 2038 and certain power purchase agreements with maturity dates through 2036. At December 31, 2024, NEER expects to record approximately \$800 million of revenues related to the fixed price components of such contracts over the remaining terms of the related contracts as the capacity is provided. The power purchase agreements also contain a variable price component for energy usage which NEER recognizes as revenue as the energy is delivered based on rates stipulated in the respective contracts.

3. Derivative Instruments

NEE and FPL use derivative instruments (primarily swaps, options, futures and forwards) to manage the physical and financial risks inherent in the purchase and sale of fuel and electricity, as well as interest rate and foreign currency exchange rate risk associated primarily with outstanding and expected future debt issuances and borrowings, and to optimize the value of NEER's power generation and natural gas and oil production assets. NEE and FPL do not utilize hedge accounting for their cash flow and fair value hedges.

With respect to commodities related to NEE's competitive energy business, NEER employs risk management procedures to conduct its activities related to optimizing the value of its power generation and natural gas and oil production assets, providing full energy and capacity requirements services primarily to distribution utilities, and engaging in power and fuel marketing and trading activities to take advantage of expected future favorable price movements and changes in the expected volatility of prices in the energy markets. These risk management activities involve the use of derivative instruments executed within prescribed limits to manage the risk associated with fluctuating commodity prices. Transactions in derivative instruments are executed on recognized exchanges or via the over-the-counter markets, depending on the most favorable credit terms and market execution factors. For NEER's power generation and natural gas and oil production assets, derivative instruments are used to hedge all or a portion of the expected output of these assets. These hedges are designed to reduce the effect of adverse changes in the wholesale forward commodity markets associated with NEER's power generation and natural gas and oil production assets. With regard to full energy and capacity requirements services, NEER is required to vary the quantity of energy and related services based on the load demands of the customers served. For this type of transaction, derivative instruments are used to hedge the anticipated electricity quantities required to serve these customers and reduce the effect of unfavorable changes in the forward energy markets. Additionally, NEER takes positions in energy markets based on differences between actual forward market levels and management's view of fundamental market conditions, including supply/demand imbalances, changes in traditional flows of energy, changes in short- and long-term weather patterns and anticipated regulatory and legislative outcomes. NEER uses derivative instruments to realize value from these market dislocations, subject to strict risk management limits around market, operational and credit exposure.

Derivative instruments, when required to be marked to market, are recorded on NEE's and FPL's consolidated balance sheets as either an asset or liability measured at fair value. At FPL, substantially all changes in the derivatives' fair value are deferred as a regulatory asset or liability until the contracts are settled, and, upon settlement, any gains or losses are passed through the fuel and purchased power cost recovery clause (fuel clause). For NEE's non-rate regulated operations, predominantly NEER, essentially all changes in the derivatives' fair value for power purchases and sales, fuel sales and trading activities are recognized on a net basis in operating revenues and the equity method investees' related activity is recognized in equity in earnings (losses) of equity method investees in NEE's consolidated statements of income. Settlement gains and losses are included within the line items in the consolidated statements of income to which they relate. Transactions for which physical delivery is deemed not to have occurred are presented on a net basis in the consolidated statements of income. For commodity derivatives, NEE believes that, where offsetting positions exist at the same location for the same time, the transactions are considered to have been netted and therefore physical delivery has been deemed not to have occurred for financial reporting purposes. Settlements related to derivative instruments are substantially all recognized in net cash provided by operating activities in NEE's and FPL's consolidated statements of cash flows.

For interest rate and foreign currency derivative instruments, all changes in the derivatives' fair value, as well as the transaction gain or loss on foreign denominated debt, are recognized in interest expense and the equity method investees' related activity is recognized in equity in earnings (losses) of equity method investees in NEE's consolidated statements of income. At December 31, 2024, NEE's AOCI included immaterial amounts related to discontinued interest rate cash flow hedges with expiration dates through October 2033 and foreign currency cash flow hedges with expiration dates through September 2030.

Fair Value Measurements of Derivative Instruments – The fair value of assets and liabilities are determined using either unadjusted quoted prices in active markets (Level 1) or other pricing inputs that are observable (Level 2) whenever that information is available and using unobservable inputs (Level 3) to estimate fair value only when relevant observable inputs are not available. NEE and FPL use different valuation techniques to measure the fair value of assets and liabilities, relying primarily on the market approach of using prices and other market information for identical and/or similar assets and liabilities for those assets and liabilities that are measured at fair value on a recurring basis. NEE's and FPL's assessment of the significance of any particular input to the fair value measurement requires judgment and may affect placement within the fair value hierarchy levels. Non-performance risk, including the consideration of a credit valuation adjustment, is also considered in the determination of fair value for all assets and liabilities measured at fair value.

NEE and FPL measure the fair value of commodity contracts using a combination of market and income approaches utilizing prices observed on commodities exchanges and in the non-exchange traded markets, or through the use of industry-standard valuation techniques, such as option modeling or discounted cash flows techniques, incorporating both observable and unobservable valuation inputs. The resulting measurements are the best estimate of fair value as represented by the transfer of the asset or liability through an orderly transaction in the marketplace at the measurement date.

Exchange-traded derivative assets and liabilities are valued using observable settlement prices from the exchanges and are classified as Level 1 or Level 2, depending on whether positions are in active or inactive markets.

NEE, through its subsidiaries, including FPL, also enters into non-exchange traded commodity derivatives. The majority of the valuation inputs are observable using exchange-quoted prices.

NEE, through NEER, also enters into full requirements contracts, which, in most cases, meet the definition of derivatives and are measured at fair value. These contracts typically have one or more inputs that are not observable and are significant to the valuation of the contract. In addition, certain non-exchange traded derivative options at NEE have one or more significant inputs that are not observable, and are valued using industry-standard option models.

In all cases where NEE and FPL use significant unobservable inputs for the valuation of a commodity contract, consideration is given to the assumptions that market participants would use in valuing the asset or liability. The primary input to the valuation models for commodity contracts is the forward commodity curve for the respective instruments. Other inputs include, but are not limited to, assumptions about market liquidity, volatility, correlation and contract duration as more fully described below in Significant Unobservable Inputs Used in Recurring Fair Value Measurements. In instances where the reference markets are deemed to be inactive or do not have transactions for a similar contract, the derivative assets and liabilities may be valued using significant other observable inputs and potentially significant unobservable inputs. In such instances, the valuation for these contracts is established using techniques including extrapolation from or interpolation between actively traded contracts, or estimated basis adjustments from liquid trading points. NEE and FPL regularly evaluate and validate the inputs used to determine fair value by a number of methods, consisting of various market price verification procedures, including the use of pricing services and broker quotes to support the market price of the various commodities. Where there are assumptions and models used to generate inputs for valuing derivative assets and liabilities, the review and verification of the assumptions and models are undertaken by individuals in an independent control function.

NEE uses interest rate contracts and foreign currency contracts to mitigate and adjust interest rate and foreign currency exchange exposure related primarily to certain outstanding and expected future debt issuances and borrowings when deemed appropriate based on market conditions or when required by financing agreements. NEE estimates the fair value of these derivatives using an income approach based on a discounted cash flows valuation technique utilizing the net amount of estimated future cash inflows and outflows related to the agreements.

The tables below present NEE's and FPL's gross derivative positions at December 31, 2024 and 2023, as required by disclosure rules. However, the majority of the underlying contracts are subject to master netting agreements and generally would not be contractually settled on a gross basis. Therefore, the tables below also present the derivative positions on a net basis, which reflect the offsetting of positions of certain transactions within the portfolio, the contractual ability to settle contracts under master netting arrangements and the netting of margin cash collateral, as well as the location of the net derivative position on the consolidated balance sheets.

		December 31, 2024									
		Level 1		Level 2		Level 3		Netting ^(a)		Total	
		(millions)									
Assets:											
NEE:											
Commodity contracts	\$	1,778	\$	3,040	\$	1,339	\$	(4,032)	\$	2,125	
Interest rate contracts	\$	—	\$	577	\$	—	\$	(44)		533	
Foreign currency contracts	\$	—	\$	—	\$	—	\$	(5)		(5)	
Total derivative assets										<u>2,653</u>	
FPL – commodity contracts	\$	—	\$	9	\$	47	\$	(16)	\$	40	
Liabilities:											
NEE:											
Commodity contracts	\$	1,983	\$	3,364	\$	952	\$	(3,557)	\$	2,742	
Interest rate contracts	\$	—	\$	284	\$	—	\$	(44)		240	
Foreign currency contracts	\$	—	\$	104	\$	—	\$	(5)		99	
Total derivative liabilities										<u>3,081</u>	
FPL – commodity contracts	\$	—	\$	5	\$	13	\$	(11)	\$	7	
Net fair value by NEE balance sheet line item:											
Current derivative assets ^(b)									\$	879	
Noncurrent derivative assets ^(c)										1,774	
Total derivative assets									\$	<u>2,653</u>	
Current derivative liabilities									\$	1,073	
Noncurrent derivative liabilities										2,008	
Total derivative liabilities									\$	<u>3,081</u>	
Net fair value by FPL balance sheet line item:											
Current other assets									\$31		
Noncurrent other assets										9	
Total derivative assets									\$	<u>40</u>	
Current other liabilities									\$	3	
Noncurrent other liabilities										4	
Total derivative liabilities									\$	<u>7</u>	

(a) Includes the effect of the contractual ability to settle contracts under master netting arrangements and the netting of margin cash collateral payments and receipts. NEE and FPL also have contract settlement receivable and payable balances that are subject to the master netting arrangements but are not offset within the consolidated balance sheets and are recorded in customer receivables – net and accounts payable, respectively.

(b) Reflects the netting of approximately \$154 million in margin cash collateral received from counterparties.

(c) Reflects the netting of approximately \$321 million in margin cash collateral received from counterparties.

	December 31, 2023				
	Level 1	Level 2	Level 3	Netting ^(a)	Total
	(millions)				
Assets:					
NEE:					
Commodity contracts	\$ 2,640	\$ 4,741	\$ 1,925	\$ (6,171)	\$ 3,135
Interest rate contracts	\$ —	\$ 304	\$ —	\$ 81	\$ 385
Foreign currency contracts	\$ —	\$ —	\$ —	\$ —	\$ —
Total derivative assets					<u>\$ 3,520</u>
FPL – commodity contracts	\$ —	\$ 1	\$ 29	\$ (3)	\$ 27
Liabilities:					
NEE:					
Commodity contracts	\$ 3,796	\$ 4,664	\$ 974	\$ (6,531)	\$ 2,903
Interest rate contracts	\$ —	\$ 553	\$ —	\$ 81	\$ 634
Foreign currency contracts	\$ —	\$ 49	\$ —	\$ —	\$ 49
Total derivative liabilities					<u>\$ 3,586</u>
FPL – commodity contracts	\$ —	\$ 13	\$ 5	\$ (3)	\$ 15
Net fair value by NEE balance sheet line item:					
Current derivative assets ^(b)				\$	1,730
Noncurrent derivative assets ^(c)					1,790
Total derivative assets					<u>\$ 3,520</u>
Current derivative liabilities ^(d)				\$	845
Noncurrent derivative liabilities					2,741
Total derivative liabilities				\$	<u>3,586</u>
Net fair value by FPL balance sheet line item:					
Current other assets				\$	13
Noncurrent other assets					14
Total derivative assets				\$	<u>27</u>
Current other liabilities				\$	9
Noncurrent other liabilities					6
Total derivative liabilities				\$	<u>15</u>

(a) Includes the effect of the contractual ability to settle contracts under master netting arrangements and the netting of margin cash collateral payments and receipts. NEE and FPL also have contract settlement receivable and payable balances that are subject to the master netting arrangements but are not offset within the consolidated balance sheets and are recorded in customer receivables – net and accounts payable, respectively.

(b) Reflects the netting of approximately \$148 million in margin cash collateral received from counterparties.

(c) Reflects the netting of approximately \$307 million in margin cash collateral received from counterparties.

(d) Reflects the netting of approximately \$815 million in margin cash collateral paid to counterparties.

At December 31, 2024 and 2023, NEE had approximately \$47 million (\$2 million at FPL) and \$78 million (\$3 million at FPL), respectively, in margin cash collateral received from counterparties that was not offset against derivative assets in the above presentation. These amounts are included in current other liabilities on NEE's consolidated balance sheets. Additionally, at December 31, 2024 and 2023, NEE had approximately \$58 million (none at FPL) and \$73 million (none at FPL), respectively, in margin cash collateral paid to counterparties that was not offset against derivative assets or liabilities in the above presentation. These amounts are included in current other assets on NEE's consolidated balance sheets.

Significant Unobservable Inputs Used in Recurring Fair Value Measurements – The valuation of certain commodity contracts requires the use of significant unobservable inputs. All forward price, implied volatility, implied correlation and interest rate inputs used in the valuation of such contracts are directly based on third-party market data, such as broker quotes and exchange settlements, when that data is available. If third-party market data is not available, then industry standard methodologies are used to develop inputs that maximize the use of relevant observable inputs and minimize the use of unobservable inputs. Observable inputs, including some forward prices, implied volatilities and interest rates used for determining fair value are updated daily to reflect the best available market information. Unobservable inputs which are related to observable inputs, such as illiquid portions of forward price or volatility curves, are updated daily as well, using industry standard techniques such as interpolation and extrapolation, combining observable forward inputs supplemented by historical market and other relevant data. Other unobservable inputs, such as implied correlations, block-to-hourly price shaping, customer migration rates from full requirements contracts and some implied volatility curves, are modeled using proprietary models based on historical data and industry standard techniques.

The significant unobservable inputs used in the valuation of NEE's commodity contracts categorized as Level 3 of the fair value hierarchy at December 31, 2024 are as follows:

Transaction Type	Fair Value at December 31, 2024		Valuation Technique(s)	Significant Unobservable Inputs	Range			Weighted-average ^(a)		
	Assets	Liabilities								
	(millions)									
Forward contracts – power	\$	423	\$	401	Discounted cash flow	Forward price (per MWh ^(b))	\$(3)	—	\$233	\$52
Forward contracts – gas		296		46	Discounted cash flow	Forward price (per MMBtu ^(c))	\$1	—	\$16	\$4
Forward contracts – congestion		53		39	Discounted cash flow	Forward price (per MWh ^(b))	\$(49)	—	\$22	\$—
Options – power		9		6	Option models	Implied volatilities	78%	—	360%	186%
Options – primarily gas		100		102	Option models	Implied correlations	56%	—	100%	99%
						Implied volatilities	15%	—	150%	52%
Full requirements and unit contingent contracts		209		203	Discounted cash flow	Forward price (per MWh ^(b))	\$20	—	\$297	\$76
						Customer migration rate ^(d)	—%	—	31%	1%
Forward contracts – other		249		155						
Total	\$	1,339	\$	952						

(a) Unobservable inputs were weighted by volume.

(b) Megawatt-hours

(c) One million British thermal units

(d) Applies only to full requirements contracts.

The sensitivity of NEE's fair value measurements to increases (decreases) in the significant unobservable inputs is as follows:

Significant Unobservable Input	Position	Impact on Fair Value Measurement
Forward price	Purchase power/gas	Increase (decrease)
	Sell power/gas	Decrease (increase)
Implied correlations	Purchase option	Decrease (increase)
	Sell option	Increase (decrease)
Implied volatilities	Purchase option	Increase (decrease)
	Sell option	Decrease (increase)
Customer migration rate	Sell power ^(a)	Decrease (increase)

(a) Assumes the contract is in a gain position.

The reconciliation of changes in the fair value of derivatives that are based on significant unobservable inputs is as follows:

	Years Ended December 31,					
	2024		2023		2022	
	NEE	FPL	NEE	FPL	NEE	FPL
	(millions)					
Fair value of net derivatives based on significant unobservable inputs at December 31 of prior year	\$ 951	\$ 24	\$ (854)	\$ 9	\$ 170	\$ 8
Realized and unrealized gains (losses):						
Included in operating revenues	339	—	2,792	—	(2,343)	—
Included in regulatory assets and liabilities	49	49	23	23	158	158
Purchases	161	—	412	—	542	—
Settlements	(998)	(27)	(1,521)	(11)	992	(157)
Issuances	(128)	—	(139)	—	(362)	—
Transfers in ^(a)	20	(12)	(129)	1	(4)	—
Transfers out ^(a)	(7)	—	367	2	(7)	—
Fair value of net derivatives based on significant unobservable inputs at December 31	\$ 387	\$ 34	\$ 951	\$ 24	\$ (854)	\$ 9
Gains (losses) included in operating revenues attributable to the change in unrealized gains (losses) relating to derivatives held at the reporting date	\$ (25)	\$ —	\$ 1,482	\$ —	\$ (1,162)	\$ —

(a) Transfers into Level 3 were a result of decreased observability of market data. Transfers from Level 3 to Level 2 were a result of increased observability of market data.

Income Statement Impact of Derivative Instruments – Gains (losses) related to NEE's derivatives are recorded in NEE's consolidated statements of income as follows:

	Years Ended December 31,			
	2024	2023	2022	
	(millions)			
Commodity contracts ^(a) – operating revenues (including \$8 unrealized gains, \$2,502 unrealized gains and \$2,346 unrealized losses, respectively)	\$ 97	\$ 2,513	\$ (3,297)	
Foreign currency contracts – interest expense (including \$58 unrealized losses, \$81 unrealized gains and \$53 unrealized losses, respectively)	(71)	(62)	(61)	
Interest rate contracts – interest expense (including \$542 unrealized gains, \$634 unrealized losses and \$1,021 unrealized gains, respectively)	1,349	(226)	1,221	
Gains (losses) reclassified from AOCI to interest expense:				
Interest rate contracts	2	(1)	(5)	
Foreign currency contracts	(3)	(2)	(3)	
Total	\$ 1,374	\$ 2,222	\$ (2,145)	

(a) For the years ended December 31, 2024, 2023 and 2022, FPL recorded gains of approximately \$50 million, \$5 million and \$211 million, respectively, related to commodity contracts as regulatory liabilities on its consolidated balance sheets.

Notional Volumes of Derivative Instruments – The following table represents net notional volumes associated with derivative instruments that are required to be reported at fair value in NEE's and FPL's consolidated financial statements. The table includes significant volumes of transactions that have minimal exposure to commodity price changes because they are variably priced agreements. These volumes are only an indication of the commodity exposure that is managed through the use of derivatives. They do not represent net

physical asset positions or non-derivative positions and the related hedges, nor do they represent NEE's and FPL's net economic exposure, but only the net notional derivative positions that fully or partially hedge the related asset positions. NEE and FPL had derivative commodity contracts for the following net notional volumes:

Commodity Type	December 31, 2024		December 31, 2023	
	NEE	FPL	NEE	FPL
	(millions)			
Power	(189) MWh	—	(167) MWh	—
Natural gas	(1,131) MMBtu	503 MMBtu	(1,452) MMBtu	717 MMBtu
Oil	(25) barrels	—	(42) barrels	—

At December 31, 2024 and 2023, NEE had interest rate contracts with a net notional amount of approximately \$35.2 billion and \$25.6 billion, respectively, and foreign currency contracts with a notional amount of approximately \$1.2 billion and \$0.5 billion, respectively.

Credit-Risk-Related Contingent Features – Certain derivative instruments contain credit-risk-related contingent features including, among other things, the requirement to maintain an investment grade credit rating from specified credit rating agencies and certain financial ratios, as well as credit-related cross-default and material adverse change triggers. At December 31, 2024 and 2023, the aggregate fair value of NEE's derivative instruments with credit-risk-related contingent features that were in a liability position was approximately \$3.8 billion (\$11 million for FPL) and \$4.7 billion (\$14 million for FPL), respectively.

If the credit-risk-related contingent features underlying these derivative agreements were triggered, certain subsidiaries of NEE, including FPL, could be required to post collateral or settle contracts according to contractual terms which generally allow netting of contracts in offsetting positions. Certain derivative contracts contain multiple types of credit-related triggers. To the extent these contracts contain a credit ratings downgrade trigger, the maximum exposure is included in the following credit ratings collateral posting requirements. If FPL's and NEECH's credit ratings were downgraded to BBB/Baa2 (a three level downgrade for FPL and a one level downgrade for NEECH from the current lowest applicable rating), applicable NEE subsidiaries would be required to post collateral such that the total posted collateral would be approximately \$500 million (none at FPL) and \$510 million (none at FPL) at December 31, 2024 and 2023, respectively. If FPL's and NEECH's credit ratings were downgraded to below investment grade, applicable NEE subsidiaries would be required to post additional collateral such that the total posted collateral would be approximately \$2.4 billion (\$25 million at FPL) and \$2.4 billion (\$15 million at FPL) at December 31, 2024 and 2023, respectively. Some derivative contracts do not contain credit ratings downgrade triggers, but do contain provisions that require certain financial measures be maintained and/or have credit-related cross-default triggers. In the event these provisions were triggered, applicable NEE subsidiaries could be required to post additional collateral of up to approximately \$1.4 billion (\$70 million at FPL) and \$1.7 billion (\$50 million at FPL) at December 31, 2024 and 2023, respectively.

Collateral related to derivatives, including amounts posted for margin, current exposures and future performance with exchanges and independent system operators, may be posted in the form of cash or credit support in the normal course of business. At December 31, 2024 and 2023, applicable NEE subsidiaries have posted approximately \$19 million (none at FPL) and \$691 million (none at FPL), respectively, in cash and \$1,334 million (none at FPL) and \$1,595 million (none at FPL), respectively, in the form of letters of credit and surety bonds each of which could be applied toward the collateral requirements described above. FPL and NEECH have capacity under their credit facilities generally in excess of the collateral requirements described above that would be available to support, among other things, derivative activities. Under the terms of the credit facilities, maintenance of a specific credit rating is not a condition to drawing on these credit facilities, although there are other conditions to drawing on these credit facilities.

Additionally, some contracts contain certain adequate assurance provisions whereby a counterparty may demand additional collateral based on subjective events and/or conditions. Due to the subjective nature of these provisions, NEE and FPL are unable to determine an exact value for these items and they are not included in any of the quantitative disclosures above.

4. Non-Derivative Fair Value Measurements

Non-derivative fair value measurements consist of NEE's and FPL's cash equivalents and restricted cash equivalents, special use funds and other investments. The fair value of these financial assets is determined by using the valuation techniques and inputs as described in Note 3 – Fair Value Measurements of Derivative Instruments as well as below.

Cash Equivalents and Restricted Cash Equivalents – NEE and FPL hold investments primarily in money market funds. The fair value of these funds is estimated using a market approach based on current observable market prices.

Special Use Funds and Other Investments – NEE and FPL hold primarily debt and equity securities directly, as well as indirectly through commingled funds. Substantially all directly held equity securities are valued at their quoted market prices. For directly held debt securities, multiple prices and price types are obtained from pricing vendors whenever possible, which enables cross-provider validations. A primary price source is identified based on asset type, class or issue of each security. Commingled funds, which are similar to mutual funds, are maintained by banks or investment companies and hold certain investments in accordance with a stated set of objectives. The fair value of commingled funds is primarily derived from the quoted prices in active markets of the underlying securities. Because the fund shares are offered to a limited group of investors, they are not considered to be traded in an active market.

Fair Value Measurement Alternative – NEE holds investments in equity securities without readily determinable fair values, which are initially recorded at cost, of approximately \$665 million and \$538 million at December 31, 2024 and 2023, respectively, and are included in noncurrent other assets on NEE's consolidated balance sheets. Adjustments to carrying values are recorded as a result of observable price changes in transactions for identical or similar investments of the same issuer.

Recurring Non-Derivative Fair Value Measurements – NEE's and FPL's financial assets and other fair value measurements made on a recurring basis by fair value hierarchy level are as follows:

		December 31, 2024						
		Level 1	Level 2	Level 3	Total			
		(millions)						
Assets:								
Cash equivalents and restricted cash equivalents: ^(a)								
NEE – equity securities	\$	677	\$	—	\$	677		
FPL – equity securities	\$	101	\$	—	\$	101		
Special use funds: ^(b)								
NEE:								
Equity securities	\$	2,614	\$	3,321 ^(c)	\$	229	\$	6,164
U.S. Government and municipal bonds	\$	663	\$	59	\$	—	\$	722
Corporate debt securities	\$	5	\$	680	\$	—	\$	685
Asset-backed securities	\$	—	\$	873	\$	—	\$	873
Other debt securities	\$	—	\$	14	\$	—	\$	14
FPL:								
Equity securities	\$	1,028	\$	2,987 ^(c)	\$	204	\$	4,219
U.S. Government and municipal bonds	\$	522	\$	39	\$	—	\$	561
Corporate debt securities	\$	4	\$	506	\$	—	\$	510
Asset-backed securities	\$	—	\$	660	\$	—	\$	660
Other debt securities	\$	—	\$	10	\$	—	\$	10
Other investments: ^(d)								
NEE:								
Equity securities	\$	48	\$	1	\$	—	\$	49
U.S. Government and municipal bonds	\$	158	\$	3	\$	—	\$	161
Corporate debt securities	\$	—	\$	758	\$	111	\$	869
Other debt securities	\$	—	\$	295	\$	53	\$	348
FPL:								
Equity securities	\$	8	\$	—	\$	—	\$	8

(a) Includes restricted cash equivalents of approximately \$109 million (\$101 million for FPL) in current other assets on the consolidated balance sheets.

(b) Excludes investments accounted for under the equity method and loans not measured at fair value on a recurring basis. See Fair Value of Financial Instruments Recorded at Other than Fair Value below.

(c) Primarily invested in commingled funds whose underlying securities would be Level 1 if those securities were held directly by NEE or FPL.

(d) Included in noncurrent other assets on NEE's and FPL's consolidated balance sheets.

		December 31, 2023			
		Level 1	Level 2	Level 3	Total
		(millions)			
Assets:					
Cash equivalents and restricted cash equivalents: ^(a)					
NEE – equity securities	\$	1,972	\$	—	\$ 1,972
FPL – equity securities	\$	12	\$	—	\$ 12
Special use funds: ^(b)					
NEE:					
Equity securities	\$	2,349	\$	2,742 ^(c)	\$ 5,290
U.S. Government and municipal bonds	\$	700	\$	57	\$ 757
Corporate debt securities	\$	3	\$	620	\$ 623
Asset-backed securities	\$	—	\$	822	\$ 822
Other debt securities	\$	6	\$	14	\$ 20
FPL:					
Equity securities	\$	863	\$	2,474 ^(c)	\$ 3,536
U.S. Government and municipal bonds	\$	556	\$	27	\$ 583
Corporate debt securities	\$	3	\$	455	\$ 458
Asset-backed securities	\$	—	\$	606	\$ 606
Other debt securities	\$	5	\$	6	\$ 11
Other investments: ^(d)					
NEE:					
Equity securities	\$	50	\$	—	\$ 50
U.S. Government and municipal bonds	\$	288	\$	3	\$ 291
Corporate debt securities	\$	—	\$	408	\$ 523
Other debt securities	\$	—	\$	196	\$ 211
FPL:					
Equity securities	\$	9	\$	—	\$ 9

(a) Includes restricted cash equivalents of approximately \$34 million (\$11 million for FPL) in current other assets on the consolidated balance sheets.

(b) Excludes investments accounted for under the equity method and loans not measured at fair value on a recurring basis. See Fair Value of Financial Instruments Recorded at Other than Fair Value below.

(c) Primarily invested in commingled funds whose underlying securities would be Level 1 if those securities were held directly by NEE or FPL.

(d) Included in noncurrent other assets on NEE's and FPL's consolidated balance sheets.

Contingent Consideration – NEER had approximately \$124 million and \$126 million of contingent consideration liabilities related to acquisitions included in noncurrent other liabilities on NEE's consolidated balance sheets at December 31, 2024 and 2023, respectively. Significant inputs and assumptions used in the fair value measurement of the contingent consideration, some of which are Level 3 and require judgment, include the projected timing and amount of future cash flows, estimated probability of completing future development projects as well as discount rates.

Fair Value of Financial Instruments Recorded at Other than Fair Value – The carrying amounts of commercial paper and other short-term debt approximate their fair values. The carrying amounts and estimated fair values of other financial instruments recorded at other than fair value are as follows:

	December 31, 2024		December 31, 2023	
	Carrying Amount	Estimated Fair Value	Carrying Amount	Estimated Fair Value
(millions)				
NEE:				
Special use funds ^(a)	\$ 1,342	\$ 1,343	\$ 1,186	\$ 1,187
Other receivables, net of allowances ^(b)	\$ 629	\$ 629	\$ 777	\$ 777
Long-term debt, including current portion	\$ 80,446	\$ 76,428 ^(c)	\$ 68,306	\$ 64,103 ^(c)
FPL:				
Special use funds ^(a)	\$ 915	\$ 916	\$ 856	\$ 856
Long-term debt, including current portion	\$ 26,745	\$ 24,718 ^(c)	\$ 25,274	\$ 23,430 ^(c)

(a) Primarily represents investments accounted for under the equity method and loans not measured at fair value on a recurring basis (Level 2).

(b) Approximately \$396 million and \$567 million is included in current other assets and \$233 million and \$210 million is included in noncurrent other assets on NEE's consolidated balance sheets at December 31, 2024 and 2023, respectively (primarily Level 3).

(c) At December 31, 2024 and 2023, substantially all is Level 2 for NEE and FPL.

Special Use Funds and Other Investments Carried at Fair Value – The special use funds noted above and those carried at fair value (see Recurring Non-Derivative Fair Value Measurements above) consist primarily of NEE's nuclear decommissioning fund assets of approximately \$9,799 million (\$6,874 million for FPL) and \$8,697 million (\$6,049 million for FPL) at December 31, 2024 and 2023, respectively. The investments held in the special use funds and other investments consist of equity and available for sale debt securities which are primarily carried at estimated fair value. The amortized cost of debt securities is approximately \$3,720 million (\$1,780 million for FPL) and \$3,329 million (\$1,693 million for FPL) at December 31, 2024 and 2023, respectively. Debt securities included in the nuclear decommissioning funds have a weighted-average maturity at December 31, 2024 of approximately nine years at both NEE and FPL. Other investments primarily consist of debt securities with a weighted-average maturity at December 31, 2024 of approximately eight years. The cost of securities sold is determined using the specific identification method.

Unrealized gains (losses) recognized on equity securities held at December 31, 2024, 2023 and 2022 are as follows:

	NEE			FPL		
	Years Ended December 31,			Years Ended December 31,		
	2024	2023	2022	2024	2023	2022
(millions)						
Unrealized gains (losses)	\$ 917	\$ 881	\$ (1,028)	\$ 668	\$ 598	\$ (677)

Realized gains and losses and proceeds from the sale or maturity of available for sale debt securities are as follows:

	NEE			FPL		
	Years Ended December 31,			Years Ended December 31,		
	2024	2023	2022	2024	2023	2022
(millions)						
Realized gains	\$ 53	\$ 40	\$ 30	\$ 46	\$ 35	\$ 24
Realized losses	\$ 86	\$ 169	\$ 141	\$ 71	\$ 147	\$ 111
Proceeds from sale or maturity of securities	\$ 2,874	\$ 2,380	\$ 2,207	\$ 2,274	\$ 1,921	\$ 1,371

The unrealized gains and unrealized losses on available for sale debt securities and the fair value of available for sale debt securities in an unrealized loss position are as follows:

	NEE		FPL	
	December 31,		December 31,	
	2024	2023	2024	2023
(millions)				
Unrealized gains	\$ 25	\$ 41	\$ 16	\$ 31
Unrealized losses ^(a)	\$ 119	\$ 134	\$ 61	\$ 71
Fair value	\$ 2,224	\$ 1,862	\$ 1,160	\$ 872

(a) Unrealized losses on available for sale debt securities in an unrealized loss position for greater than twelve months at December 31, 2024 and 2023 were not material to NEE or FPL.

Regulations issued by the FERC and the NRC provide general risk management guidelines to protect nuclear decommissioning funds and to allow such funds to earn a reasonable return. The FERC regulations prohibit, among other investments, investments in any securities of NEE or its subsidiaries, affiliates or associates, excluding investments tied to market indices or mutual funds. Similar restrictions applicable to the decommissioning funds for NEER's nuclear plants are included in the NRC operating licenses for those facilities or in NRC regulations applicable to NRC licensees not in cost-of-service environments. With respect to the decommissioning fund for Seabrook, decommissioning fund contributions and withdrawals are also regulated by the NDFC pursuant to New Hampshire law.

The nuclear decommissioning reserve funds are managed by investment managers who must comply with the guidelines of NEE and FPL and the rules of the applicable regulatory authorities. The funds' assets are invested giving consideration to taxes, liquidity, risk, diversification and other prudent investment objectives.

Nonrecurring Fair Value Measurements – NEE tests its equity method investments for impairment whenever events or changes in circumstances indicate that the fair value of the investment is less than the carrying value. Indicators of impairment may include, among other things, an observable market price below NEE's carrying value. Investments that are OTTI are written down to their estimated fair value on the reporting date and an impairment loss is recognized.

NextEra Energy Resources owns a noncontrolling interest in XPLR, primarily through its limited partner interest in XPLR Infrastructure Operating Partners, LP (XPLR OpCo), and accounts for this ownership interest as an equity method investment. During the preparation of NEE's December 31, 2024 financial statements, it was determined that NextEra Energy Resources' investment in XPLR was OTTI as a result of a significant decline in trading price of XPLR's common units. The impairment reflected NEE's fair value analysis using the market approach and the observable trading price of XPLR's common units at December 31, 2024 of \$17.80. When making the OTTI determination, NEE considered, among other things, the extent to which the publicly traded unit price was less than cost. Based on the fair value analysis, the equity method investment with a carrying amount of approximately \$2.6 billion was written down to its estimated fair value of approximately \$1.8 billion, resulting in an impairment charge of \$0.8 billion (\$0.6 billion after tax), which is recorded in equity in earnings (losses) of equity method investees in NEE's consolidated statements of income for the year ended December 31, 2024. In January 2025, XPLR announced a strategic repositioning, including suspension of the distribution to common unitholders for an indefinite period. This has resulted in the trading price of XPLR's common units to trade below the December 31, 2024 trading price. Should NEE determine, based on future analysis which includes the current and future trading prices of XPLR's common units, that an additional impairment is other-than-temporary, an impairment loss would be recorded, which would impact NEE's consolidated statement of income.

During the preparation of NEE's September 30, 2023 financial statements, it was determined that NextEra Energy Resources' investment in XPLR was OTTI as a result of a significant decline in trading price of XPLR's common units during the final three trading days of the third quarter of 2023 following the announcement of a decrease in XPLR's distribution growth rate expectations. The impairment reflected NEE's fair value analysis using the market approach and the observable trading price of XPLR's common units at September 30, 2023 of \$29.70. When making the OTTI determination, NEE considered, among other things, the extent to which the publicly traded unit price was less than cost. Based on the fair value analysis, the equity method investment with a carrying amount of approximately \$4.2 billion was written down to its estimated fair value of approximately \$3.0 billion, resulting in an impairment charge of \$1.2 billion (\$0.9 billion after tax), which is recorded in equity in earnings (losses) of equity method investees in NEE's consolidated statements of income for the year ended December 31, 2023.

During the first quarter of 2022, NextEra Energy Resources recorded an impairment charge of approximately \$0.8 billion (\$0.6 billion after tax) related to an investment in Mountain Valley Pipeline, LLC (Mountain Valley Pipeline), which is reflected in equity in earnings (losses) of equity method investees in NEE's consolidated statements of income for the year ended December 31, 2022. The impairment reflected NextEra Energy Resources' fair value analysis based on the market approach and considered legal and regulatory challenges to the completion of construction and the resulting economic outlook for the pipeline. This impairment charge resulted in the complete write off of NextEra Energy Resources' equity method investment carrying amount as of March 31, 2022 of approximately \$0.6 billion, as well as the recording of a liability of approximately \$0.2 billion which reflected NextEra Energy Resources' share of estimated future dismantlement costs.

The Mountain Valley Pipeline fair value estimate was based on a probability-weighted earnings before interest, taxes, depreciation and amortization (EBITDA) multiple valuation technique using a market participant view of the potential different outcomes for the investment. As part of the valuation, NextEra Energy Resources used observable inputs where available, including the EBITDA multiples of recent pipeline transactions. Significant unobservable inputs (Level 3), including the probabilities assigned to the different potential outcomes, the forecasts of operating revenues and costs, and the projected capital expenditures to complete the project, were also used in the estimation of fair value. An increase in the revenue forecasts, a decrease in the projected operating or capital expenditures or an increase in the probability assigned to the full pipeline being completed would result in an increased fair market value. Changes in the opposite direction of those unobservable inputs would result in a decreased fair market value.

5. Income Taxes

The components of income taxes are as follows:

	NEE			FPL		
	Years Ended December 31,			Years Ended December 31,		
	2024	2023	2022	2024	2023	2022
	(millions)					
Federal:						
Current	\$ 208	\$ 507	\$ 11	\$ 252	\$ 990	\$ 3
Deferred	(150)	368	497	422	(179)	684
Total federal	58	875	508	674	811	687
State:						
Current	126	161	41	116	294	2
Deferred	155	(30)	37	180	18	258
Total state	281	131	78	296	312	260
Total income taxes	\$ 339	\$ 1,006	\$ 586	\$ 970	\$ 1,123	\$ 947

A reconciliation between the effective income tax rates and the applicable statutory rate is as follows:

	NEE			FPL		
	Years Ended December 31,			Years Ended December 31,		
	2024	2023	2022	2024	2023	2022
Statutory federal income tax rate	21.0 %	21.0 %	21.0 %	21.0 %	21.0 %	21.0 %
Increases (reductions) resulting from:						
State income taxes – net of federal income tax benefit	3.7	1.4	1.6	4.3	4.3	4.4
Taxes attributable to noncontrolling interests	4.3	3.0	4.9	—	—	—
Renewable energy tax credits	(19.9)	(8.3)	(6.8)	(4.3)	(2.0)	(1.1)
Amortization of deferred regulatory credit	(2.7)	(2.5)	(4.8)	(3.0)	(3.2)	(4.0)
Other – net	(0.8)	(0.8)	(0.6)	(0.4)	(0.3)	0.1
Effective income tax rate	5.6 %	13.8 %	15.3 %	17.6 %	19.8 %	20.4 %

The income tax effects of temporary differences giving rise to consolidated deferred income tax liabilities and assets are as follows:

	NEE		FPL	
	December 31,		December 31,	
	2024	2023	2024	2023
	(millions)			
Deferred tax liabilities:				
Property-related	\$ 11,558	\$ 10,910	\$ 9,272	\$ 8,563
Pension	637	609	495	470
Investments in partnerships and joint ventures	2,534	2,459	3	3
Other	2,168	2,126	1,463	1,431
Total deferred tax liabilities	16,897	16,104	11,233	10,467
Deferred tax assets and valuation allowance:				
Decommissioning reserves	307	314	331	314
Net operating loss carryforwards	233	262	—	2
Tax credit carryforwards	3,057	3,674	—	—
ARO and accrued asset removal costs	233	227	116	111
Regulatory liabilities	1,153	1,237	1,129	1,212
Other	652	714	219	288
Valuation allowance ^(a)	(266)	(240)	—	—
Net deferred tax assets	5,369	6,188	1,795	1,927
Net deferred income taxes	\$ 11,528	\$ 9,916	\$ 9,438	\$ 8,540

(a) Reflects valuation allowances related to deferred state tax credits and state operating loss carryforwards.

Deferred tax assets and liabilities are included on the consolidated balance sheets as follows:

	NEE		FPL	
	December 31,		December 31,	
	2024	2023	2024	2023
	(millions)			
Noncurrent other assets	\$ 221	\$ 226	\$ —	\$ 2
Deferred income taxes – noncurrent liabilities	(11,749)	(10,142)	(9,438)	(8,542)
Net deferred income taxes	\$ (11,528)	\$ (9,916)	\$ (9,438)	\$ (8,540)

The components of NEE's deferred tax assets relating to net operating loss carryforwards and tax credit carryforwards at December 31, 2024 are as follows:

	Amount	Expiration Dates
	(millions)	
Net operating loss carryforwards:		
Federal	\$ 1	Indefinite
State	214 ^(a)	2025 – 2044
Foreign	18 ^(b)	2028 – 2044
Net operating loss carryforwards	\$ 233	
Tax credit carryforwards:		
Federal	\$ 2,680	2036 – 2046
State	371 ^(c)	2025 – 2044
Foreign	6	2034 – 2044
Tax credit carryforwards	\$ 3,057	

(a) Includes \$78 million of net operating loss carryforwards with an indefinite expiration period.

(b) Includes \$1 million of net operating loss carryforwards with an indefinite expiration period.

(c) Includes \$192 million of renewable energy tax credit carryforwards with an indefinite expiration period.

6. Acquisitions

RNG Acquisition – On March 21, 2023, a wholly owned subsidiary of NextEra Energy Resources acquired a portfolio of renewable energy projects from the owners of Energy Power Partners Fund I, L.P. and North American Sustainable Energy Fund, L.P., as well as the related service provider (RNG acquisition). The portfolio primarily consisted of 31 biogas projects, one of which is an operating renewable natural gas facility and the others of which are primarily operating landfill gas-to-electric facilities. The purchase price included approximately \$1.1 billion in cash consideration and the assumption of approximately \$34 million of debt, excluding post-closing adjustments.

Under the acquisition method, the purchase price was allocated to the assets acquired and liabilities assumed based on their fair value. NEE acquired identifiable assets of approximately \$1.3 billion, primarily relating to property, plant and equipment and intangible assets associated with biogas rights agreements and above-market purchased power agreements, and assumed liabilities of approximately \$0.3 billion and noncontrolling interests of approximately \$0.1 billion. The excess of the purchase price over the fair value of assets acquired and liabilities assumed resulted in approximately \$0.3 billion of goodwill which has been recognized on NEE's consolidated balance sheets, of which approximately \$0.2 billion is expected to be deductible for tax purposes. Goodwill associated with the RNG acquisition is reflected within NEER and, for impairment testing, is included in the clean energy assets reporting unit. The goodwill arising from the transaction represents expected benefits of synergies and expansion opportunities for NEE's clean energy businesses.

7. Property, Plant and Equipment

Property, plant and equipment consists of the following at December 31:

	NEE		FPL	
	2024	2023	2024	2023
	(millions)			
Electric plant in service and other property	\$ 151,677	\$ 139,049	\$ 87,596	\$ 79,801
Nuclear fuel	1,676	1,564	1,140	1,125
Construction work in progress	21,658	18,652	7,214	8,311
Property, plant and equipment, gross	175,011	159,265	95,950	89,237
Accumulated depreciation and amortization	(36,159)	(33,489)	(19,784)	(18,629)
Property, plant and equipment – net	\$ 138,852	\$ 125,776	\$ 76,166	\$ 70,608

FPL – At December 31, 2024, FPL's gross investment in electric plant in service and other property for the electric generation, transmission, distribution and general facilities of FPL represented approximately 43%, 14%, 36% and 7%, respectively; the respective amounts at December 31, 2023 were 43%, 14%, 36% and 7%. Substantially all of FPL's properties are subject to the lien of FPL's mortgage, which secures most debt securities issued by FPL. The weighted annual composite depreciation and amortization rate for FPL's electric plant in service, including capitalized software, but excluding the effects of decommissioning, dismantlement and the depreciation adjustments discussed in the following sentences, was approximately 3.5%, 3.4% and 3.6% for 2024, 2023 and 2022, respectively. In accordance with the 2021 rate agreement (see Note 1 – Rate Regulation – Base Rates Effective January 2022 through December 2025), FPL recorded reserve amortization in 2024 and 2023 of approximately \$328 million and \$227 million, respectively. In 2022, FPL recorded a one-time reserve amortization adjustment of approximately \$114 million, as required under the 2021 rate agreement, 50% of which was used to reduce the capital recovery regulatory asset balance and the other 50% to increase the storm reserve regulatory liability (see Note 1 – Storm Funds, Storm Reserves and Storm Cost Recovery). During 2024, 2023 and 2022, FPL recorded AFUDC of approximately \$245 million, \$190 million and \$136 million, respectively, including the equity component of AFUDC of approximately \$189 million, \$155 million and \$105 million, respectively.

NEER – At December 31, 2024, wind, solar, nuclear and rate-regulated transmission facilities represented approximately 45%, 23%, 6% and 5%, respectively, of NEER's depreciable electric plant in service and other property; the respective amounts at December 31, 2023 were 47%, 18%, 6% and 6%. The estimated useful lives of NEER's plants are primarily 30 to 35 years for wind facilities, 30 to 35 years for solar facilities, 23 to 47 years for nuclear facilities and 40 years for rate-regulated transmission facilities. NEER's natural gas and oil production assets represented approximately 15% and 16% of NEER's depreciable electric plant in service and other property at December 31, 2024 and 2023, respectively. A number of NEER's generation and regulated transmission facilities are encumbered by liens securing various financings. The net book value of NEER's assets serving as collateral was approximately \$30.1 billion at December 31, 2024. Interest capitalized on construction projects amounted to approximately \$439 million, \$310 million and \$172 million during 2024, 2023 and 2022, respectively.

Jointly-Owned Electric Plants – Certain NEE subsidiaries own undivided interests in the jointly-owned facilities described below, and are entitled to a proportionate share of the output from those facilities. The subsidiaries are responsible for their share of the operating costs, as well as providing their own financing. Accordingly, each subsidiary's proportionate share of the facilities and related revenues and expenses is included in the appropriate balance sheet and statement of income captions. NEE's and FPL's respective shares of direct expenses for these facilities are included in fuel, purchased power and interchange expense, O&M expenses, depreciation and amortization expense and taxes other than income taxes and other – net in NEE's and FPL's consolidated statements of income.

NEE's and FPL's proportionate ownership interest in jointly-owned facilities is as follows:

	December 31, 2024			
	Approximate Ownership Interest	Gross Investment ^(a)	Accumulated Depreciation ^(a)	Construction Work in Progress
		(millions)		
FPL:				
St. Lucie Unit No. 2	85 %	\$ 2,348	\$ 1,004	\$ 165
Scherer Unit No. 3	25 %	\$ 413	\$ 194	\$ 1
NEER:				
Seabrook	88 %	\$ 1,434	\$ 556	\$ 111
Wyman Station Unit No. 4	91 %	\$ 36	\$ 15	\$ —
Stanton	65 %	\$ 143	\$ 37	\$ 2
Transmission substation assets located in Seabrook, New Hampshire	88 %	\$ 168	\$ 27	\$ 1

(a) Excludes nuclear fuel.

8. Equity Method Investments

At December 31, 2024 and 2023, NEE's equity method investments totaled approximately \$6,118 million and \$6,156 million, respectively. At December 31, 2024, the principal entities included in investment in equity method investees on NEE's consolidated balance sheet were XPLR, Mountain Valley Pipeline (see Note 4 – Nonrecurring Fair Value Measurements), the renewable assets joint venture (Nitro Renewables Holdings, LLC) (see Note 1 – Disposal of Businesses/Assets), Emerald Breeze Holdings, LLC, the pipeline joint venture (SE Pipeline Holdings, LLC) (see Note 1 – Disposal of Businesses/Assets) and Silver State South Solar, LLC. Principal entities at December 31, 2023 were XPLR, Mountain Valley Pipeline and Sabal Trail Transmission, LLC (see Note 15 – Contracts). As of December 31, 2024, NEE's interest in the principal entities range from approximately 33.3% to 85.0%, and these entities primarily own electric generation facilities or natural gas pipelines. Summarized combined information for these principal entities is as follows:

	2024	2023
	(millions)	
Operating revenue	\$ 2,121	\$ 1,565
Operating income (loss)	\$ (51)	\$ 291
Net income ^(a)	\$ 152	\$ 839
Total assets	\$ 38,929	\$ 34,415
Total liabilities	\$ 10,641	\$ 10,351
Partners'/members' equity ^(b)	\$ 28,288	\$ 24,064
NEE's share of underlying equity in the principal entities	\$ 6,178	\$ 5,168
Difference between investment carrying amount and underlying equity in net assets ^(c)	(1,677)	(1,205)
NEE's investment carrying amount for the principal entities	<u>\$ 4,501</u>	<u>\$ 3,963</u>

(a) In 2023, includes approximately \$450 million of income from discontinued operations related to XPLR's sale of natural gas pipelines in December 2023. The income from discontinued operations includes \$375 million of net gain on disposal.

(b) Reflects NEE's interest, as well as third-party interests, in XPLR.

(c) In 2024 and 2023, approximately \$(2.2) billion and \$(2.4) billion, respectively, is associated with Mountain Valley Pipeline, primarily reflecting impairment charges in 2022 and 2020. In addition, approximately \$0.3 billion in 2024 and \$1.1 billion in 2023 is associated with XPLR. The difference for 2024 reflects the approximately \$0.8 billion impairment charge in 2024 related to NextEra Energy Resources' investment in XPLR. See Note 4 – Nonrecurring Fair Value Measurements.

Through XPLR OpCo, XPLR owns, or has a partial ownership interest in, a portfolio of contracted renewable energy assets consisting of wind, solar and battery storage projects as well as a contracted natural gas pipeline. NEE has an approximately 52.6% noncontrolling interest in XPLR, primarily through its limited partner interest in XPLR OpCo, and accounts for its ownership interest in XPLR as an equity method investment. NextEra Energy Resources operates essentially all of the energy projects owned by XPLR and provides services to XPLR under various related party operations and maintenance, administrative and management services agreements (service agreements). NextEra Energy Resources is also party to a cash sweep and credit support (CSCS) agreement with a subsidiary of XPLR. At December 31, 2024 and 2023, the cash sweep amounts (due to XPLR and its subsidiaries) held in accounts belonging to NextEra Energy Resources or its subsidiaries were approximately \$127 million and \$1,511 million, respectively, and are included in accounts payable. Fee income related to the CSCS agreement and the service agreements totaled approximately \$18 million, \$59 million and \$174 million for the years ended December 31, 2024, 2023 and 2022, respectively, and is included in operating revenues in NEE's consolidated statements of income. Amounts due from XPLR of approximately \$159 million and \$84 million are included in other receivables and \$128 million and \$114 million are included in noncurrent other assets at December 31, 2024 and 2023, respectively. NEECH or NextEra Energy Resources guaranteed or provided indemnifications, letters of credit or surety bonds totaling approximately \$1.3 billion at December 31, 2024 primarily related to obligations on behalf of XPLR's subsidiaries with maturity dates ranging from 2025 to 2059, including certain project performance obligations and obligations under financing and interconnection agreements. Payment guarantees and related contracts with respect to unconsolidated entities for which NEE or one of its subsidiaries are the guarantor are recorded on NEE's consolidated balance sheets at fair value. At December 31, 2024, approximately 58 million related to the fair value of the credit support provided under the CSCS agreement is recorded as noncurrent other liabilities on NEE's consolidated balance sheet.

During 2024, 2023 and 2022, certain services, primarily engineering, construction, transportation, storage and maintenance services, were provided to subsidiaries of NEE by related parties that NEE accounts for under the equity method of accounting. Charges for these services amounted to approximately \$749 million, \$656 million and \$579 million for the years ended December 31, 2024, 2023 and 2022, respectively.

9. Variable Interest Entities (VIEs)

NEER – At December 31, 2024, NEE consolidates a number of VIEs within the NEER segment. Subsidiaries within the NEER segment are considered the primary beneficiary of these VIEs since they control the most significant activities of these VIEs, including operations and maintenance, and they have the obligation to absorb expected losses of these VIEs.

Eight indirect subsidiaries of NextEra Energy Resources have an ownership interest ranging from approximately 50% to 67% in entities which own and operate solar generation facilities with generating capacity of approximately 765 MW. Each of the subsidiaries is considered a VIE since the non-managing members have no substantive rights over the managing members, and is consolidated by NextEra Energy Resources. These entities sell their electric output to third parties under power sales contracts with expiration dates ranging from 2035 through 2052. These entities have third-party debt which is secured by liens against the assets of the entities. The debt holders have no recourse to the general credit of NextEra Energy Resources for the repayment of debt. The assets and liabilities of these VIEs were approximately \$1,708 million and \$520 million, respectively, at December 31, 2024. There were eight of these consolidated VIEs at December 31, 2023 and the assets and liabilities of those VIEs at such date totaled approximately \$1,796 million and \$1,085 million, respectively. At December 31, 2024 and 2023, the assets and liabilities of these VIEs consisted primarily of property, plant and equipment and long-term debt.

NextEra Energy Resources consolidates a VIE which has a 10% direct ownership interest in wind and solar generation facilities which have the capability of producing approximately 400 MW and 599 MW, respectively. These entities sell their electric output under power sales contracts to third parties with expiration dates ranging from 2025 through 2040. These entities are also considered a VIE because the holders of differential membership interests in these entities do not have substantive rights over the significant activities of these entities. The assets and liabilities of the VIE were approximately \$1,346 million and \$76 million, respectively, at December 31, 2024, and \$1,434 million and \$79 million, respectively, at December 31, 2023. At December 31, 2024 and 2023, the assets of this VIE consisted primarily of property, plant and equipment.

NextEra Energy Resources consolidates 30 VIEs that primarily relate to certain subsidiaries which have sold differential membership interests in entities which own and operate wind generation, solar generation and battery storage facilities with generating/storage capacity of approximately 10,446 MW, 3,485 MW and 1,719 MW, respectively, and own wind generation and battery storage facilities that, upon completion of construction, which is anticipated in 2025, are expected to have generating/storage capacity of approximately 412 MW and 200 MW, respectively. These entities sell, or will sell, their electric output either under power sales contracts to third parties with expiration dates ranging from 2025 through 2054 or in the spot market. These entities are considered VIEs because the holders of differential membership interests do not have substantive rights over the significant activities of these entities. NextEra Energy Resources has financing obligations with respect to these entities, including third-party debt which is secured by liens against the generation facilities and the other assets of these entities or by pledges of NextEra Energy Resources' ownership interest in these entities. The debt holders have no recourse to the general credit of NextEra Energy Resources for the repayment of debt. The assets and liabilities of these VIEs totaled approximately \$23,902 million and \$1,546 million, respectively, at December 31, 2024. There were 33 of these consolidated VIEs at December 31, 2023 and the assets and liabilities of those VIEs at such date totaled approximately \$24,250 million and \$3,148 million, respectively. At December 31, 2024 and 2023, the assets and liabilities of these VIEs consisted primarily of property, plant and equipment and accounts payable.

Other – At December 31, 2024 and 2023, several NEE subsidiaries had investments totaling approximately \$5,848 million (\$4,506 million at FPL) and \$4,962 million (\$3,899 million at FPL), respectively, which are included in special use funds and noncurrent other assets on NEE's consolidated balance sheets and in special use funds on FPL's consolidated balance sheets. These investments represented primarily commingled funds and asset-backed securities. NEE subsidiaries, including FPL, are not the primary beneficiaries and therefore do not consolidate any of these entities because they do not control any of the ongoing activities of these entities, were not involved in the initial design of these entities and do not have a controlling financial interest in these entities.

Certain subsidiaries of NEE have noncontrolling interests in entities accounted for under the equity method, including NEE's noncontrolling interest in XPLR OpCo (see Note 8). These entities are limited partnerships or similar entity structures in which the limited partners or non-managing members do not have substantive rights over the significant activities of these entities, and therefore are considered VIEs. NEE is not the primary beneficiary because it does not have a controlling financial interest in these entities, and therefore does not consolidate any of these entities. NEE's investment in these entities totaled approximately \$3,315 million and \$3,913 million at December 31, 2024 and 2023, respectively. At December 31, 2024, subsidiaries of NEE had guarantees related to certain obligations of one of these entities, as well as commitments to invest an additional approximately \$175 million in several of these entities. See further discussion of such guarantees and commitments in Note 15 – Commitments and – Contracts, respectively.

10. Leases

NEE has operating and finance leases primarily related to land use agreements that convey exclusive use of the land during the arrangement for certain of its renewable energy projects and substations, as well as buildings and equipment. Operating and finance leases primarily have fixed payments with expected expiration dates ranging from 2025 to 2083, with the exception of operating leases related to three land use agreements with an expiration date of 2106, some of which include options to extend the leases up to 34 years and some have options to terminate at NEE's discretion. At December 31, 2024, NEE's ROU assets and lease liabilities for operating leases totaled approximately \$372 million and \$387 million, respectively; the respective amounts at December 31, 2023 were \$396 million

and \$412 million. At December 31, 2024, NEE's ROU assets and lease liabilities for finance leases totaled approximately \$826 million and \$840 million, respectively; the respective amounts at December 31, 2023 were \$440 million and \$444 million. NEE's lease liabilities at December 31, 2024 and 2023 were calculated using a weighted-average incremental borrowing rate at the lease inception of 3.83% and 3.96%, respectively, for operating leases and 4.92% and 4.32%, respectively, for finance leases, and a weighted-average remaining lease term of 44 years and 44 years, respectively, for operating leases and 33 years and 32 years, respectively, for finance leases. At December 31, 2024, expected lease payments over the remaining terms of the leases were approximately \$2.6 billion with no one year being material. Operating and finance lease-related amounts were not material to NEE's consolidated statements of income or cash flows for the periods presented.

NEE has operating and sales-type leases primarily related to certain battery storage facilities and a natural gas and oil electric generation facility that sell their electric output under power sales agreements to third parties which provide the customers the ability to dispatch the facilities. At December 31, 2024, the power sales agreements have expiration dates from 2026 to 2044 and NEE expects to receive approximately \$3.9 billion of lease payments over the remaining terms of the power sales agreements with no one year being material. Operating and sales-type lease-related amounts were not material to NEE's consolidated statements of income or balance sheets for the periods presented.

11. Asset Retirement Obligations

NEE's AROs relate primarily to decommissioning obligations of FPL's and NEER's nuclear units and to obligations for the dismantlement of certain of NEER's wind and solar facilities. For NEE's rate-regulated operations, including FPL, the accounting provisions result in timing differences in the recognition of legal asset retirement costs for financial reporting purposes and the method the regulator allows for recovery in rates. See Note 1 – Rate Regulation and – Decommissioning of Nuclear Plants, Dismantlement of Plants and Other Accrued Asset Removal Costs.

A rollforward of NEE's and FPL's AROs is as follows:

	NEE	FPL
	(millions)	
Balances, December 31, 2022	\$ 3,328	\$ 2,176
Liabilities incurred	100	—
Accretion expense	154	84
Liabilities settled	(90) ^(a)	(66)
Revision in estimated cash flows – net	(55)	(24)
Balances, December 31, 2023	3,437 ^(b)	2,170 ^(b)
Liabilities incurred	157	56
Accretion expense	165	87
Liabilities settled	(75) ^(a)	(31)
Revision in estimated cash flows – net	14	13
Balances, December 31, 2024	<u>\$ 3,698^(b)</u>	<u>\$ 2,295^(b)</u>

(a) Includes approximately \$39 million and \$18 million related to sales of businesses and assets during the years ending December 31, 2024 and 2023, respectively. See Note 1 – Disposal of Businesses/Assets.
(b) Includes the current portion of AROs as of December 31, 2024 and 2023 of approximately \$27 million (\$19 million for FPL) and \$34 million (\$27 million for FPL), respectively, which are included in current other liabilities on NEE's and FPL's consolidated balance sheets.

Restricted funds for the payment of future expenditures to decommission NEE's and FPL's nuclear units included in special use funds on NEE's and FPL's consolidated balance sheets are presented below (see Note 4). Duane Arnold is in a deferred decommissioning and was granted an exemption from the NRC, which allows for use of the funds for certain other site restoration activities in addition to decommissioning obligations recorded as AROs.

	NEE	FPL
	(millions)	
Balances, December 31, 2024	\$ 9,799	\$ 6,874
Balances, December 31, 2023	\$ 8,697	\$ 6,049

NEE and FPL have identified but not recognized ARO liabilities related to the majority of their electric transmission and distribution assets and pipelines resulting from easements over property not owned by NEE or FPL. These easements are generally perpetual and only require retirement action upon abandonment or cessation of use of the property or facility for its specified purpose. The related ARO liability is not estimable for such easements as NEE and FPL intend to use these properties indefinitely. In the event NEE or FPL decide to abandon or cease the use of a particular easement, an ARO liability would be recorded at that time.

12. Employee Retirement Benefits

Employee Pension Plan and Other Benefits Plans – NEE sponsors a qualified noncontributory defined benefit pension plan for substantially all employees of NEE and its subsidiaries. NEE also has a supplemental executive retirement plan (SERP), which includes a non-qualified supplemental defined benefit pension component that provides benefits to a select group of management and highly compensated employees, and sponsors a contributory postretirement plan for other benefits for retirees of NEE and its subsidiaries meeting certain eligibility requirements. The total accrued benefit cost of the SERP and postretirement plans is approximately \$212 million (\$86 million for FPL) and \$231 million (\$101 million for FPL) at December 31, 2024 and 2023, respectively.

Pension Plan Assets, Benefit Obligations and Funded Status – The changes in assets, benefit obligations and the funded status of the pension plan are as follows:

	2024	2023
	(millions)	
Change in pension plan assets:		
Fair value of plan assets at January 1	\$ 4,897	\$ 4,543
Actual return on plan assets	469	591
Benefit payments	(245)	(237)
Fair value of plan assets at December 31	<u>\$ 5,121</u>	<u>\$ 4,897</u>
Change in pension benefit obligation:		
Obligation at January 1	\$ 2,785	\$ 2,711
Service cost	71	64
Interest cost	131	132
Special termination benefit ^(a)	27	—
Plan amendments	(3)	—
Actuarial losses (gains) – net ^(b)	(141)	115
Benefit payments	(245)	(237)
Obligation at December 31 ^(c)	<u>\$ 2,625</u>	<u>\$ 2,785</u>
Funded status:		
Prepaid pension benefit costs at NEE at December 31	<u>\$ 2,496</u>	<u>\$ 2,112</u>
Prepaid pension benefit costs at FPL at December 31 ^(d)	<u>\$ 1,954</u>	<u>\$ 1,853</u>

(a) Reflects enhanced early retirement benefit.

(b) Primarily due to the difference in actual versus expected discount rate.

(c) NEE's accumulated pension benefit obligation, which includes no assumption about future salary levels, at December 31, 2024 and 2023 was approximately \$2,553 million and \$2,719 million, respectively.

(d) Reflects FPL's allocated benefits under NEE's pension plan.

NEE's unrecognized amounts included in accumulated other comprehensive income (loss) yet to be recognized as components of prepaid pension benefit costs are as follows:

	2024	2023
	(millions)	
Unrecognized prior service benefit (net of \$1 tax expense and \$1 tax expense, respectively)	\$ 1	\$ 2
Unrecognized losses (net of \$3 tax benefit and \$22 tax benefit, respectively)	(12)	(73)
Total	<u>\$ (11)</u>	<u>\$ (71)</u>

NEE's unrecognized losses included in regulatory assets (liabilities) yet to be recognized as components of net prepaid pension benefit costs were \$92 million and \$221 million at December 31, 2024 and 2023, respectively.

The following table provides the assumptions used to determine the benefit obligation for the pension plan. These rates are used in determining net periodic pension income in the following year.

	2024	2023
Discount rate	5.58 %	4.88 %
Salary increase	4.90 %	4.90 %
Weighted-average interest crediting rate	3.88 %	3.89 %

NEE's investment policy for the pension plan recognizes the benefit of protecting the plan's funded status, thereby avoiding the necessity of future employer contributions. Its broad objectives are to achieve a high rate of total return with a prudent level of risk taking while maintaining sufficient liquidity and diversification to avoid large losses and preserve capital over the long term.

The NEE pension plan fund's current target asset allocation, which is expected to be reached over time, is 43% equity investments, 32% fixed income investments, 20% alternative investments and 5% convertible securities. The pension fund's investment strategy emphasizes traditional investments, broadly diversified across the global equity and fixed income markets, using a combination of different investment styles and vehicles. The pension fund's equity and fixed income holdings consist of both directly held securities as well as commingled investment arrangements such as common and collective trusts, pooled separate accounts, registered investment companies and limited partnerships. The pension fund's convertible security assets are principally direct holdings of convertible securities and include a convertible security oriented limited partnership. The pension fund's alternative investments consist primarily of private equity and real estate oriented investments in limited partnerships as well as absolute return oriented limited partnerships that use a broad range of investment strategies on a global basis.

The fair value measurements of NEE's pension plan assets by fair value hierarchy level are as follows:

December 31, 2024 ^(a)				
	Quoted Prices in Active Markets for Identical Assets or Liabilities (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)	Total
	(millions)			
Equity securities ^(b)	\$ 1,307	\$ 3	\$ 1	\$ 1,311
Equity commingled vehicles ^(c)	—	880	—	880
U.S. Government and municipal bonds	207	4	—	211
Corporate debt securities ^(d)	—	248	—	248
Asset-backed securities ^(e)	—	453	—	453
Debt security commingled vehicles	—	129	—	129
Convertible securities ^(f)	19	262	—	281
Total investments in the fair value hierarchy	<u>\$ 1,533</u>	<u>\$ 1,979</u>	<u>\$ 1</u>	<u>3,513</u>
Total investments measured at net asset value ^(g)				<u>1,608</u>
Total fair value of plan assets				<u>\$ 5,121</u>

- (a) See Note 3 and Note 4 for discussion of fair value measurement techniques and inputs.
(b) Includes foreign investments of \$528 million.
(c) Includes foreign investments of \$186 million.
(d) Includes foreign investments of \$89 million.
(e) Includes foreign investments of \$185 million.
(f) Includes foreign investments of \$28 million.
(g) Includes foreign investments of \$274 million.

December 31, 2023 ^(a)				
	Quoted Prices in Active Markets for Identical Assets or Liabilities (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)	Total
	(millions)			
Equity securities ^(b)	\$ 1,444	\$ 5	\$ 1	\$ 1,450
Equity commingled vehicles ^(c)	—	754	—	754
U.S. Government and municipal bonds	96	5	—	101
Corporate debt securities ^(d)	—	252	—	252
Asset-backed securities ^(e)	—	500	—	500
Debt security commingled vehicles ^(f)	—	184	—	184
Convertible securities ^(g)	8	247	—	255
Other ^(h)	6	2	—	8
Total investments in the fair value hierarchy	<u>\$ 1,554</u>	<u>\$ 1,949</u>	<u>\$ 1</u>	<u>3,504</u>
Total investments measured at net asset value ⁽ⁱ⁾				<u>1,393</u>
Total fair value of plan assets				<u>\$ 4,897</u>

- (a) See Note 3 and Note 4 for discussion of fair value measurement techniques and inputs.
(b) Includes foreign investments of \$591 million.
(c) Includes foreign investments of \$222 million.
(d) Includes foreign investments of \$72 million.
(e) Includes foreign investments of \$157 million.
(f) Includes foreign investments of \$2 million.
(g) Includes foreign investments of \$21 million.
(h) Includes foreign investments of \$2 million.
(i) Includes foreign investments of \$240 million.

Expected Cash Flows – The following table provides information about benefit payments expected to be paid by the pension plan for each of the following calendar years (in millions):

2025	\$	221
2026	\$	226
2027	\$	217
2028	\$	216
2029	\$	210
2030 – 2034	\$	1,019

Net Periodic (Income) Cost – The components of net periodic (income) cost for the plans are as follows:

	Pension Benefits			Postretirement Benefits		
	2024	2023	2022	2024	2023	2022
	(millions)					
Service cost	\$ 71	\$ 64	\$ 86	\$ 1	\$ 1	\$ 1
Interest cost	131	132	77	9	9	5
Expected return on plan assets	(405)	(392)	(363)	—	—	—
Amortization of actuarial loss	—	—	—	—	—	3
Amortization of prior service benefit	—	—	(1)	—	—	(4)
Special termination benefit	27	—	52	—	—	—
Benefit plan settlement	—	—	27	—	—	—
Net periodic (income) cost at NEE	<u>\$ (176)</u>	<u>\$ (196)</u>	<u>\$ (122)</u>	<u>\$ 10</u>	<u>\$ 10</u>	<u>\$ 5</u>
Net periodic (income) cost allocated to FPL	<u>\$ (103)</u>	<u>\$ (127)</u>	<u>\$ (76)</u>	<u>\$ 8</u>	<u>\$ 8</u>	<u>\$ 4</u>

Other Comprehensive Income – The components of net periodic income (cost) recognized in OCI for the pension plan are as follows:

	2024	2023	2022
	(millions)		
Prior service benefit (cost) (net of \$0 tax expense and \$0 tax benefit, respectively)	\$ —	\$ 1	\$ (1)
Net gains (losses) (net of \$19 tax expense, \$7 tax expense and \$43 tax benefit, respectively)	60	23	(139)
Amortization of unrecognized losses (net of \$2 tax expense)	—	—	7
Total	<u>\$ 60</u>	<u>\$ 24</u>	<u>\$ (133)</u>

Regulatory Assets – The components of net periodic income recognized during the year in regulatory assets for the pension plan are as follows:

	2024	2023
	(millions)	
Prior service benefit	\$ —	\$ (2)
Unrecognized gains	(129)	(56)
Total	<u>\$ (129)</u>	<u>\$ (58)</u>

The assumptions used to determine net periodic pension income for the pension plan are as follows:

	2024	2023	2022
Discount rate	4.88 %	5.05 %	2.87 %
Salary increase	4.90 %	4.90 %	4.90 %
Expected long-term rate of return, net of investment management fees	8.00 %	8.00 %	7.35 %
Weighted-average interest crediting rate	3.89 %	3.82 %	3.79 %

Employee Contribution Plan – NEE offers an employee retirement savings plan which allows eligible participants to contribute a percentage of qualified compensation through payroll deductions. NEE makes matching contributions to participants' accounts. Defined contribution expense pursuant to this plan was approximately \$83 million, \$78 million and \$68 million for NEE (\$44 million, \$43 million and \$41 million for FPL) for the years ended December 31, 2024, 2023 and 2022, respectively.

13. Debt

Long-term debt consists of the following:

December 31,					
	2024			2023	
	Maturity Date	Balance	Weighted-Average Interest Rate	Balance	Weighted-Average Interest Rate
		(millions)		(millions)	
FPL:					
First mortgage bonds – fixed	2025-2054	\$ 21,990	4.41 %	\$ 19,790	4.26 %
Pollution control, solid waste disposal and industrial development revenue bonds – variable ^(a)	2027-2054	1,663	2.98 %	1,319	3.75 %
Senior unsecured notes – primarily variable ^{(b)(c)}	2026-2074	3,194	4.30 %	4,027	5.04 %
Other long-term debt – primarily fixed	2026-2046	167	6.08 %	387	4.74 %
Unamortized debt issuance costs and discounts		(269)		(249)	
Total long-term debt of FPL		26,745		25,274	
Less current portion of long-term debt		1,719		1,665	
Long-term debt of FPL, excluding current portion		25,026		23,609	
NEER:					
NextEra Energy Resources:					
Senior secured limited-recourse long-term debt – variable ^{(c)(d)}	2026-2035	8,399	6.47 %	5,943	7.53 %
Senior secured limited-recourse long-term loans – fixed	2029-2049	1,667	5.29 %	2,350	3.45 %
Other long-term debt – primarily variable ^{(c)(d)}	2026-2048	3,231	6.62 %	1,183	7.19 %
NEET – long-term debt – primarily fixed ^(d)	2025-2054	2,058	5.35 %	2,524	5.38 %
Unamortized debt issuance costs, discounts, and premiums		(266)		(174)	
Total long-term debt of NEER		15,089		11,826	
Less current portion of long-term debt		700		1,031	
Long-term debt of NEER, excluding current portion		14,389		10,795	
NEECH:					
Debentures – fixed	2025-2062	24,280	4.29 %	24,365	4.06 %
Debentures – variable ^(c)	2026	600	5.34 %	400	6.40 %
Debentures, related to NEE's equity units – fixed	2027-2029	5,500	6.30 %	2,000	4.60 %
Junior subordinated debentures – primarily fixed ^(d)	2054-2082	5,923	5.84 %	3,723	5.47 %
Canadian dollar denominated long-term debt – fixed ^(e)	2031	697	4.85 %	—	— %
Australian dollar denominated long-term debt – fixed ^(e)	2026	308	2.20 %	339	2.20 %
Other long-term debt – fixed ^(e)	2025-2030	1,210	2.73 %	228	1.45 %
Other long-term debt – variable ^(c)	2027	300	5.44 %	300	6.02 %
Unamortized debt issuance costs, discounts, and premiums		(206)		(149)	
Total long-term debt of NEECH		38,612		31,206	
Less current portion of long-term debt		5,642		4,205	
Long-term debt of NEECH, excluding current portion		32,970		27,001	
Total long-term debt		\$ 72,385		\$ 61,405	

- (a) Includes tax exempt bonds that permit individual bondholders to tender the bonds for purchase at any time prior to maturity. In the event these tax exempt bonds are tendered for purchase, they would be remarketed by a designated remarketing agent in accordance with the related indenture. If the remarketing is unsuccessful, FPL would be required to purchase these tax exempt bonds. At December 31, 2024, these tax exempt bonds totaled approximately \$1,663 million. All tax exempt bonds tendered for purchase have been successfully remarketed. FPL's syndicated revolving credit facilities are available to support the purchase of the tax exempt bonds. Variable interest rate is established at various intervals by the remarketing agent.
- (b) At December 31, 2024, includes approximately \$1,979 million of floating rate notes that permit individual noteholders to require repayment at specified dates prior to maturity. FPL's syndicated revolving credit facilities are available to support the purchase of the floating rate notes.
- (c) Variable rate is based on an underlying index plus a specified margin.
- (d) Interest rate contracts, primarily swaps, have been entered into with respect to certain of these debt issuances. See Note 3.
- (e) Foreign currency contracts have been entered into with respect to certain of these debt issuances. See Note 3.

As of December 31, 2024, minimum annual maturities of long-term debt for NEE are approximately \$8,064 million, \$3,358 million, \$11,519 million, \$7,357 million and \$9,919 million for 2025, 2026, 2027, 2028 and 2029, respectively. The respective amounts for FPL are approximately \$1,720 million, \$641 million, \$328 million, \$1,992 million and \$948 million.

At December 31, 2024 and 2023, short-term borrowings had a weighted-average interest rate of 4.82% (4.59% for FPL) and 5.62% (5.50% for FPL), respectively. Subsidiaries of NEE, including FPL, had credit facilities with total capacity at December 31, 2024 of approximately \$22.3 billion (\$4.5 billion for FPL) which provide for the funding of loans and/or issuance of letters of credit. At December 31, 2024, letters of credit outstanding under these credit facilities totaled approximately \$3.6 billion (\$4.0 million for FPL). There were no borrowings outstanding under these facilities at December 31, 2024.

NEE has guaranteed certain payment obligations of NEECH, including most of those under NEECH's debt, including all of its debentures and commercial paper issuances, as well as most of its payment guarantees and indemnifications. NEECH has guaranteed certain debt and other obligations of subsidiaries within the NEER segment.

In August 2022, NEECH completed a remarketing of \$1.5 billion aggregate principal amount of its Series J Debentures due September 1, 2024 that were issued in September 2019 as components of equity units issued concurrently by NEE (September 2019 equity units). The debentures were fully and unconditionally guaranteed by NEE. In connection with the remarketing of the debentures, the interest rate on the debentures was reset to 4.255% per year, and interest is payable on March 1 and September 1 of each year, commencing September 1, 2022. In connection with the settlement of the contracts to purchase NEE common stock that were issued as components of the September 2019 equity units, on September 1, 2022, NEE issued approximately 21.6 million shares of common stock in exchange for \$1.5 billion.

In March 2023, NEECH completed a remarketing of \$2.5 billion aggregate principal amount of its Series K Debentures due March 1, 2025 that were issued in February 2020 as components of equity units issued concurrently by NEE (February 2020 equity units). The debentures are fully and unconditionally guaranteed by NEE. In connection with the remarketing of the debentures, the interest rate on the debentures was reset to 6.051% per year, and interest is payable on March 1 and September 1 of each year, commencing September 1, 2023. In connection with the settlement of the contracts to purchase NEE common stock that were issued as components of the February 2020 equity units, on March 1, 2023, NEE issued approximately 33.4 million shares of common stock in exchange for \$2.5 billion.

In August 2023, NEECH completed a remarketing of \$2.0 billion aggregate principal amount of its Series L Debentures due September 1, 2025 that were issued in September 2020 as components of equity units issued concurrently by NEE (September 2020 equity units). The debentures are fully and unconditionally guaranteed by NEE. In connection with the remarketing of the debentures, the interest rate on the debentures was reset to 5.749% per year, and interest is payable on March 1 and September 1 of each year, commencing September 1, 2023. In connection with the settlement of the contracts to purchase NEE common stock that were issued as components of the September 2020 equity units, on September 1, 2023, NEE issued approximately 27.3 million shares of common stock in exchange for \$2.0 billion.

In March 2024, NEECH issued \$1.0 billion principal amount of its exchangeable senior notes due 2027 (the notes). A holder may exchange all or a portion of its notes at any time prior to the maturity date in accordance with the related indenture. Upon exchange, NEECH will pay cash up to the aggregate principal amount of the notes being exchanged and has the right, at its sole discretion, to pay or deliver cash, shares of NEE common stock or a combination of both, in respect of the remainder, if any, of NEECH's exchange obligation in excess of the aggregate principal amount of the notes being exchanged. At December 31, 2024, the exchange rate, which is subject to certain adjustments as set forth in the indenture, is 14.6927 shares of NEE common stock per \$1,000 in principal amount of notes, which is equivalent to an exchange price of approximately \$68.06 per share of NEE common stock.

NEECH used \$52 million of the net proceeds from the sale of the notes to enter into capped call transactions. Under the capped call transactions, NEECH purchased capped call options with an initial strike price of \$68.06 and an initial cap price of \$83.34 in each case per share of NEE common stock and subject to adjustment in certain circumstances. The capped call transactions may be settled with cash or, at NEE's election, with shares of NEE common stock. Any capped call settlement value is expected to offset the value to be delivered upon exchange of the notes as a result of share price improvement up to the cap price.

In September 2022, NEE sold \$2.0 billion of equity units (initially consisting of Corporate Units). Each equity unit has a stated amount of \$50 and consists of a contract to purchase NEE common stock (stock purchase contract) and, initially, a 5% undivided beneficial ownership interest in a Series M Debenture due September 1, 2027, issued in the principal amount of \$1,000 by NEECH. Each stock purchase contract requires the holder to purchase by no later than September 1, 2025 (the final settlement date) for a price of \$50 in cash, a number of shares of NEE common stock (subject to antidilution adjustments) based on a price per share range described in the following sentence. If purchased on the final settlement date, as of December 31, 2024, the number of shares issued per equity unit would (subject to antidilution adjustments) range from 0.5670 shares if the applicable market value of a share of NEE common stock is less than or equal to \$88.88 (the reference price) to 0.4534 shares if the applicable market value of a share is equal to or greater than \$111.10 (the threshold appreciation price), with the applicable market value to be determined using the average closing prices of NEE common stock over a 20-day trading period ending August 27, 2025. Total annual distributions on the equity units are at the rate of 6.926%, consisting of interest on the debentures (4.60% per year) and payments under the stock purchase contracts (2.326% per year). The interest rate on the debentures is expected to be reset on or after March 1, 2025. A holder of an equity unit may satisfy its purchase obligation with proceeds raised from remarketing the NEECH debentures that are part of its equity unit. The undivided beneficial ownership interest in the NEECH debenture that is a component of each Corporate Unit is pledged to NEE to secure the holder's obligation to purchase NEE common stock under the related stock purchase contract. If a successful remarketing does not occur on or before the third business day prior to the final settlement date, and a holder has not notified NEE of its intention to settle the stock purchase contract with cash, the debentures that are components of the Corporate Units will be used to satisfy in full the holders' obligations to purchase NEE common stock under the related stock purchase contracts on the final settlement date. The debentures are fully and unconditionally guaranteed by NEE.

In June 2024, NEE sold \$2.0 billion of equity units (initially consisting of Corporate Units). Each equity unit has a stated amount of \$50 and consists of a contract to purchase NEE common stock (stock purchase contract) and, initially, a 5% undivided beneficial ownership interest in a Series N Debenture due June 1, 2029, issued in the principal amount of \$1,000 by NEECH. Each stock purchase contract requires the holder to purchase by no later than June 1, 2027 (the final settlement date) for a price of \$50 in cash, a number of shares of NEE common stock (subject to antidilution adjustments), based on a price per share range described in the following sentence. If purchased on the final settlement date, as of December 31, 2024, the number of shares issued per equity unit would (subject to antidilution adjustments) range from 0.6915 shares if the applicable market value of a share of NEE common stock is less than or equal to \$72.31 (the reference price) to 0.5532 shares if the applicable market value of a share is equal to or greater than \$90.38 (the threshold appreciation price), with the applicable market value to be determined using the average closing prices of NEE common stock over a 20-day trading period ending on May 26, 2027. Total annual distributions on the equity units are at the rate of 7.299%, consisting of interest on the debentures (5.15% per year) and payments under the stock purchase contracts (2.149% per year). The interest rate on the debentures is expected to be reset on or after December 1, 2026. A holder of an equity unit may satisfy its purchase obligation with proceeds raised from remarketing the NEECH debentures that are part of its equity unit. The undivided beneficial ownership interest in the NEECH debenture that is a component of each Corporate Unit is pledged to NEE to secure the holder's obligation to purchase NEE common stock under the related stock purchase contract. If a successful remarketing does not occur on or before the third business day prior to the final settlement date, and a holder has not notified NEE of its intention to settle the stock purchase contract with cash, the debentures that are components of the Corporate Units will be used to satisfy in full the holders' obligations to purchase NEE common stock under the related stock purchase contracts on the final settlement date. The debentures are fully and unconditionally guaranteed by NEE.

In October 2024, NEE sold \$1.5 billion of equity units (initially consisting of Corporate Units). Each equity unit has a stated amount of \$50 and consists of a contract to purchase NEE common stock (stock purchase contract) and, initially, a 5% undivided beneficial ownership interest in a Series O Debenture due November 1, 2029, issued in the principal amount of \$1,000 by NEECH. Each stock purchase contract requires the holder to purchase by no later than November 1, 2027 (the final settlement date) for a price of \$50 in cash, a number of shares of NEE common stock (subject to antidilution adjustments), based on a price per share range described in the following sentence. If purchased on the final settlement date, as of December 31, 2024, the number of shares issued per equity unit would (subject to antidilution adjustments) range from 0.6034 shares if the applicable market value of a share of NEE common stock is less than or equal to \$82.87 (the reference price) to 0.4827 shares if the applicable market value of a share is equal to or greater than \$103.58 (the threshold appreciation price), with the applicable market value to be determined using the average closing prices of NEE common stock over a 20-day trading period ending on October 27, 2027. Total annual distributions on the equity units are at the rate of 7.234%, consisting of interest on the debentures (4.635 per year) and payments under the stock purchase contracts (2.599% per year). The interest rate on the debentures is expected to be reset on or after May 1, 2027. A holder of an equity unit may satisfy its purchase obligation with proceeds raised from remarketing the NEECH debentures that are part of its equity unit. The undivided beneficial ownership interest in the NEECH debenture that is a component of each Corporate Unit is pledged to NEE to secure the holder's obligation to purchase NEE common stock under the related stock purchase contract. If a successful remarketing does not occur on or before the third business day prior to the final settlement date, and a holder has not notified NEE of its intention to settle the stock purchase contract with cash, the debentures that are components of the Corporate Units will be used to satisfy in full the holders' obligations to purchase NEE common stock under the related stock purchase contracts on the final settlement date. The debentures are fully and unconditionally guaranteed by NEE.

Prior to the issuance of NEE's common stock, the stock purchase contracts, if dilutive, will be reflected in NEE's diluted earnings per share calculations using the treasury stock method. Under this method, the number of shares of NEE common stock used in calculating diluted earnings per share is deemed to be increased by the excess, if any, of the number of shares that would be issued upon settlement of the stock purchase contracts over the number of shares that could be purchased by NEE in the market, at the average market price during the period, using the proceeds receivable upon settlement.

On February 4, 2025, NEECH sold a total of \$4.5 billion principal amount of its fixed-rate debentures, with interest rates ranging from 4.85% to 5.90% and maturity dates ranging from 2028 to 2055, and \$500 million of its floating-rate debentures due in 2028.

On February 6, 2025, NEECH sold \$1.5 billion principal amount of its Series S Junior Subordinated Debentures due August 15, 2055 and \$1.0 billion principal amount of its Series T Junior Subordinated Debentures due August 15, 2055, bearing interest at a rate of 6.375% to August 15, 2030 and 6.50% to August 15, 2035, respectively, and thereafter will bear interest based on an underlying index plus a specified margin, reset every five years, provided that the interest rate will not be lower than the respective initial interest rate.

14. Equity

Earnings Per Share – The reconciliation of NEE's basic and diluted earnings per share attributable to NEE is as follows:

	Years Ended December 31,		
	2024	2023	2022
	(millions, except per share amounts)		
Numerator – net income attributable to NEE	\$ 6.946	\$ 7.310	\$ 4.147
Denominator:			
Weighted-average number of common shares outstanding – basic	2,052.9	2,026.1	1,972.6
Equity units, stock options, performance share awards, restricted stock and exchangeable notes ^(a)	6.3	4.7	6.0
Weighted-average number of common shares outstanding – assuming dilution	2,059.2	2,030.8	1,978.6
Earnings per share attributable to NEE:			
Basic	\$ 3.38	\$ 3.61	\$ 2.10
Assuming dilution	\$ 3.37	\$ 3.60	\$ 2.10

(a) Calculated primarily using the treasury stock method. Performance share awards are included in diluted weighted-average number of common shares outstanding based upon what would be issued if the end of the reporting period was the end of the term of the award.

Common shares issuable pursuant to equity units, stock options, performance share awards and/or exchangeable notes, as well as restricted stock which were not included in the denominator above due to their antidilutive effect were approximately 33.9 million, 39.1 million and 38.1 million for the years ended December 31, 2024, 2023 and 2022, respectively.

Common Stock Dividend Restrictions – NEE's charter does not limit the dividends that may be paid on its common stock. FPL's mortgage securing FPL's first mortgage bonds contains provisions which, under certain conditions, restrict the payment of dividends and other distributions to NEE. These restrictions do not currently limit FPL's ability to pay dividends to NEE.

Stock-Based Compensation – Net income for the years ended December 31, 2024, 2023 and 2022 includes approximately \$138 million, \$139 million and \$142 million, respectively, of compensation costs and \$29 million, \$26 million and \$20 million, respectively, of income tax benefits related to stock-based compensation arrangements. Compensation cost capitalized for the years ended December 31, 2024, 2023 and 2022 was not material. At December 31, 2024, there were approximately \$207 million of unrecognized compensation costs related to nonvested/nonexercisable stock-based compensation arrangements. These costs are expected to be recognized over a weighted-average period of 2.0 years.

At December 31, 2024, approximately 68 million shares of common stock were authorized for awards to officers, employees and non-employee directors of NEE and its subsidiaries under NEE's: (a) 2021 Long Term Incentive Plan, (b) 2017 Non-Employee Directors Stock Plan and (c) earlier equity compensation plans under which shares are reserved for issuance under existing grants, but no additional shares are available for grant under the earlier plans. NEE satisfies restricted stock and performance share awards by issuing new shares of its common stock or by purchasing shares of its common stock in the open market. NEE satisfies stock option exercises by issuing new shares of its common stock. NEE generally grants most of its stock-based compensation awards in the first quarter of each year.

Restricted Stock and Performance Share Awards – Restricted stock typically vests within three years after the date of grant and is subject to, among other things, restrictions on transferability prior to vesting. The fair value of restricted stock is measured based upon the closing market price of NEE common stock as of the date of grant. Performance share awards are typically payable at the end of a three-year performance period if the specified performance criteria are met. The fair value for the majority of performance share awards is estimated based upon the closing market price of NEE common stock as of the date of grant less the present value of expected dividends, multiplied by an estimated performance multiple which is subsequently trued up based on actual performance.

The activity in restricted stock and performance share awards for the year ended December 31, 2024 was as follows:

	Shares/Units	Weighted-Average Grant Date Fair Value Per Share/Units
Restricted Stock:		
Nonvested balance, January 1, 2024	2,661,237	\$ 75.93
Granted	1,647,461	\$ 61.78
Vested	(924,575)	\$ 74.17
Forfeited	(220,348)	\$ 87.19
Nonvested balance, December 31, 2024	3,163,775	\$ 68.44
Performance Share Awards:		
Nonvested balance, January 1, 2024	1,387,253	\$ 71.27
Granted	1,230,737	\$ 63.23
Vested	(647,038)	\$ 79.28
Forfeited	(126,224)	\$ 63.46
Nonvested balance, December 31, 2024	1,844,728	\$ 61.48

The weighted-average grant date fair value per share of restricted stock granted for the years ended December 31, 2023 and 2022 was \$72.24 and \$75.13, respectively. The weighted-average grant date fair value per share of performance share awards granted for the years ended December 31, 2023 and 2022 was \$71.79 and \$58.67, respectively.

The total fair value of restricted stock and performance share awards vested was \$106 million, \$106 million and \$175 million for the years ended December 31, 2024, 2023 and 2022, respectively.

Options – Options typically vest within three years after the date of grant and have a maximum term of ten years. The exercise price of each option granted equals the closing market price of NEE common stock on the date of grant. The fair value of the options is estimated on the date of the grant using the Black-Scholes option-pricing model and based on the following assumptions:

	2024	2023	2022
Expected volatility ^(a)	21.34 – 22.09%	19.72 – 20.57%	17.91 – 19.37%
Expected dividends	2.55 – 3.02%	2.45 – 2.86%	2.32 – 2.50%
Expected term (years) ^(b)	6.6	6.6	6.5
Risk-free rate	3.79 – 4.43%	3.50 – 4.50%	1.91 – 3.85%

(a) Based on historical experience.

(b) Based on historical exercise and post-vesting cancellation experience adjusted for outstanding awards.

Option activity for the year ended December 31, 2024 was as follows:

	Shares Underlying Options	Weighted-Average Exercise Price Per Share	Weighted-Average Remaining Contractual Term (years)	Aggregate Intrinsic Value (millions)
Balance, January 1, 2024	10,983,132	\$ 52.78		
Granted	1,265,263	\$ 58.05		
Exercised	(1,555,235)	\$ 30.53		
Forfeited	(95,814)	\$ 64.47		
Expired	(16,181)	\$ 74.40		
Balance, December 31, 2024	10,581,165	\$ 56.54	5.2	\$ 181
Exercisable, December 31, 2024	8,411,495	\$ 54.18	4.3	\$ 165

The weighted-average grant date fair value of options granted was \$11.62, \$14.46 and \$10.49 per share for the years ended December 31, 2024, 2023 and 2022, respectively. The total intrinsic value of stock options exercised was approximately \$68 million, \$22 million and \$37 million for the years ended December 31, 2024, 2023 and 2022, respectively.

Cash received from option exercises was approximately \$47 million, \$14 million and \$14 million for the years ended December 31, 2024, 2023 and 2022, respectively. The tax benefits realized from options exercised were approximately \$16 million, \$5 million and \$9 million for the years ended December 31, 2024, 2023 and 2022, respectively.

Preferred Stock – NEE's charter authorizes the issuance of 100 million shares of serial preferred stock, \$0.01 par value, none of which are outstanding. FPL's charter authorizes the issuance of 10,414,100 shares of preferred stock, \$100 par value, 5 million shares of subordinated preferred stock, no par value, and 5 million shares of preferred stock, no par value, none of which are outstanding.

Accumulated Other Comprehensive Income (Loss) – The components of AOCI, net of tax, are as follows:

	Accumulated Other Comprehensive Income (Loss)					
	Net Unrealized Gains on Cash Flow Hedges	Net Unrealized Gains (Losses) on Available for Sale Securities	Defined Benefit Pension and Other Benefits Plans	Net Unrealized Gains (Losses) on Foreign Currency Translation	Other Comprehensive Income Related to Equity Method Investees	Total
	(millions)					
Balances, December 31, 2021	\$ 14	\$ 5	\$ 25	\$ (49)	\$ 5	\$ —
Other comprehensive income (loss) before reclassifications	—	(84)	(133)	(44)	1	(260)
Amounts reclassified from AOCI	6 ^(a)	10 ^(b)	7 ^(c)	—	—	23
Net other comprehensive income (loss)	6	(74)	(126)	(44)	1	(237)
Less other comprehensive loss attributable to noncontrolling interests	—	—	—	19	—	19
Balances, December 31, 2022	20	(69)	(101)	(74)	6	(218)
Other comprehensive income before reclassifications	—	17	21	13	1	52
Amounts reclassified from AOCI	2 ^(a)	13 ^(b)	1 ^(c)	—	—	16
Net other comprehensive income	2	30	22	13	1	68
Less other comprehensive income attributable to noncontrolling interests	—	—	—	(3)	—	(3)
Balances, December 31, 2023	22	(39)	(79)	(64)	7	(153)
Other comprehensive income (loss) before reclassifications	—	(3)	60	(27)	1	31
Amounts reclassified from AOCI	1 ^(a)	5 ^(b)	—	—	—	6
Net other comprehensive income (loss)	1	2	60	(27)	1	37
Less other comprehensive income attributable to noncontrolling interests	—	—	—	(10)	—	(10)
Balances, December 31, 2024	\$ 23	\$ (37)	\$ (19)	\$ (101)	\$ 8	\$ (126)
Attributable to noncontrolling interests	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —

(a) Reclassified to interest expense in NEE's consolidated statements of income. See Note 3 – Income Statement Impact of Derivative Instruments.

(b) Reclassified to gains on disposal of investments and other property – net in NEE's consolidated statements of income.

(c) Reclassified to other net periodic benefit income in NEE's consolidated statements of income.

15. Commitments and Contingencies

Commitments – NEE and its subsidiaries have made commitments in connection with a portion of their projected capital expenditures. Capital expenditures at FPL include, among other things, the cost for construction of additional facilities and equipment to meet customer demand, as well as capital improvements to and maintenance of existing facilities. At NEER, capital expenditures include, among other things, the cost, including capitalized interest, for development, construction and maintenance of its competitive energy businesses. Also see Note 4 – Contingent Consideration.

At December 31, 2024, estimated capital expenditures, on an accrual basis, for 2025 through 2029 were as follows:

	2025	2026	2027	2028	2029	Total
	(millions)					
FPL:						
Generation: ^(a)						
New ^(b)	\$ 2,185	\$ 3,925	\$ 3,385	\$ 3,385	\$ 3,510	\$ 16,390
Existing	945	1,160	1,325	1,275	1,275	5,980
Transmission and distribution ^(c)	4,310	4,255	4,080	4,325	4,710	21,680
Nuclear fuel	205	300	305	395	375	1,580
General and other	780	880	810	790	715	3,975
Total	\$ 8,425	\$ 10,520	\$ 9,905	\$ 10,170	\$ 10,585	\$ 49,605
NEER: ^(d)						
Wind ^(e)	\$ 1,380	\$ 1,525	\$ 85	\$ 55	\$ —	\$ 3,045
Solar ^(f)	4,865	3,350	1,360	105	45	9,725
Other clean energy ^(g)	2,810	1,070	1,325	270	—	5,475
Nuclear, including nuclear fuel	425	360	385	340	385	1,895
Rate-regulated transmission ^(h)	1,130	930	460	480	545	3,545
Other	435	250	225	220	220	1,350
Total	\$ 11,045	\$ 7,485	\$ 3,840	\$ 1,470	\$ 1,195	\$ 25,035

(a) Includes AFUDC of approximately \$115 million, \$170 million, \$180 million, \$175 million and \$160 million for 2025 through 2029, respectively.

(b) Includes land, generation structures, transmission interconnection and integration and licensing.

(c) Includes AFUDC of approximately \$80 million, \$80 million, \$75 million, \$110 million and \$140 million for 2025 through 2029, respectively.

(d) Represents capital expenditures for which applicable internal approvals and also, if required, regulatory approvals have been received.

(e) Consists of capital expenditures for new wind projects and repowering of existing wind projects totaling approximately 2,228 MW, and related transmission.

(f) Includes capital expenditures for new solar projects (including solar plus battery storage projects) totaling approximately 8,205 MW and related transmission.

(g) Includes capital expenditures primarily for battery storage projects totaling approximately 4,265 MW and related transmission, as well as natural gas pipelines and renewable fuels projects.

(h) Includes AFUDC of approximately \$10 million, \$10 million, \$20 million, \$10 million and \$10 million for 2025 through 2029, respectively.

The above estimates are subject to continuing review and adjustment and actual capital expenditures may vary significantly from these estimates.

In addition to guarantees noted in Note 8 with regards to XPLR, NEECH has guaranteed or provided indemnifications or letters of credit related to third parties, including certain obligations of investments in joint ventures accounted for under the equity method, totaling approximately \$705 million at December 31, 2024. These obligations primarily related to guaranteeing the residual value of certain financing leases and obligations under purchased power agreements. Payment guarantees and related contracts with respect to unconsolidated entities for which NEE or one of its subsidiaries are the guarantor are recorded at fair value and are included in noncurrent other liabilities on NEE's consolidated balance sheets. Management believes that the exposure associated with these guarantees is not material.

Contracts – In addition to the commitments made in connection with the estimated capital expenditures included in the table in Commitments above, FPL has firm commitments under long-term contracts primarily for the transportation of natural gas with expiration dates through 2042.

At December 31, 2024, NEER has entered into contracts primarily for the purchase of wind turbines, wind towers, solar modules and batteries and related construction and development activities, as well as for the supply of uranium, and the conversion, enrichment and fabrication of nuclear fuel with expiration dates through 2033. Approximately \$3.2 billion of related commitments are included in the estimated capital expenditures table in Commitments above. In addition, NEER has contracts primarily for the transportation and storage of natural gas with expiration dates through 2041.

The required capacity and/or minimum payments under contracts, including those discussed above at December 31, 2024, were estimated as follows:

	2025	2026	2027	(millions)	2028	2029	Thereafter
FPL ^(a)	\$ 1,155	\$ 1,145	\$ 1,115		1,080	\$ 1,050	\$ 7,165
NEER ^{(b)(c)}	\$ 3,945	\$ 815	\$ 250		120	\$ 70	\$ 370

(a) Includes approximately \$405 million, \$400 million, \$400 million, \$400 million, \$395 million and \$4,765 million in 2025 through 2029 and thereafter, respectively, of firm commitments related to natural gas transportation agreements with affiliates. The charges associated with these agreements are recoverable through the fuel clause and totaled approximately \$409 million, \$417 million and \$418 million for the years ended December 31, 2024, 2023 and 2022, respectively, of which \$73 million, \$99 million and \$102 million, respectively, were eliminated in consolidation at NEE.

(b) Includes approximately \$175 million of commitments to invest in technology and other investments through 2031. See Note 9 – Other.

(c) Includes approximately \$870 million and \$40 million for 2025 and 2026, respectively, of joint obligations of NEECH and NEER.

Insurance – Liability for accidents at nuclear power plants is governed by the Price-Anderson Act, which limits the liability of nuclear reactor owners to the amount of insurance available from both private sources and an industry retrospective payment plan. In accordance with this Act, NEE maintains \$500 million of private liability insurance per site, which is the maximum obtainable, except at Duane Arnold which obtained an exemption from the NRC and maintains a \$100 million private liability insurance limit. Each site, except Duane Arnold, participates in a secondary financial protection system, which provides up to \$15.8 billion of liability insurance coverage per incident at any nuclear reactor in the U.S. Under the secondary financial protection system, NEE is subject to retrospective assessments of up to \$1,161 million (\$664 million for FPL), plus any applicable taxes, per incident at any nuclear reactor in the U.S., payable at a rate not to exceed \$173 million (\$99 million for FPL) per incident per year. NextEra Energy Resources and FPL are contractually entitled to recover a proportionate share of such assessments from the owners of minority interests in Seabrook and St. Lucie Unit No. 2, which approximates \$20 million and \$25 million, plus any applicable taxes, per incident, respectively.

NEE participates in a nuclear insurance mutual company, Nuclear Electric Insurance Limited (NEIL), which provides property damage, nuclear accident decontamination and premature decommissioning insurance for each plant for losses resulting from damage to its nuclear facilities, either due to accidents or acts of terrorism. Additionally, NEIL provides accidental outage coverage for losses in the event of a major accidental outage at an insured nuclear plant. Pursuant to regulations of the NRC, each company's property damage insurance policies provide that all proceeds from such insurance be applied first to place the plant in a safe and stable condition after a qualifying accident, and second, to decontaminate the plant before any proceeds can be used for decommissioning, plant repair or restoration.

NEE and FPL nuclear facilities each have accident property damage, nuclear accident decontamination and premature decommissioning liability insurance from NEIL with limits of \$1.5 billion, except for Duane Arnold which has a limit of \$50 million due to being in a deferred decommissioning. All the nuclear facilities, except for Duane Arnold, also share an additional \$1.25 billion nuclear accident insurance limit above their dedicated underlying limit. This shared additional excess limit is not subject to reinstatement in the event of a loss. All coverages are subject to sublimits and deductibles.

NEE also participates in an insurance program that provides limited coverage for replacement power costs if a nuclear plant is out of service for an extended period of time because of an accident. In the event of an accident at one of NEE's or another participating insured's nuclear plants, NEE could be assessed up to \$167 million (\$104 million for FPL), plus any applicable taxes, in retrospective premiums in a policy year. NextEra Energy Resources and FPL are contractually entitled to recover a proportionate share of such assessments from the owners of minority interests in Seabrook, Duane Arnold and St. Lucie Unit No. 2, which approximates \$3 million, \$2 million and \$4 million, plus any applicable taxes, respectively.

Due to the high cost and limited coverage available from third-party insurers, NEE does not have property insurance coverage for a substantial portion of either its transmission and distribution property or natural gas pipeline assets. If FPL's storm restoration costs exceed the storm reserve, such storm restoration costs may be recovered, subject to prudence review by the FPSC, through surcharges approved by the FPSC or through securitization provisions pursuant to Florida law. See Note 1 – Storm Funds, Storm Reserves and Storm Cost Recovery.

In the event of a loss, the amount of insurance available might not be adequate to cover property damage and other expenses incurred. Uninsured losses and other expenses, to the extent not recovered from customers in the case of FPL, would be borne by NEE and FPL and could have a material adverse effect on NEE's and FPL's financial condition, results of operations and liquidity.

Legal Proceedings – FPL is the defendant in a purported class action lawsuit filed in the Miami-Dade County Circuit Court in February 2018 that seeks from FPL unspecified damages for alleged breach of contract and gross negligence based on service interruptions that occurred as a result of Hurricane Irma in 2017. A class previously had been certified that encompassed all persons and business owners who reside in and are otherwise citizens of the state of Florida that contracted with FPL for electrical services, were charged storm charges, experienced a power outage after Hurricane Irma and suffered consequential damages because of FPL's alleged breach of contract or gross negligence. Florida's Third District Court of Appeal (3rd DCA) reconsidered and revoked its previous order approving certification of the class and remanded and stayed the case unless and until the plaintiffs take action at the FPSC regarding FPL's actions during Hurricane Irma. In December 2024, the Florida Supreme Court denied the plaintiffs' request to review the 3rd DCA's order.

NEE, FPL, and certain current and former executives, are the named defendants in a purported shareholder securities class action lawsuit filed in the U.S. District Court for the Southern District of Florida in June 2023 and amended in December 2023 that seeks from the defendants unspecified damages allegedly resulting from alleged false or misleading statements regarding NEE's alleged campaign finance and other political activities. The alleged class of plaintiffs are all persons or entities who purchased or otherwise acquired NEE securities between December 2, 2021 and January 30, 2023. In September 2024, the class action lawsuit was dismissed with prejudice by the U.S. District Court for the Southern District of Florida. In October 2024, the lead plaintiffs filed a notice of appeal with the U.S. Court of Appeals for the 11th Circuit. NEE is vigorously defending against the claims in this proceeding.

NEE, along with certain current and former executives and directors are the named defendants in purported shareholder derivative actions filed in the 15th Judicial Circuit in Palm Beach County, Florida in July 2023 and March 2024, in the U.S. District Court for the Southern District of Florida in October 2023 and November 2023 (which were consolidated in January 2024) and in the U.S. District Court for the Southern District of Florida in July 2024 seeking unspecified damages allegedly resulting from, among other things, breaches of fiduciary duties and, in the consolidated cases and the July 2024 case, violations of the federal securities laws, all purporting to relate to alleged campaign finance law violations and associated matters. The defendants are vigorously defending against the claims in these proceedings. NEE and the plaintiffs in the derivative actions have agreed to a specified stay. NEE also has received demand letters and books and records requests from counsel representing other purported shareholders and containing similar allegations. These demands seek, among other things, a Board of Directors investigation of, and/or documentation regarding, these allegations. NEE and certain of the shareholders demanding an investigation have agreed to a specified stay of all material activities related to the demand.

In September 2023, a participant in the NEE Employee Retirement Savings Plan (Plan), purportedly on behalf of the Plan and all persons who were participants in or beneficiaries of the Plan, at any time between September 25, 2016 and September 25, 2023 (Plan participants), filed a putative ERISA class action lawsuit in the U.S. District Court for the Southern District of Florida against NEE. The complaint alleges that NEE violated its fiduciary duties under the Plan by permitting a third-party administrative recordkeeper to charge allegedly excessive fees for the services provided and allegedly by allowing a large volume of plan assets to be invested in NEE common stock. The plaintiff seeks declaratory, equitable and monetary relief on behalf of the Plan and Plan participants. NEE and the plaintiff have agreed to a specified stay of the action to permit the plaintiff to exhaust the administrative remedies available under the Plan.

In November 2024, NEE was named as defendant in an antitrust lawsuit (Avangrid, Inc. et al. v. NextEra Energy, Inc.) filed in the U.S. District Court for the District of Massachusetts. This lawsuit seeks damages of \$350 million, which are tripled in the event of a finding of monopolization under the Sherman Act, from the defendants for alleged violations of federal and state antitrust laws, as well as Massachusetts state laws. In January 2025, NEE filed a motion to dismiss and a motion to transfer venue. NEE does not believe that it should

have any liability with respect to the claims in this matter.

16. Segment Information

Effective January 1, 2024, NEE and FPL adopted an accounting standards update that provides guidance on segment reporting and requires additional disclosures related to significant segment expenses and increases the frequency of segment reporting to interim periods (updated segment standard). NEE and FPL adopted the updated segment standard using the full retrospective approach, which changed the presentation of the segment information below.

The tables below present information for NEE's two reportable segments, FPL, a rate-regulated utility business, and NEER, which is comprised of competitive energy and rate-regulated transmission businesses. Corporate and Other represents other business activities, includes eliminating entries, and may include the net effect of rounding. FPL has a single reportable segment. See Note 2 for information regarding NEE's and FPL's operating revenues.

NEE's and FPL's chief operating decision maker (CODM) is NEE's chief executive officer. The CODM makes key operating decisions and evaluates the reportable segment's operating results, including net income attributable to NEE, for financial planning, analysis of performance and resource allocation.

Net income attributable to NEE and significant expenses for NEE's reportable segments and the FPL reportable segment are shown below.

	December 31, 2024		
	FPL	NEER	Total
	(millions)		
Operating revenues	\$ 17,019	\$ 7,542	\$ 24,561
Corporate and Other			192
Total consolidated revenues			\$ 24,753
Less:			
Fuel, purchased power and interchange	4,188	914	
Other operations and maintenance	1,609	2,776	
Depreciation and amortization	2,827	2,577	
Taxes other than income taxes and other – net	1,904	371	
Interest expense	1,178	1,114 ^(a)	
Income tax expense (benefit) ^(b)	970	(655)	
Other segment items ^(c)	200	1,854	
Net income attributable to NEE for reportable segments	4,543	2,299	6,842
Reconciliation of segment profit/(loss)			
Corporate and Other			104
Net income attributable to NEE	\$ 4,543	\$ 2,299	\$ 6,946

(a) Interest expense allocated from NEECH to NextEra Energy Resources is based on a deemed capital structure of 70% debt and differential membership interests sold by NextEra Energy Resources' subsidiaries. Residual NEECH corporate interest expense is included in Corporate and Other.

(b) Includes amounts that were recognized based on the tax sharing agreement with NEE. See Note 1 – Income Taxes.

(c) Other segment items for each reportable segment include:

FPL – Gains on disposal of businesses/assets – net, allowance for equity funds used during construction and other – net

NEER – Gains on disposal of businesses/assets – net, equity in losses of equity method investees, allowance for equity funds used during construction, gains on disposal of investments and other property – net, change in unrealized gains (losses) on equity securities held in NEER's nuclear decommissioning funds – net, other – net and net loss attributable to noncontrolling interests

	December 31, 2023		
	FPL	NEER	Total
	(millions)		
Operating revenues	\$ 18,365	\$ 9,672	\$ 28,037
Corporate and Other			77
Total consolidated revenues			\$ 28,114
Less:			
Fuel, purchased power and interchange	4,761	795	
Other operations and maintenance	1,666	2,601	
Depreciation and amortization	3,789	2,009	
Taxes other than income taxes and other – net	1,959	301	
Interest expense	1,114	1,129 ^(a)	
Income tax expense (benefit) ^(b)	1,123	177	
Other segment items ^(c)	599	898	
Net income attributable to NEE for reportable segments	4,552	3,558	8,110
Reconciliation of segment profit/(loss)			
Corporate and Other			(800)
Net income attributable to NEE	\$ 4,552	\$ 3,558	\$ 7,310

(a) Interest expense allocated from NEECH to NextEra Energy Resources is based on a deemed capital structure of 70% debt and differential membership interests sold by NextEra Energy Resources' subsidiaries. Residual NEECH corporate interest expense is included in Corporate and Other.

(b) Includes amounts that were recognized based on the tax sharing agreement with NEE. See Note 1 – Income Taxes.

(c) Other segment items for each reportable segment include:

FPL – Gains on disposal of businesses/assets – net, allowance for equity funds used during construction and other – net

NEER – Losses on disposal of businesses/assets – net, equity in losses of equity method investees, allowance for equity funds used during construction, gains on disposal of investments and other property – net, change in unrealized gains (losses) on equity securities held in NEER's nuclear decommissioning funds – net, other – net and net loss attributable to noncontrolling interests

	December 31, 2022		
	FPL	NEER	Total
	(millions)		
Operating revenues	\$ 17,282	\$ 3,720	\$ 21,002
Corporate and Other			(46)
Total consolidated revenues			20,956
Less:			
Fuel, purchased power and interchange	5,688	836	
Other operations and maintenance	1,857	2,259	
Depreciation and amortization	2,695	1,722	
Taxes other than income taxes and other – net	1,752	323	
Interest expense	768	128 ^(a)	
Income tax expense (benefit) ^(b)	947	(391)	
Other segment items ^(c)	126	1,442	
Net income attributable to NEE for reportable segments	3,701	285	3,986
Reconciliation of segment profit/(loss)			
Corporate and Other			161
Net income attributable to NEE	\$ 3,701	\$ 285	\$ 4,147

(a) Interest expense allocated from NEECH to NextEra Energy Resources is based on a deemed capital structure of 70% debt and differential membership interests sold by NextEra Energy Resources' subsidiaries. Residual NEECH corporate interest expense is included in Corporate and Other.

(b) Includes amounts that were recognized based on the tax sharing agreement with NEE. See Note 1 – Income Taxes.

(c) Other segment items for each reportable segment include:

FPL – Gains on disposal of businesses/assets – net, allowance for equity funds used during construction and other – net

NEER – Gains on disposal of businesses/assets – net, equity in earnings of equity method investees, allowance for equity funds used during construction, gains on disposal of investments and other property – net, change in unrealized gains (losses) on equity securities held in NEER's nuclear decommissioning funds – net, other – net and net loss attributable to noncontrolling interests

NEE's and FPL's additional segment information is as follows:

	2024				
	FPL	NEER	Total Reportable Segments	Corp. and Other	Total Consolidated
	(millions)				
Gains (losses) on disposal of businesses/assets – net	\$ 1	\$ 361	\$ 362	\$ (10)	\$ 352
Equity in earnings (losses) of equity method investees	\$ —	\$ (267)	\$ (267)	\$ 21	\$ (246)
Net loss attributable to noncontrolling interests	\$ —	\$ 1,248	\$ 1,248	\$ —	\$ 1,248
Capital expenditures, independent power and other investments and nuclear fuel purchases	\$ 8,214	\$ 16,392	\$ 24,606	\$ 123	\$ 24,729
Property, plant and equipment – net	\$ 76,166	\$ 62,526	\$ 138,692	\$ 160	\$ 138,852
Total assets	\$ 98,141	\$ 89,398	\$ 187,539	\$ 2,605	\$ 190,144
Investment in equity method investees	\$ —	\$ 6,118	\$ 6,118	\$ —	\$ 6,118
	2023				
	FPL	NEER	Total Reportable Segments	Corp. and Other	Total Consolidated
	(millions)				
Gains (losses) on disposal of businesses/assets – net	\$ 407	\$ (3)	\$ 404	\$ 1	\$ 405
Equity in earnings (losses) of equity method investees	\$ —	\$ (649)	\$ (649)	\$ 1	\$ (648)
Net loss attributable to noncontrolling interests	\$ —	\$ 1,028	\$ 1,028	\$ —	\$ 1,028
Capital expenditures, independent power and other investments and nuclear fuel purchases	\$ 9,400	\$ 15,652	\$ 25,052	\$ 61	\$ 25,113
Property, plant and equipment – net	\$ 70,608	\$ 55,034	\$ 125,642	\$ 134	\$ 125,776
Total assets	\$ 91,469	\$ 83,145	\$ 174,614	\$ 2,875	\$ 177,489
Investment in equity method investees	\$ —	\$ 6,145	\$ 6,145	\$ 11	\$ 6,156
	2022				
	FPL	NEER	Total Reportable Segments	Corp. and Other	Total Consolidated
	(millions)				
Gains (losses) on disposal of businesses/assets – net	\$ 4	\$ 536	\$ 540	\$ (18)	\$ 522
Equity in earnings of equity method investees	\$ —	\$ 202	\$ 202	\$ 1	\$ 203
Net loss attributable to noncontrolling interests	\$ —	\$ 901	\$ 901	\$ —	\$ 901
Capital expenditures, independent power and other investments and nuclear fuel purchases	\$ 9,185	\$ 9,645	\$ 18,830	\$ 453	\$ 19,283
Property, plant and equipment – net	\$ 64,693	\$ 45,840	\$ 110,533	\$ 526	\$ 111,059
Total assets	\$ 86,559	\$ 70,713	\$ 157,272	\$ 1,663	\$ 158,935
Investment in equity method investees	\$ —	\$ 6,572	\$ 6,572	\$ 10	\$ 6,582

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year					(352,828)		(352,828)		
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income									
3	Preceding Quarter/Year to Date Changes in Fair Value					80,419		80,419		
4	Total (lines 2 and 3)					80,419		80,419	4,551,579,741	4,551,660,160
5	Balance of Account 219 at End of Preceding Quarter/Year					(272,409)		(272,409)		
6	Balance of Account 219 at Beginning of Current Year					(272,409)		(272,409)		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income									
8	Current Quarter/Year to Date Changes in Fair Value					80,420		80,420		
9	Total (lines 7 and 8)					80,420		80,420	4,542,818,595	4,542,899,015
10	Balance of Account 219 at End of Current Quarter/Year					(191,989)		(191,989)		

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FOOTNOTE DATA			

(a) Concept: AccumulatedOtherComprehensiveIncomeLossOtherCashFlowHedgesInterestRateSwapsChangesInFairValue			
Fair Value Hedges – Interest Rate Swaps – 2023 Activity			
FERC 190		\$	(107,722)
FERC 427			27,302
		\$	(80,420)
(b) Concept: AccumulatedOtherComprehensiveIncomeLossOtherCashFlowHedgesInterestRateSwapsChangesInFairValue			
Fair Value Hedges – Interest Rate Swaps – 2024 Activity			
FERC 190		\$	(107,721)
FERC 427			27,302
		\$	(80,419)
(c) Concept: NetIncomeLoss			
\$4,618,261,910 to be used for wholesale formula rate purposes			

Name of Respondent: Florida Power & Light Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/14/2025		Year/Period of Report End of: 2024/ Q4		
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION								
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.								
Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	76,272,309,790	76,272,309,790					
4	Property Under Capital Leases	67,855,573	67,855,573					
5	Plant Purchased or Sold							
6	Completed Construction not Classified	10,563,893,342	10,563,893,342					
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	86,904,058,705	86,904,058,705					
9	Leased to Others							
10	Held for Future Use	1,131,424,865	1,131,424,865					
11	Construction Work in Progress	7,456,722,893	7,456,722,893					
12	Acquisition Adjustments	(a) 110,639,786	110,639,786					
13	Total Utility Plant (8 thru 12)	95,602,846,249	95,602,846,249					
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	(b) 21,374,738,168	21,374,738,168					
15	Net Utility Plant (13 less 14)	74,228,108,081	74,228,108,081					
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	19,476,150,515	19,476,150,515					

19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							
21	Amortization of Other Utility Plant	(d)1,876,296,506	1,876,296,506					
22	Total in Service (18 thru 21)	21,352,447,021	21,352,447,021					
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							
26	Total Leased to Others (24 & 25)							
27	Held for Future Use							
28	Depreciation	11,628	11,628					
29	Amortization							
30	Total Held for Future Use (28 & 29)	11,628	11,628					
31	Abandonment of Leases (Natural Gas)							
32	Amortization of Plant Acquisition Adjustment	(d)22,279,519	22,279,519					
33	Total Accum Prov (equals 14) (22,26,30,31,32)	(d)21,374,738,168	21,374,738,168					

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: UtilityPlantAcquisitionAdjustment
Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
(b) Concept: AccumulatedProvisionForDepreciationAmortizationAndDepletionOfPlantUtility
Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
(c) Concept: AmortizationOfOtherUtilityPlantUtilityPlantInService
Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
(d) Concept: AmortizationOfPlantAcquisitionAdjustment
Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
(e) Concept: AccumulatedProvisionForDepreciationAmortizationAndDepletionOfPlantUtility
Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)	Changes during Year Amortization (d)	Changes during Year Other Reductions (Explain in a footnote) (e)	Balance End of Year (f)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)					
2	Fabrication	461,866,732	133,129,462		144,487,277	450,508,917
3	Nuclear Materials					
4	Allowance for Funds Used during Construction					
5	(Other Overhead Construction Costs, provide details in footnote)					
6	SUBTOTAL (Total 2 thru 5)	461,866,732	133,129,462		144,487,277	450,508,917
7	Nuclear Fuel Materials and Assemblies					
8	In Stock (120.2)					
9	In Reactor (120.3)	604,534,898	146,256,062		168,014,348	582,776,612
10	SUBTOTAL (Total 8 & 9)	604,534,898	146,256,062		168,014,348	582,776,612
11	Spent Nuclear Fuel (120.4)	58,828,972	168,014,347		119,899,864	106,943,455
12	Nuclear Fuel Under Capital Leases (120.6)					
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)	437,217,452		(147,042,443)	119,899,864	464,360,031
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	688,013,150	447,399,871	147,042,443	312,501,625	675,868,953
15	Estimated Net Salvage Value of Nuclear Materials in Line 9					
16	Estimated Net Salvage Value of Nuclear Materials in Line 11					

17	Est Net Salvage Value of Nuclear Materials in Chemical Processing					
18	Nuclear Materials held for Sale (157)					
19	Uranium					
20	Plutonium					
21	Other (Provide details in footnote)					
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)					0

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: FabricationCostsNuclearFuelInProcessOfRefinementConversionEnrichmentAndFabricationOtherReductions		
Nuclear Fuel Refueling-Transfer Fuel from In Process to In Reactor PSL1 Cycle 32	\$	(51,965,398)
Nuclear Fuel Refueling-Transfer Fuel from In Process to In Reactor PSL1 Cycle 32-Fuel Movement		(3,369,646)
Nuclear Fuel Refueling-Transfer Fuel from In Process to In Reactor PTN4 Cycle 34-Fuel Movement		(952,276)
Nuclear Fuel Refueling-Transfer Fuel from In Process to In Reactor PTN4 Cycle 34(Correct Overheads)		(314,392)
Nuclear Fuel Refueling-Transfer Fuel from In Process to In Reactor PSL2 Cycle 28		(46,217,996)
Nuclear Fuel Refueling-Transfer Fuel from In Process to In Reactor PSL2 Cycle 28-Fuel Movement		(3,510,638)
Nuclear Fuel Refueling-Transfer Fuel from In Process to In Reactor PTN3 Cycle 34		(38,156,933)
	\$	(144,487,279)
(b) Concept: NuclearFuelAssembliesInReactorOtherReductions		
Nuclear Fuel Spent Fuel-Transfer Spent Fuel from In Reactor to Spent Fuel PSL1	\$	(61,070,892)
Nuclear Fuel Spent Fuel-Transfer Spent Fuel from In Reactor to Spent Fuel PSL2		(54,816,823)
Nuclear Fuel Spent Fuel-Transfer Spent Fuel from in Reactor to Spent Fuel PTN3		(52,126,632)
	\$	(168,014,347)
(c) Concept: SpentNuclearFuelOtherReductions		
Nuclear Fuel Retirement -Transfer retired fuel from Spent to Accum Amort PTN4	\$	(58,828,972)
Nuclear Fuel Retirement-Transfer retired fuel from Spent to Accum Amort PSL1		(61,070,892)
	\$	(119,899,864)
(d) Concept: AccumulatedProvisionForAmortizationOfNuclearFuelAssembliesOtherReductions		
Nuclear Fuel Retirement -Transfer retired fuel from Spent to Accum Amort PTN4	\$	58,828,972
Nuclear Fuel Retirement-Transfer retired fuel from Spent to Accum Amort PSL1		61,070,892
	\$	119,899,864
(e) Concept: NuclearMaterialsHeldForSale		
Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.		
Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.		

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of the prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.
- Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
- For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
- For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date.

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization	132,418					132,418
3	(302) Franchise and Consents	594					594
4	(303) Miscellaneous Intangible Plant	2,800,295,089	297,008,763	40,995,677		6,129,907	3,062,438,082
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	2,800,428,101	297,008,763	40,995,677		6,129,907	3,062,571,094 ^(a)
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights	20,852,393		2,699,053			18,153,340
9	(311) Structures and Improvements	386,294,469	17,027,997	79,997,364	(63,463)	1,223,559	324,485,198
10	(312) Boiler Plant Equipment	1,629,420,026	2,319,139	544,685,490	(63,463)	(9,191)	1,086,981,021
11	(313) Engines and Engine-Driven Generators						
12	(314) Turbogenerator Units	538,694,714	15,633,459	65,439,978	(63,463)	(76)	488,824,656

13	(315) Accessory Electric Equipment	292,347,978	444,289	51,902,495	(63,463)		240,826,309
14	(316) Misc. Power Plant Equipment	52,153,339	1,755,814	11,545,241	(63,463)		42,300,449
15	(317) Asset Retirement Costs for Steam Production	45,882,348	62,979,222	22,404,773			^(b) 86,456,797
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	2,965,645,267	100,159,920	778,674,394	(317,315)	1,214,292	2,288,027,770
17	B. Nuclear Production Plant						
18	(320) Land and Land Rights	11,984,630					11,984,630
19	(321) Structures and Improvements	1,773,246,325	94,539,522	7,894,768			1,859,891,079
20	(322) Reactor Plant Equipment	3,646,914,764	64,319,744	41,520,173			3,669,714,335
21	(323) Turbogenerator Units	2,443,932,852	83,689,596	4,543,480			2,523,078,968
22	(324) Accessory Electric Equipment	791,667,927	28,383,386	4,285,642			815,765,671
23	(325) Misc. Power Plant Equipment	253,543,232	42,292,781	26,267,769			269,568,244
24	(326) Asset Retirement Costs for Nuclear Production	63,039,938					^(c) 63,039,938
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	8,984,329,668	313,225,029	84,511,832			9,213,042,865
26	C. Hydraulic Production Plant						
27	(330) Land and Land Rights						
28	(331) Structures and Improvements						
29	(332) Reservoirs, Dams, and Waterways						
30	(333) Water Wheels, Turbines, and Generators						
31	(334) Accessory Electric Equipment						
32	(335) Misc. Power Plant Equipment						
33	(336) Roads, Railroads, and Bridges						
34	(337) Asset Retirement Costs for Hydraulic Production						
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)						
36	D. Other Production Plant						

37	(340) Land and Land Rights	414,777,076	130,262			162,572,823	577,480,161
38	(341) Structures and Improvements	2,604,883,677	1,025,928,698	5,312,963		(205,567,467)	3,419,931,945
39	(342) Fuel Holders, Products, and Accessories	467,524,592	49,684,137	1,954,562		16,190,324	531,444,491
40	(343) Prime Movers	14,368,253,710	2,395,681,171	287,173,805		320,360,803	16,797,121,879
41	(344) Generators	1,002,617,889	10,229,741	2,346,071		30,726	1,010,532,285
42	(345) Accessory Electric Equipment	2,459,982,827	623,154,181	3,261,992		(138,980,705)	2,940,894,311
43	(346) Misc. Power Plant Equipment	226,109,432	4,817,270	6,390,204		4,634,593	229,171,091
44	(347) Asset Retirement Costs for Other Production	10,872,194					(a) 10,872,194
44.1	(348) Energy Storage Equipment - Production	391,041,930	55,344,039			(6,219,792)	440,166,177
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	21,946,063,327	4,164,969,499	306,439,597		153,021,305	25,957,614,534
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	33,896,038,262	4,578,354,448	1,169,625,823	(317,315)	154,235,597	(a) 37,458,685,169
47	3. Transmission Plant						
48	(350) Land and Land Rights	478,427,035	(4,780,691)	6,679		5,547,624	479,187,289
48.1	(351) Energy Storage Equipment - Transmission						
49	(352) Structures and Improvements	452,252,910	140,864,836	1,775,732		(31,802)	591,310,212
50	(353) Station Equipment	3,803,819,804	263,517,790	21,579,801		3,513,290	4,049,271,083
51	(354) Towers and Fixtures	1,073,841,193	539,277,126	99,068,257		(264,850,658)	1,249,199,404
52	(355) Poles and Fixtures	3,067,007,579	293,142,626	12,499,756		221,891,926	3,569,542,375
53	(356) Overhead Conductors and Devices	1,819,648,706	81,553,877	7,024,503		41,432,104	1,935,610,184
54	(357) Underground Conduit	137,292,244	77,998				137,370,242
55	(358) Underground Conductors and Devices	265,690,732	33,104,204	645,093		11,350,076	309,499,919
56	(359) Roads and Trails	147,372,393	(50,817)	398			147,321,178
57	(359.1) Asset Retirement Costs for Transmission Plant	4,619	(92,638)	(92,638)			(a) 4,619

58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	11,245,357,215	1,346,614,311	142,507,581		18,852,560	12,468,316,505 ^(a)
59	4. Distribution Plant						
60	(360) Land and Land Rights	129,749,186	610,410			6,948,526	137,308,122
61	(361) Structures and Improvements	407,191,856	41,818,901	1,544,292		92,122	447,558,587
62	(362) Station Equipment	3,110,502,953	124,841,635	18,945,453		(2,967,949)	3,213,431,186
63	(363) Energy Storage Equipment – Distribution	1,738,679	(343,015)	(5,860)			1,401,524
64	(364) Poles, Towers, and Fixtures	3,942,074,495	440,270,029	38,053,624			4,344,290,900
65	(365) Overhead Conductors and Devices	4,777,588,050	236,621,761	59,924,705		(11,192,611)	4,943,092,495
66	(366) Underground Conduit	3,244,060,089	435,303,804	1,672,827			3,677,691,066
67	(367) Underground Conductors and Devices	4,333,677,606	388,168,844	22,640,300			4,699,206,150
68	(368) Line Transformers	3,997,293,791	406,495,038	62,246,329			4,341,542,500
69	(369) Services	2,336,226,868	267,748,741	14,521,704			2,589,453,905
70	(370) Meters	1,023,808,372	72,556,130	29,609,069			1,066,755,433
71	(371) Installations on Customer Premises	165,190,913	85,809,673	6,203,991		138,108	244,934,703
72	(372) Leased Property on Customer Premises						
73	(373) Street Lighting and Signal Systems	939,755,174	171,680,813	19,977,709			1,091,458,278
74	(374) Asset Retirement Costs for Distribution Plant	8,913	(881,919)	(881,919)			^(b) 8,913
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	28,408,866,945	2,670,700,845	274,452,224		(6,981,804)	30,798,133,762 ^(b)
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT						
77	(380) Land and Land Rights						
78	(381) Structures and Improvements						
79	(382) Computer Hardware						
80	(383) Computer Software						

81	(384) Communication Equipment						
82	(385) Miscellaneous Regional Transmission and Market Operation Plant						
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper						
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)						
85	6. General Plant						
86	(389) Land and Land Rights	57,348,942	(1,347)			214,756	57,562,351
87	(390) Structures and Improvements	1,117,273,018	43,032,204	6,377,269		(8,605,599)	1,145,322,354
88	(391) Office Furniture and Equipment	447,146,063	68,382,656	50,752,440		(5,125)	464,771,154
89	(392) Transportation Equipment	566,953,825	37,689,433	90,447,703		10,590,049	524,785,604
90	(393) Stores Equipment	7,917,209	808,696	1,076,658			7,649,247
91	(394) Tools, Shop and Garage Equipment	68,982,767	(1,178,611)	4,204,383			63,599,773
92	(395) Laboratory Equipment	15,847,686	1,023,652	2,196,643			14,674,695
93	(396) Power Operated Equipment	6,424,666	(6,172)	54,245			6,364,249
94	(397) Communication Equipment	470,652,271	225,447,218	66,075,179		12,112,574	642,136,884
95	(398) Miscellaneous Equipment	122,024,922	8,603,401	9,191,085			121,437,238
96	SUBTOTAL (Enter Total of lines 86 thru 95)	2,880,571,369	383,801,130	230,375,605		14,306,655	3,048,303,549
97	(399) Other Tangible Property						0
98	(399.1) Asset Retirement Costs for General Plant	193,053					193,053
99	TOTAL General Plant (Enter Total of lines 96, 97, and 98)	2,880,764,422	383,801,130	230,375,605		14,306,655	3,048,496,602
100	TOTAL (Accounts 101 and 106)	79,231,454,945	9,276,479,497.00	1,857,956,910.00	(317,315.00)	186,542,915.00	86,836,203,132
101	(102) Electric Plant Purchased (See Instr. 8)						0
102	(Less) (102) Electric Plant Sold (See Instr. 8)						
103	(103) Experimental Plant Unclassified						

104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	79,231,454,945	9,276,479,497	1,857,956,910	(317,315)	186,542,915	86,836,203,132 ¹³¹
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Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: IntangiblePlant
Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
(b) Concept: AssetRetirementCostsForSteamProductionPlantSteamProduction
Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
(c) Concept: AssetRetirementCostsForNuclearProductionPlantNuclearProduction
Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
(d) Concept: AssetRetirementCostsForOtherProductionPlantOtherProduction
Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
(e) Concept: ProductionPlant
Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
(f) Concept: AssetRetirementCostsForTransmissionPlantTransmissionPlant
Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
(g) Concept: TransmissionPlant
Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
(h) Concept: AssetRetirementCostsForDistributionPlantDistributionPlant
Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

(i) Concept: DistributionPlant
Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
(j) Concept: LandAndLandRights
Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
(k) Concept: StructuresAndImprovements
Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
(l) Concept: OfficeFurnitureAndEquipment
Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
(m) Concept: TransportationEquipment
Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
(n) Concept: StoresEquipment
Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
(o) Concept: ToolsShopAndGarageEquipment
Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
(p) Concept: LaboratoryEquipment
Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
(q) Concept: PowerOperatedEquipment
Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
(r) Concept: CommunicationEquipment

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
(s) Concept: MiscellaneousEquipment
Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
(t) Concept: OtherTangibleProperty
Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
(u) Concept: AssetRetirementCostsForGeneralPlantGeneralPlant
Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
(v) Concept: GeneralPlant
Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
(w) Concept: ElectricPlantPurchased
Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
(x) Concept: ElectricPlantInService
Total does not agree with line 8 from page 200 due to property under Capital Leases.

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
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ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (a)	* (Designation of Associated Company) (b)	Description of Property Leased (c)	Commission Authorization (d)	Expiration Date of Lease (e)	Balance at End of Year (f)
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47	TOTAL					

Name of Respondent: Florida Power & Light Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
<p>1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.</p> <p>2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.</p>					
Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2	/a/ Solar Energy Center	11/28/2023	01/01/2033	212,142,522	
3	/b/ Solar Energy Center	06/30/2023	04/01/2030	76,776,951	
4	/c/ Solar Energy Center	12/01/2024	02/28/2025	33,138,816	
5	/d/ Solar Energy Center	12/27/2022	10/01/2027	32,202,242	
6	/e/ Solar Energy Center	06/28/2023	01/01/2026	30,074,938	
7	/f/ Solar Energy Center	04/18/2022	10/31/2026	29,900,513	
8	/g/ Solar Energy Center	12/29/2023	07/01/2030	25,217,520	
9	Combined Cycle Energy Center	06/01/2011	06/30/2032	24,976,599	
10	/h/ Solar Energy Center	12/19/2022	04/01/2031	24,179,189	
11	/i/ Solar Energy Center	09/03/2024	04/30/2028	20,022,494	
12	Structures & Improvements	06/01/2011	01/31/2026	17,111,090	
13	/j/ Solar Energy Center	11/01/2024	01/01/2026	12,686,853	
14	Distribution Substation	02/24/2023	11/02/2026	11,529,269	
15	Combined Cycle Energy Center	09/01/2013	06/30/2032	11,448,360	
16	Distribution Substation	09/27/2019	06/01/2026	10,975,708	
17	Transmission Substation	09/01/2006	06/01/2034	9,777,915	

18	Solar Energy Center	12/01/2017	01/31/2025	9,709,094
19	Transmission Substation	09/01/2023	12/01/2026	9,043,337
20	Solar Energy Center	11/04/2020	01/01/2025	9,000,010
21	Solar Energy Center	11/16/2021	07/01/2027	8,593,922
22	Hybrid Solar & Battery	03/31/2019	01/31/2025	8,591,927
23	Solar Energy Center	10/18/2021	10/01/2027	8,585,491
24	Solar Energy Center	12/01/2024	07/31/2027	8,500,000
25	Solar Energy Center	12/20/2019	01/31/2025	7,412,669
26	Hybrid Solar & Battery	09/12/2023	01/01/2026	7,410,121
27	Hybrid Solar & Battery	12/20/2019	04/30/2026	7,223,365
28	Hybrid Solar & Battery	12/20/2019	04/30/2026	7,105,361
29	Distribution Substation	08/01/2023	11/01/2026	7,089,784
30	Solar Energy Center	09/12/2023	07/01/2029	7,065,547
31	Solar Energy Center	10/25/2021	07/01/2027	6,874,736
32	Solar Energy Center	05/13/2019	04/01/2031	6,873,189
33	Solar Energy Center	06/28/2023	01/01/2029	6,748,181
34	Solar Energy Center	04/18/2022	07/01/2029	6,594,110
35	Solar Energy Center	06/28/2023	01/01/2026	6,486,867
36	Solar Energy Center	11/16/2021	01/01/2025	6,326,896
37	Hybrid Solar & Battery	06/30/2023	07/01/2029	6,291,188
38	Solar Energy Center	12/30/2021	01/31/2025	6,181,116
39	Solar Energy Center	06/28/2023	01/01/2028	6,096,735
40	Solar Energy Center	06/28/2023	01/01/2028	6,073,151
41	Solar Energy Center	12/31/2017	01/01/2031	6,022,380
42	Solar Energy Center	04/30/2024	07/30/2028	5,916,925
43	Solar Energy Center	12/30/2021	01/31/2025	5,827,454
44	Solar Energy Center	04/18/2022	07/01/2030	5,771,403
45	Solar Energy Center	12/01/2021	07/01/2027	5,737,293

46	Solar Energy Center	12/20/2019	10/01/2027	5,669,582
47	Solar Energy Center	06/28/2023	01/01/2026	5,611,531
48	Solar Energy Center	12/30/2021	12/31/2028	5,554,264
49	Hybrid Solar & Battery	09/16/2022	01/01/2025	5,488,336
50	Solar Energy Center	06/30/2023	07/01/2029	5,480,660
51	Solar Energy Center	06/28/2023	01/01/2029	5,377,663
52	Solar Energy Center	04/18/2022	01/01/2029	5,324,956
53	Solar Energy Center	12/19/2022	01/01/2030	5,191,497
54	Solar Energy Center	12/19/2022	01/01/2028	5,181,378
55	Solar Energy Center	11/16/2021	01/01/2027	5,166,066
56	Solar Energy Center	06/01/2011	01/01/2027	5,139,493
57	Solar Energy Center	12/20/2019	01/01/2027	5,060,725
58	Solar Energy Center	06/30/2023	07/01/2029	5,050,330
59	Solar Energy Center	12/20/2019	07/01/2028	4,975,732
60	Solar Energy Center	12/20/2019	07/01/2028	4,975,731
61	Solar Energy Center	12/19/2022	07/01/2030	4,965,082
62	Structures & Improvements	03/01/2018	01/31/2026	4,914,035
63	Solar Energy Center	04/18/2022	07/01/2029	4,891,593
64	Solar Energy Center	09/27/2019	01/01/2031	4,813,038
65	Solar Energy Center	12/20/2019	07/01/2028	4,742,195
66	Solar Energy Center	12/19/2022	01/01/2029	4,586,095
67	Solar Energy Center	12/19/2022	07/01/2029	4,580,579
68	Solar Energy Center	01/01/2022	01/01/2029	4,580,398
69	Solar Energy Center	12/31/2024	01/01/2033	4,496,471
70	Hybrid Solar & Battery	01/01/2022	01/01/2025	4,477,416
71	Solar Energy Center	12/31/2017	01/01/2025	4,444,644
72	Solar Energy Center	05/15/2019	01/01/2025	4,431,709
73	Solar Energy Center	01/01/2022	04/01/2027	4,382,957

74	Solar Energy Center	12/30/2021	01/31/2026	4,330,473
75	Distribution Substation	12/31/2021	11/01/2028	4,304,595
76	Solar Energy Center	12/19/2022	01/01/2029	4,249,977
77	Solar Energy Center	11/04/2020	07/01/2027	4,208,172
78	Solar Energy Center	05/15/2019	01/01/2026	4,206,962
79	Solar Energy Center	06/28/2023	01/01/2028	4,203,729
80	Solar Energy Center	12/19/2022	01/31/2029	4,202,239
81	Solar Energy Center	12/30/2021	01/01/2028	4,102,590
82	Solar Energy Center	12/30/2021	10/01/2027	4,102,589
83	Solar Energy Center	03/01/2018	07/01/2028	4,093,532
84	Solar Energy Center	09/27/2023	01/31/2025	4,053,174
85	Solar Energy Center	04/18/2022	01/01/2029	4,045,611
86	Solar Energy Center	04/18/2022	07/01/2029	4,036,648
87	Solar Energy Center	11/04/2020	07/01/2028	4,026,364
88	Distribution Substation	06/24/2024	11/01/2026	4,013,369
89	Solar Energy Center	04/18/2022	01/01/2029	3,949,846
90	Solar Energy Center	12/19/2022	01/01/2029	3,889,935
91	Solar Energy Center	12/19/2022	01/01/2029	3,879,988
92	Solar Energy Center	05/15/2019	07/01/2028	3,869,844
93	Solar Energy Center	11/04/2020	01/31/2025	3,684,480
94	Solar Energy Center	12/20/2019	07/01/2028	3,678,275
95	Solar Energy Center	04/30/2024	10/01/2027	3,619,154
96	Solar Energy Center	12/20/2019	01/01/2031	3,584,365
97	Solar Energy Center	04/18/2022	01/01/2029	3,566,498
98	Distribution Substation	04/23/2024	11/01/2027	3,522,127
99	Hybrid Solar & Battery	01/01/2024	01/01/2026	3,495,648
100	Solar Energy Center	12/19/2022	01/01/2028	3,482,103
101	Solar Energy Center	10/18/2021	04/01/2026	3,452,307

102	Solar Energy Center	04/30/2024	07/01/2030	3,399,408
103	Solar Energy Center	06/30/2023	04/01/2027	3,367,439
104	Solar Energy Center	04/18/2022	01/01/2028	3,359,935
105	Solar Energy Center	04/18/2022	01/01/2028	3,331,097
106	Hybrid Solar & Battery	04/18/2022	04/30/2026	3,221,737
107	Solar Energy Center	06/29/2021	04/01/2027	3,204,199
108	Distribution Substation	06/22/2004	06/01/2031	3,156,227
109	Hybrid Solar & Battery	04/18/2022	01/01/2027	3,000,419
110	Hybrid Solar & Battery	02/25/2021	01/01/2026	2,983,551
111	Solar Energy Center	09/16/2022	01/01/2028	2,911,034
112	Distribution Substation	02/01/2007	11/01/2031	2,739,091
113	Solar Energy Center	06/30/2023	07/01/2028	2,610,173
114	Gen Plant Land	08/01/2023	05/01/2029	2,603,281
115	Solar Energy Center	12/01/2019	01/01/2029	2,517,046
116	Hybrid Solar & Battery	11/04/2020	04/01/2027	2,373,386
117	Solar Energy Center	11/04/2020	04/01/2027	2,253,986
118	Distribution Substation	12/01/2012	06/01/2032	2,047,216
119	Distribution Substation	09/21/2022	06/01/2029	2,044,526
120	Distribution Substation	03/08/2019	11/01/2025	1,820,849
121	Solar Energy Center	12/19/2022	01/01/2028	1,769,573
122	Transmission Line	02/01/2008	06/01/2034	1,767,016
123	Distribution Substation	01/01/2008	10/02/2026	1,739,975
124	Distribution Substation	08/01/2002	06/01/2032	1,659,444
125	Transmission Substation	09/21/2022	04/30/2026	1,657,678
126	Transmission Substation	04/18/2022	10/31/2025	1,581,681
127	Transmission Substation	12/01/2010	12/01/2034	1,580,143
128	Transmission Substation	06/22/2022	12/01/2026	1,563,721
129	Transmission Line	06/01/2011	01/01/2025	1,548,961

130	Solar Energy Center	12/19/2022	01/31/2029	1,516,894
131	Solar Energy Center	12/19/2022	01/31/2029	1,514,670
132	Distribution Substation	12/01/2002	12/01/2030	1,449,312
133	Transmission Substation	11/17/2022	03/01/2025	1,424,886
134	Solar Energy Center	05/15/2019	07/01/2028	1,376,569
135	Gen Plant Land	05/01/2023	12/15/2026	1,349,330
136	Transmission Line	07/01/1977	06/01/2032	1,224,834
137	Solar Energy Center	05/03/2018	01/01/2029	1,148,647
138	Distribution Substation	01/01/2007	06/01/2032	1,028,785
139	Distribution Substation	02/01/2004	12/01/2030	970,022
140	Distribution Substation	12/01/2002	12/01/2030	968,471
141	Solar Energy Center	12/19/2022	01/01/2028	876,308
142	Distribution Substation	06/01/2005	12/01/2030	866,415
143	Distribution Substation	07/28/2021	11/01/2025	853,728
144	Distribution Substation	08/01/2002	06/01/2032	850,280
145	Solar Energy Center	02/23/2023	09/20/2025	817,345
146	Transmission Line	06/01/2012	06/01/2030	810,717
147	Distribution Substation	01/01/2006	12/01/2029	787,349
148	Distribution Substation	05/01/2008	11/01/2026	774,060
149	Transmission Line	09/01/2008	06/01/2034	738,483
150	Distribution Substation	07/01/2005	11/01/2025	702,668
151	Transmission Substation	12/01/1993	12/01/2028	674,460
152	Transmission Line	02/28/2017	06/01/2032	663,431
153	Transmission Line	03/01/2002	01/01/2034	566,376
154	Solar Energy Center	12/31/2020	01/01/2025	558,255
155	Transmission Line	07/01/1978	12/01/2034	516,333
156	Distribution Substation	02/01/2002	06/01/2032	507,656
157	Transmission Substation	12/01/1995	11/01/2026	487,194

158	Distribution Substation	09/01/2004	12/01/2034	468,605
159	Distribution Substation	08/01/2001	01/01/2025	421,430
160	Transmission Line	04/01/2019	06/01/2025	408,506
161	Transmission Line	07/01/1978	12/01/2034	384,460
162	Distribution Substation	02/01/2004	11/01/2028	374,695
163	Transmission Line	10/01/1988	03/25/2034	370,528
164	Distribution Substation	06/01/2023	11/01/2028	361,203
165	Distribution Substation sites under \$250,000			810,985
166	Transmission Substation under \$250,000			8,349
167	Transmission Right of Way under \$250,000			1,098,999
168	Solar Energy Center under \$250,000			245,953
169	Hybrid Solar \$ Battery under \$250,000			296,599
170	General Plant under \$250,000			
171				
172				
173				
21	Other Property:			
22	Transmission Substation	12/01/2012	12/01/2034	1,364,641
23	Distribution Substation	11/01/1994	06/01/2030	251,661
24	Footnote Disclosure			0
47	TOTAL	1,131,424,865		

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: ElectricPlantHeldForFutureUseDescription
Includes various sites with in-service dates ranging between 2033-2038.
(b) Concept: ElectricPlantHeldForFutureUseDescription
Includes various sites with in-service dates ranging between 2028-2030.
(c) Concept: ElectricPlantHeldForFutureUseDescription
Includes various sites with in-service dates ranging between 2032-2033.
(d) Concept: ElectricPlantHeldForFutureUseDescription
Includes various sites with in-service dates ranging between 2030-2031.
(e) Concept: ElectricPlantHeldForFutureUseDescription
Includes various sites with in-service dates ranging between 2030-2033.
(f) Concept: ElectricPlantHeldForFutureUseDescription
Includes various sites with in-service dates ranging between 2026-2031.
(g) Concept: ElectricPlantHeldForFutureUseDescription
Includes various sites with in-service dates ranging between 2026-2030.
(h) Concept: ElectricPlantHeldForFutureUseDescription
Includes various sites with in-service dates ranging between 2029-2031.
(i) Concept: ElectricPlantHeldForFutureUseDescription
Includes various sites with in-service dates ranging between 2030-2031.
(j) Concept: ElectricPlantHeldForFutureUseDescription
Includes various sites with in-service dates beginning in 2026.
(k) Concept: ElectricPlantHeldForFutureUse
Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts).
 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	INTANGIBLE AND GENERAL	
2	Software/Hardware Project	1,861,768
3	Miscellaneous Intangible Project	3,714,637
4	Software/Hardware Project	1,107,143
5	Software/Hardware Project	3,047,625
6	Software/Hardware Project	31,478,531
7	Software/Hardware Project	1,613,925
8	Miscellaneous Intangible Project	23,543,364
9	Software/Hardware Project	2,017,673
10	Software/Hardware Project	17,353,578
11	Miscellaneous Intangible Project	11,756,591
12	Software/Hardware Project	4,195,116
13	Software/Hardware Project	3,669,245
14	Software/Hardware Project	1,178,195
15	Software/Hardware Project	5,719,134
16	Software/Hardware Project	5,744,260
17	Miscellaneous Intangible Project	2,305,271
18	Miscellaneous Intangible Project	1,613,912
19	Software/Hardware Project	6,430,489
20	Miscellaneous Intangible Project	6,682,185
21	Miscellaneous Intangible Project	1,332,046

22	Software/Hardware Project	2,127,443
23	Software/Hardware Project	3,424,454
24	Software/Hardware Project	4,382,510
25	Software/Hardware Project	1,501,482
26	Software/Hardware Project	1,486,979
27	Software/Hardware Project	2,501,394
28	Software/Hardware Project	5,951,048
29	Miscellaneous Intangible Project	2,223,128
30	Software/Hardware Project	1,359,515
31	Software/Hardware Project	1,128,013
32	Software/Hardware Project	3,630,990
33	Software/Hardware Project	2,003,710
34	Software/Hardware Project	1,881,449
35	Software/Hardware Project	1,904,638
36	Software/Hardware Project	4,001,172
37	Software/Hardware Project	1,202,984
38	Software/Hardware Project	1,853,686
39	Software/Hardware Project	3,675,386
40	Software/Hardware Project	3,108,127
41	Software/Hardware Project	4,455,260
42	Software/Hardware Project	1,027,792
43	Software/Hardware Project	2,058,637
44	Software/Hardware Project	1,754,242
45	Software/Hardware Project	2,152,151
46	Software/Hardware Project	1,139,533
47	Software/Hardware Project	2,872,413
48	Software/Hardware Project	1,122,499
49	Software/Hardware Project	7,792,137

50	Software/Hardware Project	1,299,610
51	Software/Hardware Project	2,472,622
52	Software/Hardware Project	1,103,990
53	Software/Hardware Project	1,466,033
54	Software/Hardware Project	2,919,301
55	Software/Hardware Project	1,000,098
56	Software/Hardware Project	1,341,183
57	Software/Hardware Project	1,907,798
58	Software/Hardware Project	1,593,010
59	Software/Hardware Project	1,334,774
60	Software/Hardware Project	1,993,429
61	Miscellaneous Intangible Project	2,017,656
62	Software/Hardware Project	2,181,565
63	Software/Hardware Project	130,239,471
64	Software/Hardware Project	2,015,247
65	Software/Hardware Project	1,707,411
66	Software/Hardware Project	4,446,029
67	Transportation Equipment	11,157,016
68	Software/Hardware Project	8,286,693
69	Software/Hardware Project	31,314,033
70	Communication Equipment	14,495,815
71	Communication Equipment	17,176,548
72	Structures & Improvements	7,538,047
73	Communication Equipment	2,876,532
74	Communication Equipment	5,047,185
75	Communication Equipment	8,080,878
76	Communication Equipment	6,307,317
77	Communication Equipment	7,384,730

78	Communication Equipment	1,137,995
79	Communication Equipment	6,224,468
80	Communication Equipment	1,139,585
81	Structures & Improvements	11,470,075
82	Structures & Improvements	7,598,167
83	Structures & Improvements	1,386,748
84	Software/Hardware Project	2,473,674
85	Structures & Improvements	4,275,321
86	Structures & Improvements	2,673,822
87	Structures & Improvements	2,230,698
88	Structures & Improvements	13,381,232
89	Structures & Improvements	1,019,456
90	Structures & Improvements	32,718,537
91	Structures & Improvements	1,780,761
92	Structures & Improvements	4,770,004
93	Software/Hardware Project	1,946,226
94	Structures & Improvements	1,046,127
95	Software/Hardware Project	1,237,820
96	Software/Hardware Project	1,231,436
97	Structures & Improvements	3,153,119
98	Structures & Improvements	1,346,804
99	Software/Hardware Project	4,195,934
100	STEAM PRODUCTION	
101	Generating Facility Project - Conventional	7,021,963
102	Generating Facility Project - Conventional	1,031,403
103	Generating Facility Project - Conventional	2,548,275
104	NUCLEAR PRODUCTION	
105	Generating Facility Project - Nuclear	1,792,819

106	Generating Facility Project - Nuclear	7,471,946
107	Generating Facility Project - Nuclear	3,590,382
108	Generating Facility Project - Nuclear	1,772,787
109	Generating Facility Project - Nuclear	1,429,859
110	Generating Facility Project - Nuclear	15,886,599
111	Generating Facility Project - Nuclear	17,343,708
112	Generating Facility Project - Nuclear	15,012,297
113	Generating Facility Project - Nuclear	10,297,412
114	Generating Facility Project - Nuclear	4,600,052
115	Generating Facility Project - Nuclear	4,620,338
116	Generating Facility Project - Nuclear	7,714,361
117	Generating Facility Project - Nuclear	7,455,733
118	Generating Facility Project - Nuclear	8,234,389
119	Generating Facility Project - Nuclear	7,185,165
120	Generating Facility Project - Nuclear	1,390,088
121	Generating Facility Project - Nuclear	4,156,268
122	Generating Facility Project - Nuclear	2,370,966
123	Generating Facility Project - Nuclear	7,708,833
124	Generating Facility Project - Nuclear	1,863,971
125	Generating Facility Project - Nuclear	7,153,362
126	Generating Facility Project - Nuclear	2,430,982
127	Generating Facility Project - Nuclear	11,606,892
128	Generating Facility Project - Nuclear	12,822,596
129	Generating Facility Project - Nuclear	29,228,064
130	Generating Facility Project - Nuclear	23,812,770
131	Generating Facility Project - Nuclear	3,453,206
132	Generating Facility Project - Nuclear	3,012,665
133	Generating Facility Project - Nuclear	5,230,901

134	Generating Facility Project - Nuclear	2,245,071
135	Generating Facility Project - Nuclear	21,985,066
136	Generating Facility Project - Nuclear	18,970,639
137	Generating Facility Project - Nuclear	3,977,126
138	Generating Facility Project - Nuclear	4,008,785
139	Generating Facility Project - Nuclear	3,598,440
140	Generating Facility Project - Nuclear	3,852,427
141	Generating Facility Project - Nuclear	12,315,179
142	Generating Facility Project - Nuclear	4,003,002
143	Generating Facility Project - Nuclear	11,987,684
144	Generating Facility Project - Nuclear	6,778,000
145	Independent Spent Fuel Storage	4,700,625
146	Generating Facility Project - Nuclear	10,351,090
147	Generating Facility Project - Nuclear	13,648,847
148	Generating Facility Project - Nuclear	1,221,788
149	Generating Facility Project - Nuclear	6,421,252
150	Generating Facility Project - Nuclear	6,609,960
151	Generating Facility Project - Nuclear	1,701,736
152	Generating Facility Project - Nuclear	2,698,412
153	Generating Facility Project - Nuclear	1,322,556
154	Generating Facility Project - Nuclear	5,735,923
155	Generating Facility Project - Nuclear	2,555,503
156	Generating Facility Project - Nuclear	1,851,257
157	Generating Facility Project - Nuclear	10,388,552
158	Generating Facility Project - Nuclear	1,143,938
159	Generating Facility Project - Nuclear	1,110,282
160	Generating Facility Project - Nuclear	1,213,543
161	Generating Facility Project - Nuclear	1,072,814

162	Generating Facility Project - Nuclear	3,820,646
163	Independent Spent Fuel Storage	1,863,818
164	Generating Facility Project - Nuclear	14,889,070
165	Generating Facility Project - Nuclear	12,661,862
166	Generating Facility Project - Nuclear	2,765,430
167	Generating Facility Project - Nuclear	2,612,736
168	Generating Facility Project - Nuclear	2,962,355
169	Generating Facility Project - Nuclear	2,002,663
170	Generating Facility Project - Nuclear	2,348,560
171	Generating Facility Project - Nuclear	2,741,543
172	Generating Facility Project - Nuclear	1,515,015
173	Generating Facility Project - Nuclear	1,719,971
174	Generating Facility Project - Nuclear	1,259,476
175	Generating Facility Project - Nuclear	1,696,902
176	Generating Facility Project - Nuclear	5,456,571
177	Independent Spent Fuel Storage	3,446,570
178	Independent Spent Fuel Storage	2,914,864
179	Generating Facility Project - Nuclear	2,178,875
180	Generating Facility Project - Nuclear	1,327,770
181	Generating Facility Project - Nuclear	5,150,781
182	Generating Facility Project - Nuclear	1,049,140
183	Generating Facility Project - Nuclear	1,951,571
184	Generating Facility Project - Nuclear	6,556,635
185	Generating Facility Project - Nuclear	261,759,621
186	Generating Facility Project - Nuclear	4,566,522
187	Generating Facility Project - Nuclear	1,531,108
188	Generating Facility Project - Nuclear	2,464,979
189	Generating Facility Project - Nuclear	3,031,691

190	OTHER PRODUCTION	
191	Generating Facility Project - Conventional	12,240,689
192	Generating Facility Project - Conventional	12,527,893
193	Generating Facility Project - Conventional	1,173,185
194	Generating Facility Project - Conventional	1,589,008
195	Generating Facility Project - Conventional	2,594,654
196	Generating Facility Project - Solar	1,031,642
197	Generating Facility Project - Conventional	2,088,076
198	Generating Facility Project - Conventional	1,335,743
199	Generating Facility Project - Conventional	3,240,274
200	Generating Facility Project - Conventional	2,431,200
201	Generating Facility Project - Conventional	1,111,713
202	Generating Facility Project - Conventional	1,400,266
203	Generating Facility Project - Conventional	2,266,075
204	Generating Facility Project - Conventional	1,115,304
205	Generating Facility Project - Conventional	1,037,904
206	Generating Facility Project - Conventional	1,037,906
207	Generating Facility Project - Conventional	1,536,667
208	Generating Facility Project - Conventional	2,038,110
209	Generating Facility Project - Conventional	1,451,033
210	Generating Facility Project - Conventional	1,451,977
211	Generating Facility Project - Conventional	1,444,306
212	Generating Facility Project - Conventional	1,461,339
213	Generating Facility Project - Conventional	1,455,126
214	Generating Facility Project - Conventional	1,460,977
215	Generating Facility Project - Conventional	1,449,265
216	Generating Facility Project - Conventional	1,446,844
217	Generating Facility Project - Conventional	1,804,624

218	Generating Facility Project - Conventional	1,514,757
219	Generating Facility Project - Conventional	1,512,796
220	Generating Facility Project - Conventional	5,364,065
221	Generating Facility Project - Conventional	1,513,338
222	Generating Facility Project - Conventional	1,510,803
223	Generating Facility Project - Conventional	1,077,896
224	Generating Facility Project - Conventional	1,111,721
225	Generating Facility Project - Conventional	2,034,083
226	Generating Facility Project - Conventional	2,229,138
227	Generating Facility Project - Conventional	2,238,355
228	Generating Facility Project - Conventional	1,494,405
229	Generating Facility Project - Conventional	1,741,298
230	Generating Facility Project - Conventional	4,617,843
231	Generating Facility Project - Conventional	3,791,833
232	Generating Facility Project - Conventional	2,205,289
233	Generating Facility Project - Conventional	1,169,720
234	Generating Facility Project - Conventional	2,321,264
235	Generating Facility Project - Conventional	1,169,445
236	Generating Facility Project - Conventional	1,883,385
237	Generating Facility Project - Solar	9,479,373
238	Generating Facility Project - Conventional	2,159,880
239	Generating Facility Project - Conventional	1,024,037
240	Generating Facility Project - Conventional	1,343,955
241	Generating Facility Project - Conventional	1,267,083
242	Generating Facility Project - Conventional	1,444,122
243	Generating Facility Project - Conventional	3,410,550
244	Generating Facility Project - Conventional	1,373,663
245	Generating Facility Project - Conventional	1,490,819

246	Generating Facility Project - Conventional	11,082,965
247	Generating Facility Project - Conventional	1,969,501
248	Generating Facility Project - Conventional	2,009,860
249	Generating Facility Project - Conventional	1,020,916
250	Generating Facility Project - Solar	3,291,005
251	Generating Facility Project - Conventional	4,277,430
252	Generating Facility Project - Conventional	1,950,561
253	Generating Facility Project - Conventional	1,677,992
254	Generating Facility Project - Conventional	1,183,939
255	Generating Facility Project - Conventional	1,567,022
256	Generating Facility Project - Conventional	1,410,861
257	Generating Facility Project - Conventional	1,747,068
258	Generating Facility Project - Conventional	1,530,866
259	Generating Facility Project - Conventional	1,566,151
260	Generating Facility Project - Conventional	6,117,883
261	Generating Facility Project - Conventional	1,630,672
262	Generating Facility Project - Conventional	1,784,047
263	Generating Facility Project - Conventional	1,247,354
264	Generating Facility Project - Conventional	1,223,287
265	Generating Facility Project - Conventional	3,778,677
266	Generating Facility Project - Conventional	2,054,183
267	Generating Facility Project - Conventional	2,103,062
268	Generating Facility Project - Conventional	1,583,231
269	Generating Facility Project - Conventional	1,434,038
270	Generating Facility Project - Conventional	1,576,885
271	Generating Facility Project - Conventional	1,589,805
272	Generating Facility Project - Conventional	1,604,987
273	Generating Facility Project - Conventional	1,278,227

274	Generating Facility Project - Conventional	1,337,809
275	Generating Facility Project - Conventional	1,421,578
276	Generating Facility Project - Conventional	1,240,649
277	Generating Facility Project - Conventional	1,646,758
278	Generating Facility Project - Conventional	1,413,859
279	Generating Facility Project - Conventional	2,706,980
280	Generating Facility Project - Conventional	2,823,203
281	Generating Facility Project - Solar	104,947,468
282	Generating Facility Project - Solar	97,652,123
283	Generating Facility Project - Solar	98,648,253
284	Generating Facility Project - Solar	102,070,177
285	Generating Facility Project - Solar	102,846,225
286	Generating Facility Project - Solar	94,602,421
287	Generating Facility Project - Solar	93,940,088
288	Generating Facility Project - Solar	101,389,571
289	Generating Facility Project - Solar	98,270,760
290	Generating Facility Project - Solar	96,349,520
291	Generating Facility Project - Solar	97,034,850
292	Generating Facility Project - Solar	92,669,141
293	Generating Facility Project - Solar	1,108,547
294	Generating Facility Project - Conventional	1,020,345
295	Generating Facility Project - Solar	37,673,433
296	Generating Facility Project - Solar	40,240,995
297	Generating Facility Project - Solar	33,025,532
298	Generating Facility Project - Solar	38,405,167
299	Generating Facility Project - Solar	41,880,204
300	Generating Facility Project - Solar	35,686,279
301	Generating Facility Project - Solar	35,731,511

302	Generating Facility Project - Solar	34,619,791
303	Generating Facility Project - Solar	1,391,758
304	Generating Facility Project - Solar	10,263,688
305	Generating Facility Project - Solar	10,809,761
306	Generating Facility Project - Solar	27,628,424
307	Generating Facility Project - Solar	10,906,146
308	Generating Facility Project - Solar	27,633,895
309	Generating Facility Project - Solar	7,708,301
310	Generating Facility Project - Solar	10,154,340
311	Generating Facility Project - Solar	5,849,321
312	Generating Facility Project - Solar	2,983,852
313	Generating Facility Project - Solar	7,476,548
314	Generating Facility Project - Solar	8,182,351
315	Generating Facility Project - Solar	6,817,019
316	Generating Facility Project - Solar	2,490,762
317	Generating Facility Project - Solar	2,188,299
318	Generating Facility Project - Solar	3,233,726
319	Generating Facility Project - Solar	6,627,309
320	Generating Facility Project - Solar	8,819,730
321	Generating Facility Project - Solar	36,866,121
322	Generating Facility Project - Solar	36,122,790
323	Generating Facility Project - Solar	37,896,090
324	Generating Facility Project - Solar	36,842,334
325	Generating Facility Project - Solar	37,686,494
326	Generating Facility Project - Solar	36,042,802
327	Generating Facility Project - Solar	36,606,037
328	Generating Facility Project - Solar	6,100,290
329	TRANSMISSION PLANT	

330	Transmission - Substation Project	1,032,013
331	Transmission - Line Replacement	1,276,614
332	Transmission - Line Replacement	82,610,766
333	Transmission - Line Replacement	40,920,814
334	Transmission - Line Replacement	6,922,733
335	Transmission - Substation Project	3,517,819
336	Transmission - Line Replacement	18,247,707
337	Transmission - Line Replacement	154,569,047
338	Transmission - Line Replacement	194,721,291
339	Transmission - Line Replacement	48,739,164
340	Transmission - Line Replacement	13,230,964
341	Transmission - Line Replacement	15,756,329
342	Transmission - Substation	5,391,663
343	Transmission - New Line	3,599,155
344	Transmission - Underground Lines	22,221,275
345	Transmission - Underground Lines	13,413,411
346	Transmission - Ampacity Upgrade	1,176,068
347	Transmission - New Line	1,844,451
348	Transmission - Substation Project	1,083,897
349	Transmission - Substation Project	1,709,313
350	Transmission - Substation	3,456,536
351	Transmission - Underground Lines	56,894,098
352	Transmission - New Line	4,082,396
353	Transmission - Substation	1,006,636
354	Transmission - Line Replacement	4,107,349
355	Transmission - Substation	5,301,770
356	Transmission - Line Replacement	7,076,573
357	Transmission - New Line	9,850,053

358	Transmission - Underground Lines	2,749,768
359	Transmission - Line Replacement	2,882,830
360	Transmission - Line Replacement	1,032,271
361	Transmission - New Line	1,888,549
362	Transmission - Line Replacement	1,974,003
363	Transmission - New Line	6,612,307
364	Transmission - Ampacity Upgrade	1,852,853
365	Transmission - Substation	1,223,159
366	Transmission - New Line	1,058,806
367	Transmission - Line Replacement	3,438,356
368	Transmission - New Line	1,425,268
369	Transmission - New Line	2,048,340
370	Transmission - Substation Project	4,471,720
371	Transmission - New Line	1,009,053
372	Transmission - New Line	1,543,780
373	Transmission - New Line	1,190,994
374	Transmission - New Line	1,435,710
375	Transmission - New Line	1,258,785
376	Transmission - Line Replacement	1,174,598
377	Transmission - Substation	1,159,217
378	Transmission - Line Replacement	85,047,122
379	Transmission - Line Replacement	7,834,126
380	Transmission - Line Replacement	31,729,795
381	Transmission - Substation Project	1,569,351
382	Transmission - New Line	12,290,199
383	Transmission - Ampacity Upgrade	2,887,558
384	Transmission - New Line	1,604,161
385	Transmission - Underground Lines	61,837,236

386	Transmission - Underground Lines	16,486,318
387	Transmission - Substation	1,426,546
388	Transmission - Substation	1,580,483
389	Transmission - Line Replacement	18,503,791
390	Transmission - Substation	2,066,243
391	Transmission - Line Replacement	76,633,690
392	Transmission - Line Replacement	7,389,989
393	Transmission - Line Replacement	4,817,515
394	Transmission - Substation	5,808,605
395	Transmission - Line Replacement	2,455,189
396	Transmission - Line Replacement	19,780,908
397	Transmission - Capacity Upgrade	1,043,888
398	Transmission - Line Replacement	12,183,731
399	Transmission - Line Replacement	4,509,556
400	Transmission - Line Replacement	22,931,466
401	Transmission - Line Replacement	12,875,177
402	Transmission - New Line	28,067,429
403	Transmission - Line Replacement	35,260,314
404	Transmission - Line Replacement	13,751,590
405	Transmission - New Line	2,034,578
406	Transmission - New Line	3,272,076
407	Transmission - Ampacity Upgrade	2,174,097
408	Communication Equipment	1,538,486
409	Transmission - Substation	6,662,087
410	Transmission - Ampacity Upgrade	3,660,833
411	Transmission - Line Replacement	1,954,453
412	Transmission - Substation	1,454,652
413	Transmission - Substation Project	3,813,574

414	Transmission - Underground Lines	71,164,357
415	Transmission - Underground Lines	25,596,497
416	Transmission - Underground Lines	16,686,868
417	Transmission - Ampacity Upgrade	4,937,350
418	Transmission - Substation	5,134,376
419	Transmission - New Line	1,216,570
420	Transmission - Substation Project	2,215,666
421	Transmission - New Line	2,299,903
422	Transmission - Line Replacement	6,443,493
423	Transmission - New Line	26,552,034
424	Transmission - Line Replacement	4,340,075
425	Transmission - Substation	3,290,109
426	Transmission - Line Replacement	24,478,699
427	Transmission - Substation Project	9,587,850
428	Transmission - Ampacity Upgrade	2,622,724
429	Transmission - Line Replacement	1,063,437
430	Transmission - Line Replacement	5,032,915
431	Transmission - New Line	1,826,592
432	Transmission - Line Replacement	1,290,160
433	Transmission - Line Replacement	3,480,222
434	Transmission - Line Replacement	1,716,489
435	Transmission - Line Replacement	2,486,871
436	Transmission - Line Replacement	1,448,397
437	Substation - Distribution	2,485,009
438	Transmission - Line Replacement	1,674,229
439	Transmission - Substation Project	2,028,741
440	Transmission - Line Replacement	3,745,630
441	Transmission - Line Replacement	2,473,788

442	Transmission - Substation Project	1,137,765
443	Transmission - New Line	8,479,389
444	Transmission - Substation	15,234,783
445	Transmission - Line Replacement	1,764,852
446	Transmission - Substation Project	1,435,080
447	Transmission - Line Replacement	1,323,159
448	Transmission - Ampacity Upgrade	1,295,203
449	Transmission - New Line	1,454,085
450	Transmission - Substation	27,139,913
451	Transmission - Line Replacement	3,622,003
452	Transmission - Substation	2,214,940
453	Transmission - New Line	1,511,850
454	Transmission - Substation	1,688,414
455	Transmission - Line Replacement	1,406,538
456	Transmission - Line Replacement	2,876,432
457	Transmission - Line Replacement	2,440,559
458	Transmission - Substation	1,407,248
459	Transmission - Substation	1,855,663
460	Transmission - New Line	5,080,358
461	Transmission - Line Replacement	4,658,746
462	Transmission - Line Replacement	5,927,605
463	Transmission - Line Replacement	4,757,735
464	Transmission - Underground Lines	4,281,501
465	Transmission - Line Replacement	1,052,381
466	Transmission - New Line	1,025,488
467	Transmission - Substation Project	2,400,451
468	Transmission - Substation	3,099,611
469	Transmission - Substation	1,224,555

470	Transmission - Substation	1,758,684
471	Transmission - Substation	1,231,318
472	Transmission - Ampacity Upgrade	1,498,064
473	Transmission - Substation	1,231,320
474	Transmission - Substation	1,799,321
475	Transmission - Capacity Upgrade	1,043,661
476	Transmission - Line Replacement	10,780,166
477	Transmission - New Line	2,386,580
478	Transmission - New Line	1,242,144
479	Transmission - Line Replacement	1,557,716
480	Transmission - New Line	3,044,639
481	Transmission - Line Replacement	4,953,318
482	Transmission - Substation Project	3,578,360
483	Transmission - Underground Lines	1,209,027
484	Transmission - Ampacity Upgrade	6,561,878
485	Transmission - Ampacity Upgrade	2,826,364
486	Transmission - Ampacity Upgrade	1,523,466
487	Transmission - Line Replacement	1,730,567
488	Transmission - Substation Project	2,384,455
489	Transmission - Substation Project	1,184,425
490	Transmission - Line Replacement	1,568,588
491	Transmission - Line Replacement	2,489,930
492	Transmission - Substation	3,422,356
493	Transmission - New Line	20,253,858
494	Transmission - Substation Project	7,787,812
495	Transmission - New Line	3,035,139
496	Transmission - New Line	5,191,798
497	Transmission - New Line	5,341,727

498	Transmission - New Line	4,476,204
499	Transmission - New Line	3,885,596
500	Transmission - New Line	6,673,335
501	Transmission - New Line	60,916,950
502	Transmission - New Line	7,329,155
503	Transmission - New Line	1,033,724
504	Transmission - New Line	1,513,960
505	Transmission - New Line	4,827,310
506	Transmission - New Line	3,243,649
507	DISTRIBUTION PLANT	
508	Distribution Project - Install	1,424,415
509	Distribution - Underground Lines	1,297,288
510	Distribution - Underground Lines	1,735,860
511	Distribution - Underground Lines	2,432,326
512	Distribution - Underground Lines	1,899,789
513	Distribution Project - Install	1,266,651
514	Distribution - Upgrades & Replacements	3,271,415
515	Distribution - Upgrades & Replacements	4,464,767
516	Distribution - Underground Lines	1,282,897
517	Distribution Project - Install	1,077,301
518	Distribution Projects - Hardening	1,217,658
519	Distribution - Upgrades & Replacements	4,478,580
520	Distribution - Underground Lines	1,012,260
521	Distribution Project - Install	1,663,224
522	Distribution Projects - Hardening	1,239,198
523	Distribution Projects - Hardening	1,663,896
524	Distribution - Underground Lines	1,438,364
525	Distribution - Underground Lines	1,764,703

526	Distribution - Underground Lines	1,125,333
527	Distribution - Upgrades & Replacements	1,177,113
528	Distribution Projects - Hardening	1,544,033
529	Distribution - Underground Lines	1,106,205
530	Distribution - Underground Lines	1,383,933
531	Distribution - Upgrades & Replacements	2,080,151
532	Distribution - Upgrades & Replacements	3,978,660
533	Distribution Projects - Hardening	1,344,246
534	Distribution Project - Structures & Improvements	1,385,266
535	Distribution Project - Install	2,122,274
536	Distribution Projects - Hardening	2,355,779
537	Distribution Projects - Hardening	1,335,177
538	Distribution - Upgrades & Replacements	1,282,554
539	Distribution - Upgrades & Replacements	2,316,050
540	Distribution - Underground Lines	1,385,487
541	Distribution - Underground Lines	1,143,103
542	Distribution - Underground Lines	1,105,276
543	Distribution Project - Install	1,548,284
544	Distribution - Underground Lines	1,053,036
545	Distribution Project - Install	1,036,876
546	Distribution - Upgrades & Replacements	1,812,872
547	Distribution - Underground Lines	2,655,342
548	Distribution Project - Install	2,060,838
549	Distribution Project - Install	3,207,359
550	Distribution Projects - Hardening	1,146,922
551	Distribution - Underground Lines	1,386,320
552	Distribution - Underground Lines	1,950,886
553	Distribution - Underground Lines	1,910,721

554	Distribution Project - Install	3,219,877
555	Distribution Projects - Hardening	1,304,338
556	Distribution Projects - Hardening	1,214,353
557	Distribution Projects - Hardening	1,016,660
558	Distribution Projects - Hardening	1,697,326
559	Distribution - Upgrades & Replacements	1,745,420
560	Distribution - Upgrades & Replacements	2,247,275
561	Distribution Projects - Hardening	1,029,926
562	Distribution Projects - Hardening	1,012,986
563	Distribution Projects - Hardening	1,091,023
564	Distribution Projects - Hardening	1,123,328
565	Distribution Projects - Hardening	1,095,466
566	Distribution Projects - Hardening	1,403,651
567	Distribution Projects - Hardening	1,671,222
568	Distribution Projects - Hardening	1,137,761
569	Distribution Projects - Hardening	1,441,332
570	Distribution Projects - Hardening	1,229,160
571	Distribution Projects - Hardening	1,068,802
572	Distribution Projects - Hardening	1,087,614
573	Distribution Projects - Hardening	1,406,251
574	Distribution - Upgrades & Replacements	1,483,532
575	Distribution Projects - Hardening	1,549,086
576	Distribution Projects - Hardening	1,094,461
577	Distribution Projects - Hardening	1,117,825
578	Distribution - Underground Lines	1,760,135
579	Distribution - Underground Lines	2,446,205
580	Distribution Projects - Hardening	1,194,555
581	Distribution - Underground Lines	1,648,908

582	Distribution - Underground Lines	2,446,786
583	Distribution Projects - Hardening	1,762,403
584	Distribution Projects - Hardening	1,381,120
585	Distribution - Underground Lines	3,069,899
586	Distribution - Underground Lines	1,896,091
587	Distribution - Underground Lines	1,455,583
588	Distribution Projects - Hardening	1,105,277
589	Distribution Projects - Hardening	1,790,642
590	Distribution Projects - Hardening	1,193,745
591	Distribution Projects - Hardening	1,949,738
592	Distribution - Underground Lines	4,489,383
593	Distribution Projects - Hardening	1,138,929
594	Distribution Project - Install	2,067,494
595	Distribution Projects - Hardening	1,543,502
596	Distribution Projects - Hardening	1,214,695
597	Distribution Projects - Hardening	1,511,630
598	Distribution Projects - Hardening	1,448,951
599	Distribution Projects - Hardening	1,140,025
600	Distribution Projects - Hardening	1,217,981
601	Distribution Projects - Hardening	1,472,205
602	Distribution Projects - Hardening	1,054,893
603	Distribution - Install	1,121,590
604	Distribution - Underground Lines	1,236,494
605	Distribution - Underground Lines	1,116,594
606	Distribution Projects - Hardening	1,070,465
607	Distribution Projects - Hardening	1,063,949
608	Distribution Project - Install	1,170,891
609	Distribution Projects - Hardening	1,130,371

610	Distribution Projects - Hardening	2,292,050
611	Distribution - Underground Lines	1,404,082
612	Distribution - Underground Lines	1,768,624
613	Distribution - Underground Lines	3,464,004
614	Distribution - Underground Lines	1,245,346
615	Distribution - Underground Lines	1,195,873
616	Distribution - Underground Lines	1,077,724
617	Distribution Projects - Hardening	1,380,877
618	Distribution Project - Install	1,460,011
619	Distribution Projects - Hardening	1,356,287
620	Distribution - Underground Lines	1,515,402
621	Distribution - Underground Lines	1,186,120
622	Distribution - Underground Lines	1,985,971
623	Distribution - Underground Lines	1,401,890
624	Distribution - Underground Lines	1,404,553
625	Distribution Projects - Hardening	1,176,541
626	Distribution Projects - Hardening	1,122,278
627	Distribution - Underground Lines	4,248,727
628	Distribution - Underground Lines	2,269,562
629	Distribution - Underground Lines	5,232,264
630	Distribution - Underground Lines	3,377,328
631	Distribution Projects - Hardening	1,089,362
632	Distribution - Underground Lines	2,006,205
633	Distribution - Underground Lines	1,169,526
634	Distribution - Underground Lines	1,586,153
635	Distribution - Underground Lines	3,391,736
636	Distribution - Underground Lines	2,216,820
637	Distribution - Underground Lines	1,632,493

638	Distribution - Underground Lines	1,011,532
639	Distribution - Underground Lines	2,489,286
640	Distribution - Underground Lines	2,196,419
641	Distribution - Underground Lines	2,203,628
642	Distribution - Underground Lines	2,273,317
643	Distribution - Underground Lines	1,863,992
644	Distribution - Underground Lines	1,524,230
645	Distribution - Underground Lines	2,148,174
646	Distribution - Underground Lines	2,059,723
647	Distribution - Underground Lines	1,588,720
648	Distribution - Underground Lines	1,572,373
649	Distribution - Underground Lines	1,634,491
650	Distribution - Underground Lines	1,803,297
651	Distribution - Underground Lines	1,135,116
652	Distribution - Underground Lines	1,076,188
653	Distribution - Underground Lines	3,827,408
654	Distribution - Underground Lines	2,134,377
655	Distribution - Underground Lines	1,490,809
656	Distribution - Underground Lines	1,742,245
657	Distribution - Underground Lines	2,092,649
658	Distribution - Underground Lines	1,171,145
659	Distribution - Underground Lines	1,419,003
660	Distribution - Underground Lines	1,848,826
661	Distribution - Underground Lines	1,076,512
662	Distribution - Underground Lines	2,189,537
663	Distribution - Underground Lines	3,105,753
664	Distribution - Underground Lines	1,512,373
665	Distribution - Underground Lines	1,173,961

666	Distribution - Underground Lines	2,803,062
667	Distribution - Underground Lines	2,005,270
668	Distribution - Underground Lines	2,205,160
669	Distribution - Underground Lines	1,317,486
670	Distribution - Underground Lines	1,052,195
671	Distribution - Underground Lines	1,754,072
672	Distribution - Underground Lines	1,803,048
673	Distribution - Underground Lines	1,477,214
674	Distribution - Underground Lines	1,915,761
675	Distribution - Underground Lines	1,850,552
676	Distribution - Underground Lines	1,541,050
677	Distribution - Underground Lines	2,012,672
678	Distribution - Underground Lines	1,951,734
679	Distribution - Underground Lines	2,721,488
680	Distribution - Underground Lines	2,335,350
681	Distribution - Underground Lines	2,238,754
682	Distribution - Underground Lines	1,107,854
683	Distribution - Underground Lines	1,254,511
684	Distribution - Underground Lines	1,283,394
685	Distribution - Underground Lines	1,002,113
686	Distribution - Underground Lines	1,886,373
687	Distribution - Underground Lines	1,319,325
688	Distribution Project - Install	1,431,693
689	Distribution - Underground Lines	1,643,208
690	Distribution - Underground Lines	1,891,848
691	Distribution - Underground Lines	2,076,412
692	Distribution - Underground Lines	1,247,329
693	Distribution - Underground Lines	2,812,245

694	Distribution - Underground Lines	1,473,203
695	Distribution - Underground Lines	1,742,104
696	Distribution - Underground Lines	1,879,778
697	Distribution Projects - Hardening	1,049,386
698	Distribution Projects - Hardening	1,344,563
699	Distribution Project - Install	1,356,061
700	Distribution Projects - Hardening	2,519,018
701	Distribution Projects - Hardening	1,458,711
702	Distribution Projects - Hardening	1,086,205
703	Distribution Projects - Hardening	5,006,885
704	Distribution Projects - Hardening	1,594,334
705	Distribution - Install	1,338,500
706	Distribution Projects - Hardening	1,292,411
707	Distribution - Underground Lines	2,917,352
708	Distribution - Underground Lines	1,897,620
709	Distribution - Underground Lines	2,043,426
710	Distribution - Underground Lines	1,511,742
711	Distribution - Underground Lines	1,635,264
712	Distribution - Underground Lines	1,408,642
713	Distribution - Underground Lines	1,552,382
714	Distribution - Underground Lines	1,898,951
715	Distribution - Underground Lines	3,813,101
716	Distribution - Underground Lines	2,331,645
717	Distribution - Underground Lines	3,429,042
718	Distribution - Upgrades & Replacements	3,572,827
719	Distribution Projects - Hardening	1,065,011
720	Substation - Distribution	9,150,633
721	Substation - Project	3,648,995

722	Transmission - Ampacity Upgrade	1,033,788
723	Substation - Distribution	3,178,150
724	Substation - Distribution	6,936,803
725	Substation - Distribution	21,717,393
726	Distribution - Upgrades & Replacements	7,636,231
727	Substation - Distribution	7,852,775
728	Substation - Distribution	6,695,087
729	Substation - Distribution	1,394,793
730	Transmission - Substation Project	4,488,659
731	Distribution - Upgrades & Replacements	1,312,676
732	Distribution - Upgrades & Replacements	1,917,425
733	Transmission - Substation	1,318,273
734	Distribution - Upgrades & Replacements	1,101,410
735	Transmission - Substation Project	1,548,313
736	Substation - Project	2,246,233
737	Transmission - Substation Project	2,355,535
738	Substation - Distribution	1,456,987
739	Distribution - Upgrades & Replacements	1,195,567
740	Transmission - Substation Project	2,675,871
741	Distribution - Upgrades & Replacements	2,387,942
742	Distribution - Upgrades & Replacements	2,670,215
743	Distribution - Upgrades & Replacements	1,236,058
744	Transmission - Substation	2,593,139
745	Transmission - Substation	1,733,449
746	Transmission - New Line	1,720,801
747	Substation - Distribution	2,712,868
748	Substation - Distribution	1,506,508
749	Substation - Distribution	1,619,889

750	Substation - Distribution	5,599,426
751	Substation - Distribution	1,179,512
752	Distribution - Underground Lines	2,140,980
753	Distribution Project - Install	1,855,709
754	Distribution Projects - Hardening	1,012,078
755	Distribution Projects - Hardening	1,372,294
756	Distribution Projects - Hardening	1,043,348
757	Distribution - Upgrades & Replacements	2,265,637
758	Distribution Project - Install	1,733,682
759	Distribution - Upgrades & Replacements	1,031,648
760	Distribution Project - Install	1,008,904
761	Distribution - Underground Lines	1,680,455
762	Distribution Projects - Hardening	1,270,860
763	Distribution Projects - Hardening	1,084,113
764	Distribution Projects - Hardening	1,080,612
765	Distribution Project - Install	1,137,786
766	Distribution - Storm	4,687,336
767	Distribution - Storm	18,020,856
768	Distribution - Storm	59,166,042
769	Transmission - Substation	2,124,291
770	Transmission - Substation	1,822,776
771	Transmission - Substation Project	1,677,335
772	Transmission - Substation	1,028,596
773	Transmission - Substation	4,142,104
774	Transmission - Ampacity Upgrade	2,806,883
775	Transmission - Ampacity Upgrade	2,678,521
776	Transmission - Ampacity Upgrade	2,371,012
777	Substation - Distribution	1,334,146

778	Transmission - Substation Project	4,956,602
779	Transmission - Line Replacement	5,687,092
780	Transmission - Substation Project	2,644,439
781	Substation - Distribution	5,015,684
782	Substation - Distribution	3,670,277
783	Transmission - Ampacity Upgrade	2,804,703
784	Substation - Distribution	1,553,634
785	Substation - Distribution	6,075,597
786	Distribution Capital Work Engineering Overhead	3,356,534
787	Distribution Projects - Hardening	4,789,187
788	Distribution Project - Install	2,737,684
789	Distribution Project - Install	1,067,893
790	Substation - Distribution	3,770,324
791	Distribution Project - Install	4,576,519
792	Substation - Project	7,118,816
793	Distribution - Upgrades & Replacements	2,248,529
794	Substation - Distribution	1,492,227
795	Substation - Distribution	4,771,434
796	Distribution - Upgrades & Replacements	8,207,831
797	Total Other Projects	1,459,529,351
43	Total	7,456,722,893

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 12, column (c), and that reported for electric plant in service, page 204, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Line No.	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased To Others (e)
Section A. Balances and Changes During Year					
1	Balance Beginning of Year	18,890,056,031	18,890,546,057	(490,026)	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	2,214,636,351	2,214,636,351		
4	(403.1) Depreciation Expense for Asset Retirement Costs	6,282,562	6,282,562		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	35,269,357	35,269,357		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9.1	Other Accounts (Specify, details in footnote):	18,389,721	(a) 18,389,721		
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	2,274,577,991	2,274,577,991		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(1,621,178,152)	(b) (1,621,103,318)	(74,834)	
13	Cost of Removal	(245,978,872)	(245,978,872)		
14	Salvage (Credit)	173,036,427	173,036,428	(1)	
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	(1,694,120,597)	(1,694,045,762)	(74,835)	

16	Other Debit or Cr. Items (Describe, details in footnote):				
17.1	Other Debit or Cr. Items (Describe, details in footnote):	(a) 27,078,929	26,502,440	576,489	
18	Book Cost or Asset Retirement Costs Retired	(21,430,211)	(21,430,211)		
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	19,476,162,143	19,476,150,515	11,628	
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production	(a) 1,253,153,578	1,253,748,201	(594,623)	
21	Nuclear Production	4,483,538,794	4,483,538,794		
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	3,785,360,265	3,785,370,698	(10,433)	
25	Transmission	2,474,684,485	2,474,412,326	272,159	
26	Distribution	6,983,169,070	6,982,825,510	343,560	
27	Regional Transmission and Market Operation				
28	General	496,255,951	496,254,986	965	
29	TOTAL (Enter Total of lines 20 thru 28)	19,476,162,143	19,476,150,515	11,628	

FOOTNOTE DATA

(a) Concept: OtherAccounts

Decommissioning Earnings (A/C 108)	\$254,042,741
Decommissioning Fund SFAS 115 A/C's Market to Market	577,546,146
Reclassify ARO related Decomm Earnings & SFAS 115 to ARO Account 108	-813,199,167
	<u>\$18,389,720</u>

(b) Concept: BookCostOfRetiredPlant

Plant Retired in PowerPlan	-\$1,621,103,318
Asset Retirement Costs Retired	-21,430,211
Less: Book Cost of Amortizable Plant Retired	-215,423,381
Total Electric Plant in service retirements	<u>-\$1,857,956,910</u>
(Page 207, Line 104, Column d)	

(c) Concept: OtherAdjustmentsToAccumulatedDepreciation

Reserve Transfers/Adjustments	\$9,666,625
Unrecovered Plant SFAS 90 Transfers/Adjustments	4,842,103
Dism ARO Liab activity	12,332,830
Gulf Sale Leaseback	237,371
Unrecovered Plant SFAS90 Offset - Base	-80,909,906
Unrecovered Plant SFAS90 Offset - Clause	-69,569,372
Depreciation Exp-A02 Conservation	-4,432,236
Unrecovered Plant Offset (5960007)	154,911,514
	<u>\$27,078,929</u>

(d) Concept: AccumulatedDepreciationSteamProduction

Note: FERC View – Footnote for FERC Form 1 Pg. 219 to be used only for wholesale formula rate purposes.

Section B. Balances at End of Year According to Functional Classification

Item (a)	Total (c+d+e) (b)	Electric Plant In Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
Steam Production	907,276,262	907,870,885	(594,623)	
Nuclear Production	4,142,599,609	4,142,599,609	—	
Hydraulic Production-conventional	—	—	—	
Hydraulic Production-Pumped Storage	—	—	—	
Other Production	3,680,833,806	3,680,844,239	(10,433)	
Transmission	2,576,434,157	2,576,161,997	272,160	
Distribution	7,324,127,079	7,323,783,519	343,560	
Regional Transmission and Market	—			
Operation	—	—	—	
General	465,109,593	465,108,630	963	
Total (Enter Total of lines 20 thru	19,096,380,506	19,096,368,879	11,627	—

The amounts in column (b) contain the following amounts related to Dismantlement:

Steam Production	\$	308,616,746
Other Production		95,254,977
Total Accumulated Dismantlement	\$	<u>403,871,723</u>

(e) Concept: AccumulatedDepreciationSteamProduction

Note: FERC View - Footnote for FERC Form 1 Pg. 219 to be used only for wholesale formula rate purposes.
Schedules No. 317 & 322 formula rates utilize the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Accumulated Depreciation for Asset Retirement Cost by Function (included in column b)

Nuclear Production	\$	5,250,290
Steam Production	\$	12,918,595
Other Production	\$	2,607,222
Transmission	\$	4,252
Distribution	\$	4,590
General Plant	\$	164,687
Total Electric Plant Asset Retirement Cost		<u>20,949,636</u>

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Account 123.1, Investments in Subsidiary Companies.
2. Provide a subheading for each company and list thereunder the information called for below. Sub-TOTAL by company and give a TOTAL in columns (e), (f), (g) and (h). (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.
4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1	KPB Financial Corporation	11/17/1993						
2	Common Stock			10			10	
3	Paid in Capital			284,885,099			284,885,099	
4	Retained Earnings			500,327,782	48,843,920		549,171,702	
5	Subtotal KPB Financial Corporation							
6	FPL Enersys, Inc	11/04/1987						
7	Common Stock							
8	Paid in Capital			(31,787,670)			(30,796,431)	
9	Retained Earnings			31,667,216	(534,554)		31,132,662	
10	Subtotal FPL Enersys, Inc							
11	GR Woodford Properties, LLC	03/01/2015						
12	Common Stock							
13	Paid in Capital			(54,517,344)			(54,517,343)	
14	Retained Earnings			54,517,344	(1)		54,517,343	

15	Subtotal GR Woodford Properties, LLC							
16	Cedar Bay Generating Co, LLC	09/18/2015						
17	Common Stock							
18	Paid in Capital			47,990,891			50,521,404	
19	Retained Earnings			(48,866,994)	(1,621,373)		(50,488,367)	
20	Subtotal Cedar Bay Generating Co, LLC							
21	Gray Sky Investments, LLC	01/13/2015						
22	Common Stock							
23	Paid in Capital				100		100	
24	Retained Earnings							
25	Subtotal Gray Sky Investments, LLC							
26	ALDH Realty Holdings, LLC	01/28/2016						
27	Common Stock							
28	Paid in Capital			100	(100)			
29	Retained Earnings							
30	Subtotal ALDH Realty Holdings, LLC							
31	Alton Leigh Investment, LLC	01/28/2016						
32	Common Stock							
33	Paid in Capital			31			31	
34	Retained Earnings							
35	Subtotal Alton Leigh Investment, LLC							
36	Indiantown Cogeneration, L.P.	01/05/2017						
37	Common Stock							
38	Paid in Capital			(332,048,215)			(329,921,179)	
39	Retained Earnings			357,949,416	(10,703,589)		347,245,827	

40	Subtotal Indiantown Cogeneration, L.P.							
41	FPL Energy Services, Inc.	01/01/2017						
42	Common Stock			(64,999,999)				
43	Paid in Capital			(41,853,188)			(43,451,484)	
44	Retained Earnings			258,762,026	75,405,597		269,167,622	
45	Subtotal FPL Energy Services, Inc							
46	Pivotal Utility Holdings (d/b/a) - Florida City Gas	07/29/2018						
47	Common Stock							
48	Paid in Capital			352,116,183			352,428,299	
49	Retained Earnings			(84,701,402)			(84,701,402)	
50	Subtotal Florida City Gas							
51	FPL Project Management							
52	Common Stock							
53	Paid in Capital						(168,486)	
54	Retained Earnings							
42	Total Cost of Account 123.1 \$		Total	1,229,441,286	111,390,000		1,345,025,407	

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	243,660,980	239,154,434	
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	978,107,743	1,031,957,400	Prod, Trans & Dsbn
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	108,765,857	33,425,215	Production
8	Transmission Plant (Estimated)	2,361,460	1,120,642	Transmission
9	Distribution Plant (Estimated)	4,526,514	3,139,642	Distribution
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			Corp & General
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	1,093,761,574	1,069,642,899	
13	Merchandise (Account 155)		0	
14	Other Materials and Supplies (Account 156)		0	
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)		0	
16	Stores Expense Undistributed (Account 163)	698,502	603,393	Prod, Trans & Dsbn
17				
18				
19				

20	TOTAL Materials and Supplies	1,338,121,056	1,309,400,726	
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Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: FuelStock			
Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.			
Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.			
(b) Concept: PlantMaterialsAndOperatingSuppliesConstruction			
Line 5. Assigned to - Construction			
Production	\$	295,568,258	
Transmission		233,784,586	
Distribution		448,124,863	
Other		630,035	
Total		\$978,107,742	
(c) Concept: PlantMaterialsAndOperatingSuppliesConstruction			
Line 5. Assigned to - Construction			
Production	\$	456,988,663	
Transmission		185,653,101	
Distribution		389,315,635	
Total		\$1,031,957,399	
(d) Concept: PlantMaterialsAndOperatingSupplies			
Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.			
Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.			
(e) Concept: Merchandise			
Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.			
Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.			
(f) Concept: OtherMaterialsAndSupplies			
Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.			
Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.			
(g) Concept: NuclearMaterialsHeldForSale			
Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.			
Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.			
(h) Concept: StoresExpenseUndistributed			

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

[illegible]

39	Cost of Sales	2,008								2,008		4,016	
40	Balance-End of Year			2,008		2,008		2,008		108,432		114,456	
41													
42	Sales												
43	Net Sales Proceeds (Assoc. Co.)												
44	Net Sales Proceeds (Other)	2,009								2,009		4,018	
45	Gains	2,009								2,009		4,018	
46	Losses												

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: AllowanceInventoryNumber			
Ending Balance Through VY 2023 (2023 FERC Form 1)	\$		3,167,908
FPL ARP - VY 2024 Allocations moved to CY			183,052
Total			\$3,350,960

[illegible]

40	Balance-End of Year												
41													
42	Sales												
43	Net Sales Proceeds (Assoc. Co.)												
44	Net Sales Proceeds (Other)												
45	Gains												
46	Losses												

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: AllowanceInventoryNumber			
Ending Balance Through VY 2023 (2023 FERC Form 1)	\$		36,538
VY 2023 Holdings moved to CY (misabeled 2024 in 2023 RY Form)			928
Total	\$		37,466

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
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EXTRAORDINARY PROPERTY LOSSES (Account 182.1)						
Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						

21						
22						
23						
24						
25						
26						
27						
28						
20	TOTAL					

Name of Respondent: Florida Power & Light Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/14/2025		Year/Period of Report End of: 2024/ Q4	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
21	(a) Turkey Pt U1 (10 yr) - Steam (FPSC Order PSC-2016-0560-AS-EI, FERC Order ER18-1406,1407) (Amort Period: 01/17-12/26)	16,889,152		407	(1,688,915)	3,377,830	
22	St. Johns River (15yr) - Steam - Base (FPSC Order PSC-2017-0415-AS-EI, FERC Order ER19-1371. FERC Docket No.AC19-123) (Amort Period: 07/18-06/33)	144,347,783		407	(9,623,186)	81,797,078	
23	(b) St. Johns River (10yr) - Steam - Clause (FPSC Order PSC-2017-0415-AS-EI, FERC Order ER19-1371. FERC Docket No. AC19-123) (Amort Period: 01/22-12/31)	43,663,979		407	(4,366,398)	30,564,786	
24	Pt. Everglades GTs (10 yr) - Other (FPSC Order PSC-2016-0560-AS-EI, FERC Order ER18-1406,1407) (Amort Period: 01/17-12/26)	10,461,887		407	(1,046,189)	2,092,378	
25	Ft. Myers GTs (10 yr) - Other (FPSC Order PSC-2016-0560-AS-EI, FERC Order ER18-1406,1407) (Amort Period: 01/17-12/26)	9,690,077		407	(969,008)	1,938,015	
26	Lauderdale GTs (10 yr) - Other (FPSC Order PSC-2016-0560-AS-EI, FERC Order ER18-1406,1407) (Amort Period: 01/17-12/26)	17,044,343		407	(1,704,434)	3,408,869	
27	Lauderdale Plant (20 yr) - Other (FPSC Order PSC-2019-0045-PAAE, Amort: PSC-2021-0046-S-EI, FERC Docket No. AC19-123)(Amort Period: 01/22-12/41)	323,084,795		407	(16,154,240)	240,857,562	
28	Putnam (10 yr) - Other (FPSC Order PSC-2016-0560-AS-EI, FERC Order ER18-1406,1407) (Amort Period: 01/17-12/26)	103,103,864		407	(10,310,386)	20,620,773	
29	Martin U1 & U2 (20 yr) - Steam (FPSC Order PSC-2019-0045-PAAE, Amort: PSC-2021-0046-S-EI, FERC Docket No. AC19-123) (Amort Period: 01/22-12/41)	367,638,349		407	(18,381,917)	289,264,767	

30	Martin Solar (20 yr) - Other Generation Plant (FPSC Order PSC-2019-0045-PAAE, Amort: PSC-2021-0046-S-EI, FERC Docket No. AC19-123) (Amort Period: 01/22-12/41)	284,553,577		407	(14,227,679)	257,283,859
31	Scherer (20Yr) - Steam Base (FPSC Order PSC-2021-0046-S-EI; FERC Docket No. AC22-12) (Amort Period: 02/22-01/42)	358,360,918		407	(17,918,045)	268,626,624
32	Scherer (20Yr) - Steam Clause (FPSC Order PSC-2021-0046-S-EI; FERC Docket No. AC22-12) (Amort Period: 02/22-01/42)	459,426,448		407	(22,971,322)	392,426,758
33	Scherer (20Yr) - Transmission - Base (FPSC Order PSC-2021-0046-S-EI; Docket No. AC22-12) (Amort Period: 02/22-01/42)	7,104,622		407	(355,239)	6,068,531
34	Gulf Clean Energy Center Units 4-7 (20Yr) - Steam - Base (FPSC Order No. PSC-2021-0446-S-EI, Docket No. 20210015 and FERC Docket No. AC 21-14) (Amort Period: 1/22-12/41)	66,322,542		407	(3,316,127)	49,298,401
35	Gulf Clean Energy Center Units 4-7 (20Yr) - Steam - Clause (FPSC Order No. PSC-2021-0446-S-EI, Docket No. 20210015 and FERC Docket No. AC 21-14) (Amort Period: 1/22-12/41)	411,355,447		407	(20,567,772)	349,652,130
36	Plant Smith U1 & U2 (15Yr) - Steam - Base/Clause (FPSC Order No. PSC-16-0361-PAA-EI, Docket No. 160039-EI and FERC Docket No. AC17-222) (Amort Period: 1/18-12/32 , per 2017 Rate Case Settlement Agreement, Docket No. 160186-EI)	60,032,532		407	(4,002,169)	32,017,350
37	Transmission (10 yr) - Transmission (FPSC Order PSC-2016-0560-AS-EI, FERC Order ER18-1406,1407) (Amort Period: 01/17-12/26)	1,034,333		407	(103,433)	206,867
38	Transmission (15 yr) - Transmission (FPSC Order PSC-2017-0415-AS-EI; FERC Order ER18-1406,1407) (Amort Period: 07/18-06/33)	1,108,329		407	(73,889)	628,053
39	Transmission (10 yr) - Transmission GSU (FPSC Order PSC-2016-0560-AS-EI, FERC Order ER18-1406,1407) (Amort Period: 01/17-12/26)	16,682,267		407	(1,668,227)	3,336,455
40	Transmission (15 yr) - Transmission GSU (FPSC Order PSC-2017-0415-AS-EI, FERC Order ER18-1406,1407) (Amort Period: 07/18-06/33)	1,470,998		407	(98,067)	833,565
41	Transmission (20 yr) (FPSC Order PSC-2019-0045-PAA-E, Amort: PSC-2021-0046-S-EI, FERC Docket No.AC19-123) (Amort Period: 01/22-12/41)	1,454,377		407	(72,719)	1,236,220

42	Transmission (20 yr) - GSU (FPSC Order PSC-2019-0045-PAA-E, Amort: PSC-2021-0046-S-EI, FERC Docket No. AC19-123) (Amort Period: 01/22-12/41)	9,001,208		407	(450,060)	7,651,037
43	500KV (20Yr) - Transmission - 2022 (FPSC Order PSC-2021-0046-S-EI; FERC Docket No. AC22-12) (Amort Period: 01/22-12/41)	88,457,182		407	(4,422,859)	65,938,754
44	500KV (20Yr) - Distribution - 2022 (FPSC Order PSC-2021-0046-S-EI; FERC Docket No. AC22-12) (Amort Period: 01/22-12/41)	8,303		407	(415)	6,189
45	500KV (20Yr) - Transmission - 2023 (FPSC Order PSC-2021-0046-S-EI; FERC Docket No. AC22-12) (Amort Period: 01/23-12/42)	20,883,488		407	(1,044,174)	18,795,138
46	500KV (78Yr) - Transmission - 2024 (FPSC Order PSC-2021-0046-S-EI; FERC Docket No. AC22-12) (Amort Period: 01/2024-05/2102)	33,845,337		407	(369,743)	33,475,595
47	500KV (78Yr) - Transmission - 2025 (FPSC Order PSC-2021-0046-S-EI; FERC Docket No. AC22-12) (Amort Period: 01/2025-05/2103)	28,441,328		407		28,441,328
48	Energy Select Program Assets (5Yr) - Distribution - Clause (FPSC Order No. PSC-2021-0421-PAA-EG, Docket No. 20210132-EG) (Amort Period: 1/22-12/26)	22,704,955		407	(4,540,778)	9,081,557
49	TOTAL					2,198,926,469

									Written of during Year		
Unrecovered Plant	Original	—	Book	=	Total Unrecovered Plant	/	Amortization	=	Account Charged	Amount	Balance at End of Year
(a)	Cost		Reserve		(b)		Period		(d)	(e)	(f)
Steam Plant - 10 yr	55,406,297		11,950,450		43,455,847		10		407	4,345,585	30,419,093
Steam Plant - 15 yr	499,644,925		322,597,493		177,047,432		15		407	11,803,162	93,870,215
Steam Plant - 20 yr	2,811,949,516		1,467,198,925		1,344,750,591		20		407	67,237,783	1,145,686,807
Other Production - 15 yr	425,916,378		292,067,099		133,849,278		15		407	8,923,285	62,462,996
Other Production - 20 yr	978,106,060		395,539,379		582,566,681		20		407	29,128,334	510,513,173
Transmission - 15 yr	3,606,183		1,482,570		2,123,613		15		407	141,574	1,099,947
Transmission - 20 yr	55,718,963		(62,772,478)		118,491,441		20		407	5,924,655	101,764,848
Transmission - 89 yr	146,279,668		85,436,112		60,843,556		89		407	304,548	60,539,009
Transmission GSU - 15 yr	23,689,097		5,554,511		18,134,586		15		407	1,210,228	8,599,877
Transmission GSU - 20 yr	19,839,752		8,354,170		11,485,582		20		407	574,279	9,762,684
Distribution - 5 yr	18,719,768		(3,985,187)		22,704,955		5		407	4,540,778	9,081,556
Distribution - 20 yr	4,990		(2,958)		7,949		20		407	397	6,756
General Plant - 20 yr	542,720		459,198		83,522		20		407	4,176	75,518
TOTAL	5,039,424,317		2,523,879,284		2,515,545,033					134,138,784	2,033,882,479

Notes: 1 FERC View – Footnote for FERC Form 1 Pg. 230b to be used only for wholesale formula rate purposes.

(b) Concept: DescriptionOfUnrecoveredPlantAndRegulatoryStudyCosts

In accordance with the terms of FPL's retail base rate settlement approved by the FPSC in Docket No. 20210015-EI and Order No. PSC-2021-0046-S-EI, the amortization commenced in 2022.

(c) Concept: UnrecoveredPlantAndRegulatoryStudyCosts

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
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Transmission Service and Generation Interconnection Study Costs

- Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
- List each study separately.
- In column (a) provide the name of the study.
- In column (b) report the cost incurred to perform the study at the end of period.
- In column (c) report the account charged with the cost of the study.
- In column (d) report the amounts received for reimbursement of the study costs at end of period.
- In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
20	Total				
21	Generation Studies				
22	Q557 System Impact Study	530	174	530	242
23	Q555 System Impact Study	530	174	530	242
24	Q425A Facilities Study	398	174	398	242
25	Q425 Facilities Study	663	174	663	242
26	(a) Transitional Cluster	170,014	174	170,014	242
27	Q410 Facilities Study	265	183		N/A
28	Q411 Facilities Study	265	183		N/A
29	Q438 Facilities Study	265	183		N/A
30	Q491 Facilities Study	265	183		N/A
31	Q471 Facilities Study	657	183		N/A
32	Q501 Facilities Study	133	183		N/A
33	Q425B Facilities Study	530	183		N/A
34	Q604 System Impact Study	92	(b) 549		N/A
35	Q605 System Impact Study	92	(c) 549		N/A

36	Q607 System Impact Study	92	^(d) 549		N/A
37	Q406 Facilities Study	265	183		N/A
38	Q408 Facilities Study	265	183		N/A
39	Q407 Facilities Study	265	183		N/A
40	Q457 Facilities Study	928	183		N/A
41	Q467 Facilities Study	530	183		N/A
42	Q509 Facilities Study	265	183		N/A
43	Q510 Facilities Study	265	183		N/A
44	Q511 Facilities Study	265	183		N/A
45	Q490 Facilities Study	265	183		N/A
46	Q492 Facilities Study	265	183		N/A
47	Q496 Facilities Study	398	183		N/A
48	Q497 Facilities Study	398	183		N/A
49	Q498 Facilities Study	265	183		N/A
50	Q499 Facilities Study	133	183		N/A
51	Q500 Facilities Study	133	183		N/A
39	Total				
40	Grand Total				

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: DescriptionOfStudyPerformed
FERC Order 2023 - Transitional Cluster Study shall mean an Interconnection Study evaluating a Cluster of Interconnection Requests during the transition to the Cluster Study Process, as set forth in Section 5.1.1.2 of this LGIP.
(b) Concept: StudyCostsAccountCharged
Charges incorrectly applied to an account that was not assoicated with a FERC account. A correction will be made in Q1 2025.
(c) Concept: StudyCostsAccountCharged
Charges incorrectly applied to an account that was not assoicated with a FERC account. A correction will be made in Q1 2025.
(d) Concept: StudyCostsAccountCharged
Charges incorrectly applied to an account that was not assoicated with a FERC account. A correction will be made in Q1 2025.

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Underrecovered Fuel Clause Costs -FPSC (DOCKET NO. 20240001-EI, ORDER NO. PSC-2024-0091-PCO-EI, ISSUED: April 10, 2024, 2nd Midcourse Correction)	956,463,846	37,604,472	557	994,068,318	
2	Asset Optimization Short-term (DOCKET NO. 20240001-EI, ORDER NO. PSC-2023-0343-FOF-EI, ISSUED: November 16, 2023, 12 month amortization)	49,590,164	46,103,632	456	49,590,170	46,103,626
3	Tax Audit Settlements (FPSC Orders 13537 & 13948, Docket No. 830465-EI, 5 year amortization - various periods)	233,263		431	158,098	75,165
4	Underrecovered Franchise Fees (FPSC Tariff Sheet No. 8.031, FPSC Tariff Sheet No. 6.060)	576,601	914,392	(b) Various	943,087	547,906
5	Environmental Remediation (FPSC DOCKET NO. 970007-EI, ORDER NO. PSC-97-1047-FOF-EI, ISSUED: September 5, 1997)	36,703,065	13,432,275	253	12,896,422	37,238,918
6	(a) Cedar Bay Loss on PPA (FERC Docket No. ER17-960, 9.3 year amortization)	55,767,857		557	55,767,857	
7	Cedar Bay Tax Gross Up on PPA Loss (FERC Docket No. ER17-960, 9.3 year amortization)	35,022,300		557	35,022,300	
8	Solar Convertible Investment Tax Credit (FPSC Docket No. 20210007-EI, Order No. PSC-2021-0426-FOF-EI, Issued November 17, 2021, 35 year amortization-various periods)	33,142,763		407.3	1,685,964	31,456,799

9	(b) Theoretical Depreciation Reserve Surplus - 2010 (FERC order approving amendments to FPL-LCEC RS No. 317, FKEC RS No. 322 Depreciation Filing on November 2, 2018.)	1,208,675,514				(a) 1,208,675,514
10	(c) Theoretical Depreciation Reserve Surplus - 2016 (2016 FPL Retail Rate Case - Stipulation and Settlement Agreement, approved by the FPSC in Order No. PSC-16-0560-AS-EI, issued December 15, 2016.)	643,859,976				643,859,976
11	(d) Dismantlement Reserve Flowback (FERC order approving amendments to FPL-LCEC RS No. 317, FKEC RS No. 322, Depreciation Filing on November 2, 2018.)	146,014,235				146,014,235
12	(e) Deferred Income Taxes (FPSC Rule 25-14.013)	615,452,566	27,943,938	(f) Various	45,705,865	(g) 597,690,639
13	FIN 48 Interest (FPSC Orders 13537 & 13948, Docket No. 830465-EI)	2,437,825	2,573,860			5,011,685
14	Turkey Point Environmental Liability (FPSC DOCKET NO. 20180007-EI, FPSC ORDER NO. PSC-2018-0014-FOF-EI)	42,353,165		253	7,200,370	35,152,795
15	Indiantown Loss on PPA (FERC Docket No. EC16-148-000, 9 year amortization)	100,333,331		557	50,166,667	(h) 50,166,664
16	Deferred Nuclear Maintenance Cost (2016 FPL Retail Rate Case - Stipulation and Settlement Agreement, approved by the FPSC in Order No. PSC-16-0560-AS-EI, issued December 15, 2016. 18 month amortization - Various Periods)	71,113,961	18,629,793	(i) Various	17,759,521	71,984,233
17	Sale of Transmission Asset (FERC EC16-25-000, 4 year amortization)	14,453		407.3	13,341	1,112
18	(j) Scherer 4 Consummation (FPSC Docket No. 20210015-EI, FPSC Order No. PSC-2021-0446-S-EI, FERC order no 20220418-3066, 20 year amortization)	79,959,799		407.3	5,000,000	74,959,799
19	Property Damage Reserve - Consistent with Rule 25-6.0143 Use of Accumulated Provision Account 228. This includes all storms (Idalia, Debby, Helene, Milton). See also 2021 Base Rate Settlement Agreement DOCKET NO. 20210015-EI, ORDER NO. PSC-2021-0446-S-EI, ISSUED: December 2, 2021. Order Approving Interim Storm Restoration Charge DOCKET NO. 20240149-EI, ORDER NO. PSC-2024-05003-PCO-EI, ISSUED: December 17, 2024	35,390,115	983,901,762			1,019,291,877

20	Plant Smith Inventory - Beginning January 1, 2018, amortized over 15 years as allowed in the 2017 Rate Case Settlement Agreement, Docket No. 20160186-EI.	1,531,892		407.3	170,211	1,361,681
21	Deferred Return on Transmission Projects - Recorded pursuant to FPSC Docket No. 20130140-EI. Beginning January 1, 2018, amortized over 40 years as allowed in the 2017 Rate Case Settlement Agreement, Docket No. 20160186-EI.	21,564,956		407.3	634,263	20,930,693
22	Deferred Income Taxes - Medicare Subsidy - Recovered and amortized over periods not exceeding 14 years.	81,731		407.3	81,731	
23	Plant Smith Ash Pond - Recovered through the environmental cost recovery clause when the remediation or the work is performed. (DOCKET NO. 150007-EI, ORDER NO. PSC-15-0536-FOF-EI)	54,463,353	30,547,293	^(k) Various	25,971,446	59,039,200
24	Plant Scholz Ash Pond - Recovered through the environmental cost recovery clause when the remediation or the work is performed. (Docket No. 20160007-EI, ORDER NO. PSC-16-0535-FOF-EI, ISSUED: November 22, 2016)	56,566,566	22,680,954	^(m) Various	21,987,839	57,259,681
25	Gulf Clean Energy Center Ash Landfill Remediation - The project costs were approved for recovery in the Environmental Cost Recovery Clause in Docket # 20190007-EI.	17,751,649	2,501,844	^(m) Various	3,416,831	16,836,662
26	COVID-19 - On July 22, 2021, in Docket No. 20200151-EI, the FPSC granted for approval of a regulatory asset to record costs incurred due to COVID-19 and to amortize and recover the regulatory asset over three years through the Fuel and Purchased Power Cost Recovery clause mechanism commencing in January 2022	4,400,000		407.3	4,400,000	
27	Storm Protection Plan Cost Recovery Clause - True Up Underrecovery- (DOCKET NO. 20230010-EI, ORDER NO. PSC-2023-0364-FOF-EI, ISSUED: November 29, 2023)	25,839,970	46,530,897	557	29,004,071	43,366,796
28	^(g) Theoretical Depreciation Reserve Surplus - 2021 (2021 FPL Retail Rate Case - docket 20210015-EI, ORDER NO. PSC-2021-0446-S-EI; ISSUED: December 2, 2021)	226,926,002	1,493,585,407	407.4	1,165,967,268	554,544,141
29	Underrecovered Environmental Clause (DOCKET NO. 20230007-EI, ORDER NO. PSC-2023-0344-FOF-EI, ISSUED: November 16, 2023)		22,717,350	557	22,717,350	
44	TOTAL	4,522,230,918	2,749,667,869		2,550,328,990	^(g) 4,721,569,797

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

(b) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
Note: FERC View - Footnote to be used only for wholesale formula rate purposes. The company recorded amortization of the 2010 surplus regulatory asset as of December 31, 2024 functionalized into the following plant categories in accordance with the Federal Energy Regulatory Commission (FERC) order approving amendments to FPL - LCEC RS No. 317 FKEC RS No. 322 Depreciation Filing on November 2, 2018.		
YTD Activity 2024		
Steam	\$	(22,544,969)
Nuclear		(7,346,995)
Other Production		(6,341,816)
Transmission		(340,216)
Distribution		(17,500,882)
General Plant		(2,503,669)
Grand Total	\$	(56,578,547)
Balance as of December 31, 2024		
Steam	\$	200,954,548
Nuclear		77,393,517
Other Production		76,746,206
Transmission		9,772,449
Distribution		437,432,720
General Plant		24,470,885
Grand Total	\$	826,770,325

(c) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets		
The company recorded amortization of net theoretical depreciation reserve surplus amounts as of December 31, 2 024 functionalized into the following plant categories in accordance with the Florida Public Service Commission (FPSC) order approving a settlement agreement of the Company's 2016 Retail Rate Case on December 15, 2016. The reserve amortization is reported as a regulatory asset to conform with FERC reporting requirements. These amounts have no impact on wholesale rates.		
YTD Activity 2024		
Steam		
Nuclear		
Other Production		
Transmission		
Distribution		
General Plant		
Grand Total	\$	—
Balance as of December 31, 2024		

Steam	\$	66,897,032
Nuclear		(133,888,898)
Other Production		(186,652,651)
Transmission		298,319,655
Distribution		572,206,222
General Plant		26,978,615
Grand Total	\$	643,859,975

(d) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Note: FERC View - Footnote to be used only for wholesale formula rate purposes.

The company recorded amortization of net dismantlement reserve amounts as of December 31, 2024 functionalized into the following plant categories in accordance with the Federal Energy Regulatory Commission (FERC) order approving amendments to FPL - LCEC RS No. 317 FKEC RS No. 322 Depreciation Filing on November 2, 2018.		
YTD Activity 2024		
Steam	\$	(4,017,285)
Other Production		(2,240,921)
Total	\$	(6,258,206)
Balance as of December 31, 2024		
Steam	\$	51,983,663
Other Production		51,787,684
Total	\$	103,771,347

(e) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Note: FERC View - Footnote to be used only for wholesale formula rate purposes.

Line No.	Description and Purpose of Other Regulatory Assets	Balance at Beginning of Current Quarter/Year	Debits	Written off During the Quarter/Year Account Charged	Written off During the Period Amount	Balance at End of Current Quarter/Year
15	Deferred Income Taxes	\$713,963,070	\$35,719,976	Various	\$45,705,865	\$703,977,181
Account 190						
						\$41,063,094
Account 283						4,642,771
Total						\$45,705,865

(f) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Note: FERC View - Footnote to be used only for wholesale formula rate purposes.

Line No.	Description and Purpose of Other Regulatory Assets	Balance at Beginning of Current Quarter/Year	Debits	Written off During the Quarter/Year Account Charged	Written off During the Period Amount	Balance at End of Current Quarter/Year
20	Scherer 4 Consummation	\$90,416,667	\$—	(\$5,000,000)		\$85,416,667
Reg Asset Scherer 4 Consummation Beg Bal						
						\$90,416,667
2024 Activity						-5,000,000
Total						\$85,416,667

(g) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

The company recorded amortization of net theoretical depreciation reserve surplus amounts as of December 31, **2024** functionalized into the following plant categories in accordance with the Florida Public Service Commission (FPSC) order approving a settlement agreement of the Company's **2021** Retail Rate Case on X. The reserve amortization is reported as a regulatory asset to conform with FERC reporting requirements. These amounts have no impact on wholesale rates.

YTD Activity 2024

Steam	\$	6,833,299
Nuclear		317,544,255
Other Production		2,925,266
Transmission		2,712,088
Distribution		(19,850,239)
General Plant		17,453,470
Grand Total	\$	327,618,139
Balance as of December 31, 2024		
Steam	\$	11,566,410
Nuclear		537,492,541
Other Production		4,951,463
Transmission		4,590,627
Distribution		(33,599,585)
General Plant		29,542,685
Grand Total	\$	554,544,141
(h) Concept: OtherRegulatoryAssetsWrittenOffAccountCharged		
Account 408		\$657,195
Account 254		199,736
Account 143		45,656
Account 236		40,500
Total		\$943,087
(i) Concept: OtherRegulatoryAssetsWrittenOffAccountCharged		
Account 190		\$41,063,094
Account 283		4,642,771
Total		\$45,705,865
(j) Concept: OtherRegulatoryAssetsWrittenOffAccountCharged		
Account 528		\$17,485,311
Account 408		274,210
Total		\$17,759,521
(k) Concept: OtherRegulatoryAssetsWrittenOffAccountCharged		
Account 230		\$20,794,586
Account 407.3		1,193,253
Total		\$21,987,839
(l) Concept: OtherRegulatoryAssetsWrittenOffAccountCharged		
Account 253		\$2,584,455
Account 407.3		832,376
Total		\$3,416,831
(m) Concept: OtherRegulatoryAssetsWrittenOffAccountCharged		
Account 557		
Account 449		
Account 431		
Total		\$—

(n) Concept: OtherRegulatoryAssets
Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
(o) Concept: OtherRegulatoryAssets
Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
(p) Concept: OtherRegulatoryAssets
Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
(q) Concept: OtherRegulatoryAssets
Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.
Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
 2. For any deferred debit being amortized, show period of amortization in column (a)
 3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Credits Account Charged (d)	Credits Amount (e)	
1	Deferred Pension Debit	1,845,837,004	121,118,589	926	21,110,384	1,945,845,209
2	Prepaid Capital Investments	241,524,867	351,484,978	^(a) Various	315,715,371	277,294,474
3	Commitment Fees, net	6,875,147	3,560,715	^(b) Various	4,355,621	6,080,241
4	Contract Services		6,701,089	^(c) Various	5,931,854	769,235
5	Mitigation Bank Sale Phase II	408,577	1,694,419	^(d) Various	1,138,313	964,683
6	Scherer 4	427,999	47,169,736	^(e) Various	46,643,736	953,999
7	Gen Perform Incentive Factor	10,818,303	11,145,919	456	10,818,305	11,145,917
8	Misc Deferred Debits-Smith LTSA	7,280,314	8,899,703			16,180,017
9	Frozen SERP FAS 158	364,302	151,030	228	8,270	507,062
10	Environmental Clean-up Costs	750,000				750,000
11	Minor Items	185,567	4,344,817	^(f) Various	3,127,011	1,403,373
12	Misc Deferred Debits- Storm Recovery & Misc Deferred Debits-Storm Offset	106,159	1,271,967,992	^(g) Various	1,272,052,990	21,161
13	Deferred Injuries and Damages		12,753,275	253	2,997,921	9,755,354
14	Contract Acquisition Costs		3,221,433	920	67,311	3,154,122
15	Misc Deferred Debits-Nuclear Long Term Prepaid Service		9,012,500			9,012,500
47	Miscellaneous Work in Progress	11,091,560				20,167,557

48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)	2,460,691	114,209	928	1,238,948	1,335,952
49	TOTAL	2,128,130,490				2,305,340,856

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: DecreaseInMiscellaneousDeferredExpenseAccountCharged	
Account 920	\$238,508,486
Account 107	30,174,817
Account 921	5,835,277
Account 143	41,196,791
Total	\$315,715,371
(b) Concept: DecreaseInMiscellaneousDeferredExpenseAccountCharged	
Account 431	\$2,575,264
Account 920	1,780,357
Total	\$4,355,621
(c) Concept: DecreaseInMiscellaneousDeferredExpenseAccountCharged	
Account 143	\$1,902,519
Account 920	138,020
Account 242	3,891,315
Total	\$5,931,854
(d) Concept: DecreaseInMiscellaneousDeferredExpenseAccountCharged	
Account 143	\$747,049
Account 920	338,467
Account 242	1,693
Account 232	51,104
Total	\$1,138,313
(e) Concept: DecreaseInMiscellaneousDeferredExpenseAccountCharged	
Account 107	\$34,598,045
Account 242	5,063,699
Account 143	6,630,566
Account 154	309,336
Account 431	42,090
Total	\$46,643,736
(f) Concept: DecreaseInMiscellaneousDeferredExpenseAccountCharged	
Account 143	\$3,006,395
Account 232	103,843
Account 930	16,773
Total	\$3,127,011
(g) Concept: DecreaseInMiscellaneousDeferredExpenseAccountCharged	

Account 107	\$10,209,572
Account 154	12,902,155
Account 143	27,410
Account 232	99,869,662
Account 228	1,149,044,191
Total	\$1,272,052,990

Name of Respondent: Florida Power & Light Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
ACCUMULATED DEFERRED INCOME TAXES (Account 190)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes. 2. At Other (Specify), include deferrals relating to other income and deductions.				
Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)	
1	Electric			
2	Convertible ITC	43,551,644	41,336,180	
3	Nuclear Decommissioning Costs	313,966,765	330,542,605	
4	Nuclear Rule Book/Tax Basis	61,241,271	61,241,271	
5	Post Retirement Benefits	31,013,979	27,339,886	
6	Regulatory Liabilities	1,214,634,860	1,131,689,693	
7	Tax Credit Carryforwards	204,438	164,883	
8	Tax Attributes	11,709,345	176,615	
7	Other	1220,073,987	1159,127,521	
8	TOTAL Electric (Enter Total of lines 2 thru 7)	1,896,396,289	1,751,618,654	
9	Gas			
15	Other			
16	TOTAL Gas (Enter Total of lines 10 thru 15)			
17.1	Other (Specify)	427,611	309,854	
17	Other (Specify)			
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	1,896,823,900	1,751,928,508	
Notes				

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: AccumulatedDeferredIncomeTaxes		
Advanced Capacity Payment	\$	7,526,591
Bonus/Wages		44,801,155
Environmental Liability		24,424,425
Injuries & Damages		7,951,104
Lease Liabilities		9,288,486
Nuclear Last Core Expenses		41,348,264
Nuclear M&S Inventory Reserve		8,934,001
Storm - Regulatory Asset		1,128
Unbilled Revenues		64,641,172
Miscellaneous - Other		11,157,661
Total	\$	220,073,987
(b) Concept: AccumulatedDeferredIncomeTaxes		
Advanced Capacity Payment	\$	6,804,038
Bonus/Wages		47,338,645
Environmental Liability		22,656,429
Injuries and Damages		4,786,707
Lease Liabilities		9,123,163
Nuclear Last Core Expenses		42,251,560
Nuclear M&S Inventory Reserve		9,351,433
Storm - Regulatory Asset		(5,303)
Unbilled Revenues		4,665,139
Miscellaneous - Other		12,155,710
Total	\$	159,127,521
(c) Concept: AccumulatedDeferredIncomeTaxes		
Note: FERC View - Footnote to be used only for wholesale formula rate purposes.		

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Balance at End of Year (f) (c)
1	Electric		
2	Convertible ITC	43,551,644	41,336,180
3	Nuclear Decommissioning Costs	313,966,765	330,542,605
4	Nuclear Rule Book/Tax Basis	61,241,271	61,241,271
5	Post Retirement Benefits	31,013,979	27,339,886
6	Regulatory Liabilities	1,189,367,414	1,099,653,225
6.1	Tax Credit Carryforwards	204,438	164,883
6.2	Tax Attributes	11,709,345	176,615
7	Other	220,073,987	159,127,523
8	TOTAL Electric (Enter Total of lines 2 thru 7)	1,871,128,843	1,719,582,188
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)	427,613	309,855
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	1,871,556,456	1,719,892,043

Schedule Page: Above Line No.: 7 Column: b

Advanced Capacity Payment	\$	7,526,591
Bonus/Wages		44,801,155
Environmental Liability		24,424,425
Injuries & Damages		7,951,104
Lease Liabilities		9,288,486
Nuclear Last Core Expenses		41,348,264
Nuclear M&S Inventory Reserve		8,934,001
Unbilled Revenues		64,641,172
Miscellaneous - Other		11,158,789
Total	\$	220,073,987

Schedule Page: Above Line No.: 7 Column: c

Advanced Capacity Payment	\$	6,804,038
Bonus/Wages		47,338,645
Environmental Liability		22,656,429
Injuries & Damages		4,786,707
Lease Liabilities		9,123,163
Nuclear Last Core Expenses		42,251,560
Nuclear M&S Inventory Reserve		9,351,433
Unbilled Revenues		4,665,139
Miscellaneous - Other		12,150,407
Total	\$	159,127,521

(d) Concept: AccumulatedDeferredIncomeTaxes

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Shares (e)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	Common Stock (Account 201)									
2	Common Stock	1,000			1,000	1,373,068,515				
6	Total	1,000			1,000	1,373,068,515				
7	Preferred Stock (Account 204)									
8	Preferred Stock, \$100 Par Value	10,414,100	100.00							
9	Preferred Stock, No Par Value	5,000,000								
10	Subordinated Preferred Stock, No Par Value	5,000,000								
18	Total	20,414,100				1,373,068,515				

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: PreferredStockIssued

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2025-04-14	Year/Period of Report End of: 2024/ Q4
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Other Paid-in Capital

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.

Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2	Beginning Balance Amount	
3.1	Increases (Decreases) from Sales of Donations Received from Stockholders	
4	Ending Balance Amount	
5	Reduction in Par or Stated Value of Capital Stock (Account 209)	
6	Beginning Balance Amount	
7.1	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock	
8	Ending Balance Amount	
9	Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)	
10	Beginning Balance Amount	
11.1	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock	
12	Ending Balance Amount	
13	Miscellaneous Paid-In Capital (Account 211)	
14	Beginning Balance Amount	20,527,444,297
15.1	Increases (Decreases) Due to Miscellaneous Paid-In Capital	3,398,238,063
16	Ending Balance Amount	23,925,682,361
17	Other Paid in Capital	

18	Beginning Balance Amount	
19.1	Increases (Decreases) in Other Paid-In Capital	
20	Ending Balance Amount	
40	Total	23,925,682,361

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
CAPITAL STOCK EXPENSE (Account 214)			
1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock. 2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.			
Line No.	Class and Series of Stock (a)	Balance at End of Year (b)	
1	Common Stock	3,741,472	
22	TOTAL	3,741,472	

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by Balance Sheet Account the details concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds, and in column (b) include the related account number.
3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies which advances were received, and in column (b) include the related account number.
4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued, and in column (b) include the related account number.
5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.
7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (m). Explain in a footnote any difference between the interest expense in column (m) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Related Account Number (b)	Principal Amount of Debt Issued (c)	Total Expense, Premium or Discount (d)	Total Expense (e)	Total Premium (f)	Total Discount (g)	Nominal Date of Issue (h)	Date of Maturity (i)	AMORTIZATION PERIOD Date From (j)	AMORTIZATION PERIOD Date To (k)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (l)	Int Yea
1	Bonds (Account 221)												
2	FIRST MORTGAGE BONDS:												
3	5.850% DUE 2033		200,000,000		909,936		2,212,000	12/13/2002	02/01/2033	12/13/2002	02/01/2033	170,695,000	
4	5.625% DUE 2034		500,000,000		2,200,402		6,480,000	04/04/2003	04/01/2034	04/04/2003	04/01/2034	418,172,000	2
5	5.950% DUE 2033		300,000,000		1,527,334		5,802,000	10/15/2003	10/01/2033	10/15/2003	10/01/2033	272,444,000	1
6	5.650% DUE 2035		240,000,000		1,264,598		2,762,400	01/29/2004	02/01/2035	01/29/2004	02/01/2035	204,431,000	1
7	4.950% DUE 2035		300,000,000		1,634,975		4,893,000	06/07/2005	06/01/2035	06/07/2005	06/01/2035	300,000,000	1
8	5.400% DUE 2035		300,000,000		1,603,257		4,026,000	09/22/2005	09/01/2035	09/22/2005	09/01/2035	229,586,000	1

9	5.650% DUE 2037		400,000,000		1,993,136		6,348,000	01/18/2006	02/01/2037	01/18/2006	02/01/2037	394,991,000	2
10	6.200% DUE 2036		300,000,000		1,733,917		2,700,000	04/24/2006	06/01/2036	04/24/2006	06/01/2036	219,161,000	1
11	5.850% DUE 2037		300,000,000		4,055,653		600,000	04/17/2007	05/01/2037	04/17/2007	05/01/2037	230,521,000	1
12	5.950% DUE 2038		600,000,000		7,820,521		3,264,000	01/16/2008	02/01/2038	01/16/2008	02/01/2038	600,000,000	3
13	5.960% DUE 2039		500,000,000		6,634,395		365,000	03/17/2009	04/01/2039	03/17/2009	04/01/2039	500,000,000	2
14	5.690% DUE 2040		500,000,000		6,907,060		670,000	02/09/2010	03/01/2040	02/09/2010	03/01/2040	500,000,000	2
15	5.250% DUE 2041		400,000,000		5,220,828		992,000	12/09/2010	02/01/2041	12/09/2010	02/01/2041	400,000,000	2
16	5.125% DUE 2041		250,000,000		3,487,500		225,000	06/10/2011	06/01/2041	06/10/2011	06/01/2041	250,000,000	1
17	4.125% DUE 2042		600,000,000		8,250,000		1,482,000	12/13/2011	02/01/2042	12/13/2011	02/01/2042	600,000,000	2
18	4.05% DUE 2042		600,000,000		8,150,000		840,000	05/15/2012	06/01/2042	05/15/2012	06/01/2042	600,000,000	2
19	3.80% DUE 2042		400,000,000		5,700,000		1,984,000	12/20/2012	12/15/2042	12/20/2012	12/15/2042	400,000,000	1
20	(a) 3.25% DUE 2024		500,000,000		5,650,000		645,000	05/15/2014	06/01/2024	05/15/2014	06/01/2024		
21	4.05% DUE 2044		500,000,000		6,775,000		1,650,000	09/10/2014	10/01/2044	09/10/2014	10/01/2044	500,000,000	2
22	3.125% DUE 2025		600,000,000		6,600,000		978,000	11/19/2015	12/01/2025	11/19/2015	12/01/2025	600,000,000	1
23	3.7% DUE 2047		700,000,000		9,271,706		5,537,000	11/16/2017	12/01/2047	11/16/2017	12/01/2047	700,000,000	2
24	3.95% DUE 2048		1,000,000,000		13,637,444		5,400,000	02/28/2018	03/01/2048	02/28/2018	03/01/2048	1,000,000,000	3
25	4.125% DUE 2048		500,000,000		6,733,118		445,000	05/08/2018	06/01/2048	05/08/2018	06/01/2048	500,000,000	2
26	3.99% DUE 2049		600,000,000		7,697,812		318,000	02/26/2019	03/01/2049	02/26/2019	03/01/2049	600,000,000	2
27	3.15% DUE 2049		800,000,000		10,059,522		5,096,000	09/13/2019	10/01/2049	09/13/2019	10/01/2049	800,000,000	2

28	2.85% DUE 2025		1,100,000,000		11,620,086		1,122,000	03/27/2020	04/01/2025	03/27/2020	04/01/2025	1,100,000,000	3
29	2.875% DUE 2051		1,200,000,000		15,693,843		492,000	11/18/2021	12/04/2051	11/18/2021	12/04/2051	1,200,000,000	3
30	2.45% DUE 2032		1,500,000,000		16,699,991		2,400,000	01/14/2022	02/03/2032	01/14/2022	02/03/2032	1,500,000,000	3
31	5.05% DUE 2028		1,000,000,000		10,345,465		1,300,000	03/03/2023	04/01/2028	03/03/2023	04/01/2028	1,000,000,000	5
32	5.1% DUE 2033		750,000,000		7,827,565		1,215,000	03/03/2023	04/01/2033	03/03/2023	04/01/2033	750,000,000	3
33	5.3% DUE 2053		750,000,000		9,514,787		3,735,000	03/03/2023	04/01/2053	03/03/2023	04/01/2053	750,000,000	3
34	4.4% DUE 2028		750,000,000		7,840,662		495,000	05/18/2023	05/15/2028	05/18/2023	05/15/2028	750,000,000	3
35	4.625% DUE 2030		500,000,000		4,993,443		205,000	05/18/2023	05/15/2030	05/18/2023	05/15/2030	500,000,000	2
36	4.8% DUE 2033		750,000,000		7,677,673		232,500	05/18/2023	05/15/2033	05/18/2023	05/15/2033	750,000,000	3
37	^(b) 5.15% DUE 2029		750,000,000		7,446,820		1,267,500	06/03/2024	06/15/2029	06/03/2024	06/15/2029	750,000,000	2
38	^(c) 5.3% DUE 2034		750,000,000		7,821,629		2,557,500	06/03/2024	06/15/2034	06/03/2024	06/15/2034	750,000,000	2
39	^(d) 5.6% DUE 2054		850,000,000		10,750,350		1,861,500	06/03/2024	06/15/2054	06/03/2024	06/15/2054	850,000,000	2
40	^(e) 5% DUE 2034		350,000,000		3,600,310		136,500	07/30/2024	08/01/2034	07/30/2024	08/01/2034	350,000,000	
41	POLLUTION CONTROL, INDUSTRIAL DEVELOPMENT & SOLID WASTE DISPOSAL REFUNDING BONDS:												
42	CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE REFUNDING BONDS, VARIABLE RATE, SERIES 1992 DUE 2027		28,300,000		377,136			05/28/1992	05/01/2027	05/28/1992	05/01/2027	28,300,000	

43	CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE REFUNDING BONDS, VARIABLE RATE, SERIES 1994 DUE 2029		45,960,000		396,859			03/29/1994	09/01/2029	03/29/1994	09/01/2029	45,960,000	
44	MANATEE COUNTY POLLUTION CONTROL REVENUE REFUNDING BONDS, VARIABLE RATE, SERIES 1994 DUE 2029		16,510,000		132,450			03/29/1994	09/01/2029	03/29/1994	09/01/2029	16,510,000	
45	PUTNAM COUNTY DEVELOPMENT AUTHORITY POLLUTION CONTROL REV REFUNDING BONDS, VARIABLE RATE, SERIES 1994 DUE 2029		4,480,000		81,599			03/29/1994	09/01/2029	03/29/1994	09/01/2029	4,480,000	
46	CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE REFUNDING BONDS, SERIES 1995, VARIABLE RATE, DUE 2029		51,940,000		342,347			06/06/1995	05/01/2029	06/06/1995	05/01/2029	51,940,000	
47	MARTIN COUNTY POLLUTION CONTROL REVENUE REFUNDING BONDS, SERIES 2000, VARIABLE RATE, DUE 2052		95,700,000		698,246			07/01/2022	07/01/2052	07/01/2022	07/01/2052	95,700,000	

48	ST. LUCIE COUNTY POLLUTION CONTROL REVENUE REFUNDING BONDS, SERIES 2000, VARIABLE RATE, DUE 2028		242,210,000		567,951			09/15/2000	09/01/2028	09/15/2000	09/01/2028	242,210,000	
49	ST LUCIE COUNTY SOLID WASTE DISPOSAL REVENUE REFUNDING BONDS, SERIES 2003, VARIABLE RATE, DUE 2029		78,785,000		450,944			05/01/2003	05/01/2029	05/01/2003	05/01/2029	78,785,000	
50	BROWARD COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY SOLID WASTE DISPOSAL REV REFUNDING BONDS, SERIES 2015, VAR RATE, DUE 2045		85,000,000		1,255,476			06/11/2015	06/01/2045	06/11/2015	06/01/2045	85,000,000	
51	LEE COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY SOLID WASTE DISPOSAL REV REFUNDING BONDS, SERIES 2016, VAR RATE, DUE 2046		60,000,000		1,514,115			12/02/2016	12/01/2046	12/02/2016	12/01/2046	60,000,000	
52	DEVELOPMENT AUTHORITY OF MONROE COUNTY REVENUE BONDS SERIES 2017, VAR RATE DUE 2047		60,000,000		744,586			11/03/2017	11/01/2047	11/03/2017	11/01/2047	60,000,000	

53	BROWARD COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY SOLID WASTE SERIES 2018, VAR RATE DUE 2048		55,000,000		408,711		34,375	12/05/2018	12/01/2048	12/05/2018	12/01/2048	55,000,000	
54	DEVELOPMENT AUTHORITY OF MONROE COUNTY REVENUE BONDS SERIES 2019, VAR RATE, DUE 2049		55,000,000		429,694			06/13/2019	06/01/2049	06/13/2019	06/01/2049	55,000,000	
55	MIAMI-DADE COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY REVENUE BONDS SERIES 2021, VAR RATE DUE 2046		54,385,000		613,282			05/13/2021	05/01/2046	05/13/2021	05/01/2046	54,385,000	
56	ESCAMBIA COUNTY, FL SOLID WASTE DISPOSAL REVENUE BONDS SERIES 2009, VAR RATE, DUE 2039		65,400,000		2,688,009			03/31/2009	04/01/2039	03/31/2009	04/01/2039	65,400,000	
57	MISSISSIPPI BUSINESS FINANCE CORPORATION SOLID WASTE ISSUE 2012, VAR RATE, DUE 2042		13,000,000		661,071			11/20/2012	11/01/2042	11/20/2012	11/01/2042	13,000,000	
58	MISSISSIPPI BUSINESS FINANCE CORPORATION SOLID WASTE ISSUE 2014, VAR RATE, DUE 2044		29,075,000		877,869			04/15/2014	04/01/2044	04/15/2014	04/01/2044	29,075,000	

59	DEVELOPMENT AUTHORITY OF MONROE COUNTY POLLUTION CONTROL SERIES 2002, VAR RATE, DUE 2037		42,000,000		3,719,818			09/26/2002	09/01/2037	09/26/2002	09/01/2037	42,000,000	
60	ESCAMBA COUNTY, FL SOLID WASTE DISPOSAL REVENUE BONDS SERIES 2009, VAR RATE, DUE 2039		65,000,000		1,728,518			03/31/2009	04/01/2039	03/31/2009	04/01/2039	65,000,000	
61	DEVELOPMENT AUTHORITY OF MONROE COUNTY (GEORGIA) POLLUTION ISSUE 2010, VAR RATE, DUE 2049		21,000,000		726,182			06/03/2010	06/01/2049	06/03/2010	06/01/2049	21,000,000	
62	DEVELOPMENT AUTHORITY OF MONROE COUNTY (GEORGIA) REVENUE BONDS ISSUE 2019, VAR RATE, DUE 2049		45,000,000		466,474			10/17/2019	10/01/2049	10/17/2019	10/01/2049	45,000,000	
63	MISSISSIPPI BUSINESS FINANCE CORPORATION REVENUE BONDS ISSUE 2019, VAR RATE, DUE 2049		55,000,000		363,274			12/12/2019	12/01/2049	12/12/2019	12/01/2049	55,000,000	

64	BAY COUNTY, FLORIDA INDUSTRIAL DEVELOPMENT REVENUE BONDS ISSUE 2020, VAR RATE, DUE 2050		50,000,000		506,899			06/11/2020	06/01/2050	06/11/2020	06/01/2050	50,000,000	
65	MIAMI-DADE COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY REVENUE BONDS SERIES 2024A/2024B, VAR RATE DUE 2054		344,000,000		1,458,079			05/23/2024	05/01/2054	05/23/2024	05/01/2054	344,000,000	
66	Subtotal		24,552,745,000		278,560,327		82,768,275					23,652,746,000	96
67	Reacquired Bonds (Account 222)												
68													
69													
70													
71	Subtotal												
72	Advances from Associated Companies (Account 223)												
73													
74													
75													
76	Subtotal												
77	Other Long Term Debt (Account 224)												
78	REVOLVING CREDIT FACILITY- TD BANK, MATURES 04/28/2025		200,000,000					08/25/2016	04/28/2025	08/25/2016	04/28/2025		

79	REVOLVING CREDIT FACILITY - BANK OF CHINA, MATURES 5/19/2025		100,000,000					02/29/2020	05/19/2025	02/29/2020	05/19/2025		
80	(g) REVOLVING CREDIT FACILITY - BNP MATURES 4/29/2025		500,000,000					05/02/2016	04/29/2025	05/02/2016	04/29/2025		
81	REVOLVING CREDIT FACILITY - TRUIST, MATURES 8/30/2025		75,000,000					02/29/2020	08/30/2025	02/29/2020	08/30/2025		
82	REVOLVING CREDIT FACILITY - JCBNY, MATURES 02/08/2029		2,920,462,500					03/31/2020	02/08/2029	03/31/2020	02/08/2029		
83	REVOLVING CREDIT FACILITY - ABCNY, MATURES 02/24/2027		55,000,000					07/24/2019	02/24/2027	07/24/2019	02/24/2027		
84	REVOLVING CREDIT FACILITY - ROBOBANK, MATURES 01/09/2026		100,000,000					01/09/2024	01/09/2026	01/09/2024	01/09/2026		
85	FLOATING RATE NOTE, MATURES 6/15/2068		94,121,000		1,277,534			06/15/2018	06/15/2068	06/15/2018	06/15/2068	93,946,000	
86	FLOATING RATE NOTE, MATURES 11/14/2068		99,330,000		993,300			11/14/2018	11/14/2068	11/14/2018	11/14/2068	99,330,000	
87	FLOATING RATE NOTE, MATURES 3/27/2069		42,720,000		427,200			03/27/2019	03/27/2069	03/27/2019	03/27/2069	42,720,000	

88	FLOATING RATE NOTE, MATURES 3/13/2070		174,657,000		2,131,191			03/13/2020	03/13/2070	03/13/2020	03/13/2070	174,657,000	
89	FLOATING RATE NOTE, MATURES 8/24/2070		145,106,000		1,831,902			08/24/2020	08/24/2070	08/24/2020	08/24/2070	145,106,000	
90	FLOATING RATE NOTE, MATURES 3/1/2071		184,443,000		2,157,856			03/01/2021	03/01/2071	03/01/2021	03/01/2071	184,443,000	
91	FLOATING RATE NOTE, MATURES 3/1/2071		142,092,000		1,662,379			06/15/2021	03/01/2071	06/15/2021	03/01/2071	142,092,000	
92	FLOATING RATE NOTE, MATURES 1/12/2024		1,000,000,000		3,032,868			01/14/2022	01/12/2024	01/14/2022	01/12/2024		
93	FLOATING RATE NOTE, MATURES 6/15/2072		444,116,000		4,895,707			06/07/2022	06/15/2072	06/07/2022	06/15/2072	444,012,000	2
94	(b) FLOATING RATE NOTE, MATURES 6/20/2073		485,639,000		4,981,576			06/20/2023	06/20/2073	06/20/2023	06/20/2073	485,239,000	2
95	FIXED RATE NOTE, 4.55% SENIOR NOTE SERIES 2014A MATURES 10/1/2044		200,000,000		392,000		1,955,437	09/23/2014	10/01/2044	09/23/2014	10/01/2044	200,000,000	
96	FIXED RATE NOTE, 3.3% SENIOR NOTE SERIES 2017A MATURES 5/30/2037		300,000,000		3,404,090		510,000	05/18/2017	05/30/2027	05/18/2017	05/30/2027	300,000,000	
97	FIXED RATE NOTE, 5.1% SENIOR NOTE SERIES 2010B MATURES 10/1/2040		125,000,000		80,000		1,201,797	09/17/2010	10/01/2040	09/17/2010	10/01/2040	125,000,000	

98	FIXED RATE NOTE, 5% SENIOR NOTE SERIES 2013A MATURES 6/15/2043		90,000,000		138,600		972,467	06/18/2013	06/15/2043	06/18/2013	06/15/2043	90,000,000	
99	^(U) FIXED RATE NOTE, 4.45% NOTE SERIES DUE 05/15/2026		500,000,000		1,956,614		235,000	05/18/2023	05/15/2026	05/18/2023	05/15/2026	500,000,000	2
100	FIXED RATE NOTE, EL MAXIMO RANCH HOLDINGS LLC		180,545,680					11/10/2023	02/17/2026	11/10/2023	02/17/2026	160,545,680	
101	FLOATING RATE NOTE, MATURES 7/2/2074		167,105,000		1,868,876			07/01/2024	07/02/2074	07/01/2024	07/02/2074	167,105,000	
102	Subtotal		8,325,337,180		31,231,693		4,874,701					3,354,195,680 ^(U)	15
33	TOTAL		32,878,082,180									27,006,941,680	1,12

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: ClassAndSeriesOfObligationCouponRateDescription		
In June 2024, FPL repaid \$500M FMB, 3.25% Series due 06/01/2024		
(b) Concept: ClassAndSeriesOfObligationCouponRateDescription		
Issued under FPSC Order No. PSC-2023-0318-FOF-EI dated October 20, 2023 in Docket No. 20230088-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$8.5 billion during calendar year 2024.		
(c) Concept: ClassAndSeriesOfObligationCouponRateDescription		
Issued under FPSC Order No. PSC-2023-0318-FOF-EI dated October 20, 2023 in Docket No. 20230088-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$8.5 billion during calendar year 2024.		
(d) Concept: ClassAndSeriesOfObligationCouponRateDescription		
Issued under FPSC Order No. PSC-2023-0318-FOF-EI dated October 20, 2023 in Docket No. 20230088-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$8.5 billion during calendar year 2024.		
(e) Concept: ClassAndSeriesOfObligationCouponRateDescription		
Issued under FPSC Order No. PSC-2023-0318-FOF-EI dated October 20, 2023 in Docket No. 20230088-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$8.5 billion during calendar year 2024.		
(f) Concept: ClassAndSeriesOfObligationCouponRateDescription		
Issued under FPSC Order No. PSC-2023-0318-FOF-EI dated October 20, 2023 in Docket No. 20230088-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$8.5 billion during calendar year 2024.		
(g) Concept: ClassAndSeriesOfObligationCouponRateDescription		
In February 2024, FPL repaid a \$200M revolving credit draw.		
(h) Concept: ClassAndSeriesOfObligationCouponRateDescription		
In January 2024, FPL repaid \$1B Floating Rate Note, due 01/12/2024.		
(i) Concept: ClassAndSeriesOfObligationCouponRateDescription		
Issued under FPSC Order No. PSC-2023-0318-FOF-EI dated October 20, 2023 in Docket No. 20230088-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$8.5 billion during calendar year 2024.		
(j) Concept: OtherLongTermDebt		
Net Changes in Accounts 224 during 2024		
Balance at 12/31/2023	\$	4,407,769,680
New FRN Issuance		167,105,000
Principal paydowns		(20,679,000)
Maturity in January 2024		(1,000,000,000)
RCD Repayment		(200,000,000)
Balance at 12/31/2024	\$	3,354,195,680
(k) Concept: InterestExpenseOnLongTermDebtIssued		
The difference between the total of column(m) and account 427 is due to (\$2,524,413) interest income on restricted cash, offset by \$1,572,147 of variance agency fees and \$496,247 of interest on short term debt.		

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	4,542,818,595
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	(See Detail (A))	406,700,018
9	Deductions Recorded on Books Not Deducted for Return	
10	(See Detail (B))	2,146,487,671
14	Income Recorded on Books Not Included in Return	
15	(See Detail (C))	(1,795,146,103)
19	Deductions on Return Not Charged Against Book Income	
20	(See Detail (D))	(3,345,889,365)
27	Federal Tax Net Income	1,954,970,816
28	Show Computation of Tax:	
29	Federal Income Tax @ 21%	410,543,871
30	Current Year Tax Credits	(216,567,179)
31	Prior Period Adjustments	28,744,109
32	TOTAL FEDERAL INCOME TAX ACCRUAL	222,720,801
33	(See Note for Federal Income Tax Information)	

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: NetIncomeLoss		
\$4,618,261,910 to be used for wholesale formula rate purposes		
(b) Concept: TaxableIncomeNotReportedOnBooks		
(A) Taxable Income Not Reported on Books		
Construction Period Interest	\$	294,599,700
Contribution in Aid of Construction		112,100,318
Total	\$	406,700,018
(c) Concept: DeductionsRecordedOnBooksNotDeductedForReturn		
(B) Deductions Recorded on Books Not Deducted on Return:		
Provision for Federal Income Taxes	\$	632,083,697
Provision for State Income Taxes		182,816,964
Bad Debt Expense		509,156
Business Meals		6,925,212
Capitalize Interest		274,599
Deferred Compensation and Interest (Net)		40,704,696
Deferred Costs - Clauses (Net)		938,965,716
Deferred Revenues (net)		4,971,847
Gain/Loss on Reacquired Debt (Net)		6,546,287
Loss on Purchase Power Agreement		140,956,829
Non-deductible Medical Contributions		1,612,353
Non-deductible Penalties/Lobbying Expenses		12,656,984
Nondeductible Transportation Benefits		3,208,558
Nuclear Decommissioning		65,400,830
Nuclear Regulatory Liability		5,701,561
Post-Retirement Benefits (Net)		10,495,695
Research and Experimental Costs		86,306,611
Termination Payment		5,000,000
Vacation Pay Accrual		1,350,076
Total	\$	2,146,487,671
(d) Concept: IncomeRecordedOnBooksNotIncludedInReturn		

(C) Income Recorded on Books not Included in Return:		
Advance Capacity Payment	\$	(2,850,869)
Allowance for Funds Used During Construction		(244,890,405)
Convertible ITC		(4,370,616)
Fund Reserve Expense (Net)		(983,901,762)
Gain/Loss on Dispositions (Net)		(8,564,290)
Equity in Earnings of Subsidiary Companies		(111,389,999)
Miscellaneous Reserves (net)		(89,676,038)
Nuclear Recovery		(185,113)
Pension		(100,582,210)
Regulatory Assets - Unrecovered Plants		(10,919,490)
Interest on Tax Refund/Deficiency (net)		(306,518)
Unbilled Revenues		(236,638,521)
Deferred Nuclear Maintenance		(870,272)
Total	\$	(1,795,146,103)
(e) Concept: DeductionsOnReturnNotChargedAgainstBookIncome		
(D) Deductions on Return not Charged Against Book Income:		
Excess Tax Over Book Depreciation/Amortization	\$	(1,740,378,089)
Leases		(4,864,773)
Mixed Service Costs		(275,091,929)
Removal Cost		(236,189,639)
Repair Projects		(762,596,061)
Tax Gain/Loss		(311,982,903)
Injuries and Damages Reserve		(12,485,293)
Convertible PTC		(2,300,678)
Total	\$	(3,345,889,365)
(f) Concept: ComputationOfTaxDescription		
(a) The company is a member of a consolidated group, NextEra Energy, Inc. and Subsidiaries, which will file a consolidated Federal Income Tax Return for 2024.		
(b) Basis of allocation to the consolidated tax group members:		
The consolidated income tax has been allocated to Florida Power & Light Company in accordance with the Internal Revenue code 1552 (a) (2), Reg.1.1502-33 (d) (2) (ii) and a tax sharing agreement among the members of the consolidated group. Under the tax sharing agreement, Florida Power & Light Company is allocated income taxes on a separate company basis. The income tax allocated to Florida Power & Light in 2024 is \$222,720,801.		

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
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TAXES ACCRUED, PREPAID AND CHARGES DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (g) and (h). The balancing of this page these taxes.
3. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.
5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (d).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (l) through (o) how the taxes were distributed. Report in column (o) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the e and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (o) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	BALANCE AT END OF YEAR		DISTRIBUTION	
					Taxes Accrued (Account 236) (e)	Prepaid Taxes (Include in Account 165) (f)				Taxes Accrued (Account 236) (j)	Prepaid Taxes (Included in Account 165) (k)	Electric (Account 408.1, 409.1) (l)	Extraordi Items (Accou 409.3) (m)
1	Federal Income Tax	Federal Tax		2024	(28,316,623)	0	222,720,799	225,985,251	(a)17,147,277	(14,433,798)	0	245,644,772	
2	Subtotal Federal Tax				(28,316,623)	0	222,720,799	225,985,251	17,147,277	(14,433,798)	0	245,644,772	
3	State Income Tax	State Tax	Florida	2024	233,423,180	0	109,329,725	296,464,362	(b)(45,645,037)	643,506	0	112,873,659	
4	State Income Tax	State Tax	Alabama	2024	0	0	(2,185,835)			(2,185,835)	0	(2,185,835)	
5	State Income Tax	State Tax	Georgia	2024	(871)	0	200,793	199,920		2	0	200,793	
6	State Income Tax	State Tax	Mississippi	2024	0	0	450,000	450,000		0	0	450,000	
7	State Income Tax	State Tax	North Carolina	2024	0	0				0	0		
8	Subtotal State Tax				233,422,309	0	107,794,683	297,114,282	(45,645,037)	(1,542,327)	0	111,338,617	

9					0	0	0	0	0	0	0	0	
10	Subtotal Local Tax				0	0				0	0		
11	STATE	Other Taxes	FL	2023	57,019,599	0		57,019,599		0	0		
12	STATE	Other Taxes	FL	2024	0	0	392,071,655	342,572,113		49,499,542	0	392,071,655	
13	Subtotal Other Tax				57,019,599	0	392,071,655	399,591,712		49,499,542	0	392,071,655	
14	STATE	Property Tax	MS	2023	0	0				0			
15	STATE	Property Tax	FL	2023	10,734,932	0		10,734,932		0			
16	STATE	Property Tax	MS	2024	0	0	11,998,604			11,998,604		11,998,604	
17	STATE	Property Tax	FL	2024	0	0	798,885,122	797,671,180		1,213,942		795,406,155	
18	Subtotal Property Tax				10,734,932		810,883,726	808,406,112		13,212,546	0	807,404,759	
19	Subtotal Real Estate Tax				0	0				0	0		
20	FEDERAL	Unemployment Tax		2023	4,044	0		4,044		0	0		
21	FEDERAL	Unemployment Tax		2024	0	0	422,907	422,907		0	0	191,873	
22	STATE	Unemployment Tax	FL	2024			142,350	142,350			0	63,972	
23	Subtotal Unemployment Tax				4,044	0	565,257	569,301		0	0	255,845	
24	STATE	Sales And Use Tax	FL	2024	0	0	146,774	146,774		0	0	235,180	
25	Subtotal Sales And Use Tax				0	0	146,774	146,774		0	0	235,180	
26	Subtotal Income Tax				0	0				0	0		
27	Subtotal Excise Tax				0	0				0	0		
28	Subtotal Fuel Tax				0	0				0	0		
29	Subtotal Federal Insurance Tax				0	0				0	0		

30	STATE	Franchise Tax	FL	2023	96,384,475	0		96,384,475		0	0		
31	STATE	Franchise Tax	MS	2023	436,381	0	(136,181)	300,200		0	0	(136,181)	
32	STATE	Franchise Tax	FL	2024	0	0	659,926,120	570,696,517	1,258,165	90,487,768	0	659,936,138	
33	STATE	Franchise Tax	MS	2024	0	0				0	0		
34	STATE	Franchise Tax	AL	2024			15,000	15,000		0		15,000	
35	Subtotal Franchise Tax				96,820,856	0	659,804,939	667,396,192	1,258,165	90,487,768	0	659,814,957	
36	STATE	Miscellaneous Other Tax	FL	2024	0	0	(2,300,678)	(2,300,678)	0	0	0	(2,300,678)	
37	Subtotal Miscellaneous Other Tax				0	0	(2,300,678)	(2,300,678)		0	0	(2,300,678)	
38	Subtotal Other Federal Tax				0	0				0	0		
39	Subtotal Other State Tax				0	0				0	0		
40	Subtotal Other Property Tax				0	0				0	0		
41	Subtotal Other Use Tax				0	0				0	0		
42	Subtotal Other Advalorem Tax				0	0				0	0		
43	STATE	Other License And Fees Tax	FL	2023	0	865,086	865,086			0	0		
44	STATE	Other License And Fees Tax	FL	2024	0	0	285,250	1,235,024		0	949,774		
45	STATE	Other License And Fees Tax	FL	2024	0	0	53,979	53,979		0		53,979	
46	Subtotal Other License And Fees Tax				0	865,086	1,204,315	1,289,003		0	949,774	53,979	
47	FEDERAL	Payroll Tax		2023	17,670,954	0		17,670,954		0	0		
48	FEDERAL	Payroll Tax		2024	0	0	94,766,099	75,963,079		18,803,020	0	41,185,323	
49	Subtotal Payroll Tax				17,670,954	0	94,766,099	93,634,033		18,803,020	0	41,185,323	

50	Subtotal Advalorem Tax				0	0				0	0		
51	Subtotal Other Allocated Tax				0	0				0	0		
52	Subtotal Severance Tax				0	0				0	0		
53	Subtotal Penalty Tax				0	0				0	0		
54	Subtotal Other Taxes And Fees				0	0				0	0		
40	TOTAL				387,356,071	865,086	2,287,657,569	2,491,831,982	(27,239,595)	156,026,751.00	949,774	2,255,704,409	

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: TaxAdjustments			
Amount Related to Audit Adjustments and Uncertain Tax Positions (FIN48)		\$	17,147,280
(b) Concept: TaxAdjustments			
Amount Related to IRS Audit Adjustments for State		\$	(179,963)
State of Florida Tax Credits Purchased (FL Live Local Credit)			45,825,000
		\$	45,645,037
(c) Concept: TaxesIncurredOther			
Account 409.2		\$	(22,923,973)
(d) Concept: TaxesIncurredOther			
Account 409.2		\$	(3,543,934)
(e) Concept: TaxesIncurredOther			
Account 143	\$	2,979,933	
Account 408.2		502,112	
Account 232		(190)	
Account 234		(366)	
Account 920		(1,206)	
Account 254		(1,316)	
Total	\$	3,478,967	
(f) Concept: TaxesIncurredOther			
Account 107 & 108		\$	231,034
(g) Concept: TaxesIncurredOther			
Account 107 & 108		\$	78,378
(h) Concept: TaxesIncurredOther			
Account 408.1		\$	(88,405)
(i) Concept: TaxesIncurredOther			
Account 182	\$	(229,071)	
Account 143		154,341	
Account 254		64,711	
Total	\$	(10,019)	
(j) Concept: TaxesIncurredOther			
Account 588			\$1,150,336

(k) Concept: TaxesIncurredOther		
Account 107 & 108		\$53,580,776

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION (j)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)				
1	Electric Utility									
2	3%									
3	4%									
4	7%									
5	10%									
6	30%	996,952,902	255	3,806,816	411	35,057,679		965,702,039	35 years	
7	Convertible ITC	105,549,853			407	5,369,316		100,180,537	35 years	
8	TOTAL Electric (Enter Total of lines 2 thru 7)	1,102,502,755		3,806,816		40,426,995		1,065,882,576		
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)									
10										
47	OTHER TOTAL									
48	GRAND TOTAL	1,102,502,755						1,065,882,576		

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
 2. For any deferred credit being amortized, show the period of amortization.
 3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Environmental Claims	96,148,082	^(b) Various	16,929,410	10,019,486	89,238,158
2	Reimbursables	26,459,719	^(c) Various	36,771,267	50,029,088	39,717,540
3	Customer Contribution	39,878,513	^(d) Various	21,590,283	36,329,665	54,617,895
4	Income Tax Pay FIN48	21,089,177	409	14,393,991	6,671,499	13,366,685
5	Deferred Return Transmission	9,140,808	407.4	268,847		8,871,961
6	^(a) Budget Billing	3,807,852	^(b) Various	1,102,988	54,961,431	57,666,295
7	Minor Items	18,673,105	^(d) Various	17,324,742	22,164,571	23,512,934
47	TOTAL	215,197,256		108,381,528	180,175,740	286,991,468

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: DescriptionOfOtherDeferredCredits	
Balance previously included in Minor Items.	
(b) Concept: DecreaseInOtherDeferredCreditsContraAccount	
Account 182	\$16,628,007
Account 232	231,058
Account 920	70,345
Total	\$16,929,410
(c) Concept: DecreaseInOtherDeferredCreditsContraAccount	
Account 107	\$33,873,032
Account 232	1,166,215
Account 143	1,732,020
Total	\$36,771,267
(d) Concept: DecreaseInOtherDeferredCreditsContraAccount	
Account 107	\$21,084,130
Account 143	506,153
Total	\$21,590,283
(e) Concept: DecreaseInOtherDeferredCreditsContraAccount	
Account 454	\$537,428
Account 444	565,560
Total	\$1,102,988
(f) Concept: DecreaseInOtherDeferredCreditsContraAccount	
Account 107	\$1,580,849
Account 142	2,086,752
Account 143	336,154
Account 182	68,982
Account 186	2,997,921
Account 234	293,141
Account 236	9,604,751
Account 242	179,374
Account 404	42,541
Account 454	133,834
Account 916	443
Total	\$17,324,742

16.2	Other										
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	64,631,409	3,962,946	6,169,429						2,262,619	64,687,545 ^(b)
18	Classification of TOTAL										
19	Federal Income Tax	50,606,047	3,128,045	5,346,710						2,262,619	50,650,001
20	State Income Tax	14,025,362	834,901	822,719							14,037,544
21	Local Income Tax										

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: AccumulatedDeferredIncomeTaxesAcceleratedAmortizationProperty

Note: FERC View - Footnote to be used only for wholesale formula rate purpose.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	65,047,071	4,180,321	6,169,430
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	65,047,071	4,180,321	6,169,430
9	Gas			
10	Defense Facilities	—		
11	Pollution Control Facilities	—		
12	Other (provide details in footnote):	—		
13		—		
14		—		
15	TOTAL Gas (Enter Total of lines 10 thru 14)	—	—	—
16		—		
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	65,047,071	4,180,321	6,169,430
18	Classification of TOTAL			
19	Federal Income Tax	50,931,510	3,310,347	5,346,712
20	State Income Tax	14,115,561	869,974	822,718
21	Local Income Tax	—		

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
				254	2,206,869	65,264,831	3
—	—						4
							5
							6
							7
					2,206,869	65,264,831	8
							9
							10
							11
							12
							13
							14
							15
							16
					2,206,869	65,264,831	17
							18
					2,206,869	51,102,014	19
					—	14,162,817	20
							21

(b) Concept: AccumulatedDeferredIncomeTaxesAcceleratedAmortizationProperty

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization.
 2. For other (Specify), include deferrals relating to other income and deductions.
 3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 282										
2	Electric	8,193,810,226	3,009,470,898	2,376,436,810					Various	168,801,847	8,995,646,161
3	Gas										
4	Other (Specify)										
5	Total (Total of lines 2 thru 4)	8,193,810,226	3,009,470,898	2,376,436,810						168,801,847	8,995,646,161
6	Non Operating	(27,478)			659,285	437,327					194,480
7											0
9	TOTAL Account 282 (Total of Lines 5 thru 8)	8,193,782,748	3,009,470,898	2,376,436,810	659,285	437,327				168,801,847	8,995,840,641
10	Classification of TOTAL										
11	Federal Income Tax	6,428,050,895	2,349,744,983	1,893,642,249	537,739	342,422				162,820,343	7,047,169,289
12	State Income Tax	1,765,731,853	659,725,915	482,794,561	121,546	94,905				5,981,504	1,948,671,352
13	Local Income Tax										

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

16											
17	TOTAL Gas (Total of lines 11 thru 16)										
18	TOTAL Other										
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	2,154,636,108	371,357,602	485,172,431						65,104,361	2,105,925,640 ^(g)
20	Classification of TOTAL										
21	Federal Income Tax	1,687,068,602	290,771,024	394,992,329						66,081,267	1,648,928,564
22	State Income Tax	467,567,506	80,586,578	90,180,101						(976,906)	456,997,077
23	Local Income Tax										
NOTES											

FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxesOther

Note: FERC View - Footnote for FERC Form 1 Pg. 276 to be used only for wholesale formula rate purposes.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Pension	467,826,873	25,347,079	—
4	Deferred Fuel Costs	242,415,772	—	242,415,772
5	Reg Asset - Surplus Flowback	472,472,467	83,034,818	15,925,975
6	Storm Reserve Deficiency	8,969,625	249,369,902	—
7	Regulatory Assets	849,378,797	13,570,643	164,423,095
8	Other	929,431	6,960,731	98,756,587
9	TOTAL Electric (Total of lines 3 thru 8)	2,041,992,965	378,283,173	521,521,429
10	Gas			
11	Non Operating	—		
12		—		
13		—		
14		—		
15		—		
16		—		
17	TOTAL Gas (Total of lines 11 thru 16)	—	—	—
18		—		
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	2,041,992,965	378,283,173	521,521,429
20	Classification of TOTAL			
21	Federal Income Tax	1,598,869,636	296,193,710	427,870,252
22	State Income Tax	443,123,326	82,089,463	93,651,178
23	Local Income Tax			

YEAR		ADJUSTMENTS				
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		Balance at End of Year (k)
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
						1
						2
						3
						4
						5
						6
				Various	87,428,857	7
					—	8
—	—		—		87,428,857	9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
—	—		—		—	23

Schedule Page: Above Line No.: 7 Column: i	
Account 254	\$89,959,779
Account 182.3	-2,530,922
Total	\$87,428,857
(b) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherDescriptionOfCreditedAccountNumber	
Account 254	\$69,606,121
Account 182.3	-4,501,760
Total	\$65,104,361
(c) Concept: AccumulatedDeferredIncomeTaxesOther	
Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.	
Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.	

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Deferred Interest Income- Tax Refunds (FPSC Orders 13537 & 13948, Docket No. 830465-EI, 5 year amortization-various periods)	1,687,162	419	464,616		1,222,546
2	Deferred Gains on Sale of Land (FPSC Order 13537, Docket No. 830465-EI, 5 year amortization-various periods)	3,542,053	Various	1,954,443	347,955	1,935,565
3	Market-to-Market Adjustments -Derivatives (FPSC DOCKET NO. 20200001-EI, ORDER NO. PSC-2020-0439-FOF-EI, ISSUED: November 16, 2020)	12,092,888	182.3	290,206,238	316,143,289	38,029,939
4	Deferred Gain on Sale of Emission Allowances (FPSC Order No. PSC-94-0393-FOF-EI)	78	411	188	235	125
5	Asset Retirement Obligation (N/A. ARO regulatory liabilities are not currently included for ratemaking purposes per FPSC Rule 25-14.014 F.A.C..)	4,065,625,388	Various	116,620,303	859,838,715	4,808,843,800
6	Overrecovered Capacity Clause Costs -FPSC (DOCKET NO. 20230001-EI, ORDER NO. PSC-2023-0343-FOF-EI, ISSUED: November 16, 2023, 12 month amortization)	22,659,075	456	21,840,737	7,299,270	8,117,608
7	Turkey Point Injection Wells (FPSC DOCKET NO. 20180007-EI, FPSC ORDER NO. PSC-2018-0014-FOF-EI, 43 year amortization)	6,185,534	407.4	185,113		6,000,421
8	Overrecovered Environmental Clause Revenues (DOCKET NO. 20230007-EI, ORDER NO. PSC-2023-0344-FOF-EI, ISSUED: November 16, 2023)	8,794,319	456	18,794,845	20,061,285	10,060,759
9	Nuclear Cost Recovery (FPSC Rule 25-6.0423 F.A.C, amortization-various periods)	346,301,367	407.4	5,322,407	385,770	341,364,730

10	Solar Convertible Investment Tax Credit (FPSC Docket No. 20210007-EI, Order No. PSC-2021-0426-FOF-EI, Issued November 17, 2021, 35 year amortization-various periods)	66,285,399	407.4	3,371,916		62,913,483
11	Overrecovered Conservation Clause (FPSC DOCKET NO. 20230002-EG, ORDER NO. PSC-2023-0342-FOF-EG, ISSUED: November 16, 2023)	20,491,963	456	14,175,038	1,146,366	7,463,291
12	(a) Deferred Income Taxes (FPSC Rule 25-14.013)	3,786,310,527	(c) various	295,744,687		3,490,565,840
13	Solid Waste Authority Power Contract (FPSC Order No. PSC-11-0293-FOF-EU, issued on July 6, 2011. Solid Waste Authority Power Contract - ECRC 'Deferred Revenues, 19 year amortization)	29,696,550	456	2,850,869		26,845,681
14	Overrecovered Revenues- Franchise and Other (FPSC Tariff Sheet No. 8.031, FPSC Tariff Sheet No. 6.060)	775,791	(d) Various	2,020,553	1,307,478	62,716
15	Unbilled Revenues (Retail Fuel Clause- FPSC DOCKET NO. 20200001-EI ORDER NO. PSC-2020-0439-FOF-EI, ISSUED: November 16, 2020, Capacity Clause - DOCKET NO. 20230001-EI, ORDER NO. PSC-2023-0343-FOF-EI, ISSUED: November 16, 2023, Environmental Clause - DOCKET NO. 20230007-EI, ORDER NO. PSC-2023-0344-FOF-EI, ISSUED: November 16, 2023, Conservation Clause - FPSC DOCKET NO. 20230002-EG, ORDER NO. PSC-2023-0342-FOF-EG, ISSUED: November 16, 2023, Storm Protection Plan Cost Recovery Clause - DOCKET NO. 20230010-EI, ORDER NO. PSC-2023-0364-FOF-EI, ISSUED: November 29, 2023)	287,197,619	(e) 173	1,418,203,923	1,345,332,131	214,325,827
16	Overrecovered Fuel Clause Costs - FERC (a. FERC T1- Tariff (Homestead, Moore Haven, New Smyrna Beach, Quincy, Wauchula), b. FERC Docket No. ER10-2190-000 Order No. 714 Issued: September 29, 2010 Florida Keys Electric Cooperative, Inc FERC Docket No. ER11-2928-002 Issued: September 7, 2011, c. Lee County Electric Cooperative, Inc, FERC Docket No. ER09-1006-000 Issued: June 8, 2009)	6,897,009	456	40,761,206	37,449,256	3,585,059
17	Overrecovered Fuel Clause Costs -FPSC (DOCKET NO. 20240001-EI, ORDER NO. PSC-2024-0091-PCO-EI, ISSUED: April 10, 2024, 2nd Midcourse Correction)				103,916,456	103,916,456
41	TOTAL	8,664,542,722		2,232,517,082	2,693,228,206	(g) 9,125,253,846

(g) Concept: OtherRegulatoryLiabilities

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
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Electric Operating Revenues

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.
6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5, and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales	9,714,001,928.00	10,473,754,522	70,894,303	70,206,313	5,287,101	5,179,816
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)	5,641,200,220.00	5,976,434,319	53,138,252	52,507,124	650,176	642,772
5	Large (or Ind.) (See Instr. 4)	388,521,508.00	400,218,619	4,840,914	4,617,412	15,160	15,625
6	(444) Public Street and Highway Lighting	110,485,462.00	112,333,439	416,517	419,524	7,118	6,749
7	(445) Other Sales to Public Authorities	3,571,352.00	7,839,398	29,295	85,951	156	158
8	(446) Sales to Railroads and Railways	7,269,127.00	7,747,165	66,517	67,469	27	27
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers	15,865,049,597	16,978,327,462	129,385,798	127,903,793	5,959,738	5,845,147
11	(447) Sales for Resale	636,352,781	684,608,973	12,524,949	12,782,320	13	14
12	TOTAL Sales of Electricity	16,501,402,378	17,662,936,435	141,910,747	140,686,113	5,959,751	5,845,161

13	(Less) (449.1) Provision for Rate Refunds	19,679,037	37,337,988				
14	TOTAL Revenues Before Prov. for Refunds	16,481,723,341	17,625,598,447	(c) 141,910,747	140,686,113	5,959,751	5,845,161
15	Other Operating Revenues						
16	(450) Forfeited Discounts	68,530,361	68,636,544				
17	(451) Miscellaneous Service Revenues	(a) 31,814,430	31,758,817				
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	84,913,922	82,552,784				
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues	(b) 40,023,369	111,699,148				
22	(456.1) Revenues from Transmission of Electricity of Others	155,822,200	111,742,096				
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						
25	Other Miscellaneous Operating Revenues						
26	TOTAL Other Operating Revenues	381,104,282	406,389,389				
27	TOTAL Electric Operating Revenues	16,862,827,623	18,031,987,836				
Line 12, column (b) includes \$ 37,695,603 of unbilled revenues. Line 12, column (d) includes 641,293 MWH relating to unbilled revenues							

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: MiscellaneousServiceRevenues	
Check Service Charges	\$17,733,244
Initial Charges	1,687,945
Reconnect Charges	5,919,665
Service Charges	10,352,694
Reimbursable Projects Overhead Recoveries	(334,568)
Temporary Services of Less Than One Year	(4,191,767)
Job Order Revenue	254,074
Amounts Under \$250k	393,143
Total	\$31,814,430
(b) Concept: OtherElectricRevenue	
Corporate Recycling Service	\$39,831,323
Performance Contracting	3,084,678
Use Charges	4,019,377
Solar Now	3,495,496
Unbilled Revenues	9,642,706
Deferred Clause Revenue	(20,763,943)
Amounts Under \$250k	713,732
Total	\$40,023,369
(c) Concept: MegawattHoursSoldRevenuesNetOfProvisionForRefunds	
Does not include the increase in energy delivered to retail customers but not billed of 29,941 MWH for the 12 months ended December 31, 2024. The unbilled retail revenue is included in other electric revenues (account 456).	

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
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44					
45					
46	TOTAL				

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	11 OL-1	23,682	6,268,575.00	2,316	10,225	0.2647
2	41 RSFB	82,479	13,848,569.00	6,447	12,793	0.1679
3	44 RS-1	70,625,047	9,666,838,499.00	5,269,106	13,404	0.1369
4	46 RS-1 (EV)	130,077	18,687,901.00	6,061	21,461	0.1437
5	87 SL-1	20,296	6,924,984.00	2,571	7,894	0.3412
6	145 RTR-1	12,722	1,433,400.00	600	21,203	0.1127
41	TOTAL Billed Residential Sales	70,894,303	9,714,001,928.00	5,287,101	13,409	0.1370
42	TOTAL Unbilled Rev. (See Instr. 6)					0.0000
43	TOTAL	70,894,303	9,714,001,928.00	5,287,101	13,409	0.1370

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

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4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	11 OL-1	55,029	10,739,840.00	2,053	26,804	0.1952
2	19 OS-2	4,056	984,662.00	138	29,391	0.2428
3	36 SL-2M	279	43,055.00	133	2,098	0.1543
4	37 SL-1M	5,851	483,924.00	173	33,821	0.0827
5	42 GSFB	677	122,618.00	62	10,919	0.1811
6	54 CILC-1D	1,796,288	140,651,200.00	184	9,762,435	0.0783
7	55 CILC-1T	160,083	8,953,305.00	1	160,083,000	0.0559
8	56 CILC-1G	85,677	7,335,271.00	48	1,784,938	0.0856
9	62 GS LD-1	3,609,684	358,470,048.00	1,156	3,122,564	0.0993
10	63 GS LD-2	1,014,013	81,051,990.00	55	18,436,600	0.0799
11	64 GS LDT-1	4,197,467	368,112,810.00	1,039	4,039,910	0.0877
12	65 GS LDT-2	919,564	75,059,658.00	63	14,596,254	0.0816
13	68 GS-1	8,079,916	1,106,547,128.00	519,845	15,543	0.1370
14	69 GST-1	198,980	24,993,494.00	4,484	44,376	0.1256
15	70 GS DT-1	4,309,327	394,909,871.00	6,643	648,702	0.0916
16	72 GSD-1	23,102,323	2,466,350,704.00	91,672	252,011	0.1068
17	73 CS-1	29,429	2,742,904.00	7	4,204,143	0.0932

18	74 CST-1	17,432	1,487,478.00	3	5,810,667	0.0853
19	75 CST-2	5,424	673,457.00	1	5,424,000	0.1242
20	85 SST-1T	12,197	1,979,507.00	5	2,439,400	0.1623
21	86 SL-2	2,187	282,774.00	812	2,693	0.1293
22	87 SL-1	134,788	77,741,790.00	10,498	12,839	0.5768
23	90 GSLDT-3	102,049	7,599,821.00	2	51,024,500	0.0745
24	91 GSLD-3	32,776	1,470,179.00	1	32,776,000	0.0449
25	162 GSLD-1 (EV)	7,537	1,156,773.00	6	1,256,167	0.1535
26	164 HLFT-2	1,435,006	124,065,587.00	287	5,000,021	0.0865
27	165 HLFT-3	884,110	69,981,757.00	34	26,003,235	0.0792
28	168 GSCU-1	49,159	6,326,164.00	7,928	6,201	0.1287
29	170 HLFT-1	725,356	64,127,176.00	586	1,237,809	0.0884
30	172 GSD-1 (EV)	15,073	2,458,908.00	42	358,881	0.1631
31	264 SDTR-2A	987,568	102,799,296.00	374	2,640,556	0.1041
32	265 SDTR-3A	7,220	740,667.00	2	3,610,000	0.1026
33	270 SDTR-1A	788,552	87,413,723.00	1,476	534,249	0.1109
34	364 SDTR-2B	180,493	22,720,488.00	98	1,841,765	0.1259
35	365 SDTR-3B	96,236	8,495,601.00	7	13,748,000	0.0883
36	370 SDTR-1B	74,708	8,356,324.00	204	366,216	0.1119
37	401 UEV	11,256	3,630,738.00	49	229,714	0.3226
38	851 SST-1D	51	83,989.00	4	12,750	1.6468
39	852 SST-2D	431	55,541.00	1	431,000	0.1289
41	TOTAL Billed Small or Commercial	53,138,252	5,641,200,220.00	650,176	81,729	0.1062
42	TOTAL Unbilled Rev. Small or Commercial (See Instr. 6)					0.0000
43	TOTAL Small or Commercial	53,138,252	5,641,200,220.00	650,176	81,729	0.1062

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

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4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	11 OL-1	260	46,235.00	3	86,667	0.1778
2	54 CILC-1D	673,600	51,967,645.00	59	11,416,949	0.0771
3	55 CILC-1T	1,327,376	80,182,741.00	14	94,812,571	0.0604
4	56 CILC-1G	14,655	1,225,528.00	7	2,093,571	0.0836
5	62 GSLD-1	95,434	9,909,398.00	30	3,181,133	0.1038
6	63 GSLD-2	443,573	38,475,823.00	17	26,092,529	0.0867
7	64 GS LDT-1	274,842	24,894,458.00	46	5,974,826	0.0906
8	65 GS LDT-2	275,904	29,445,384.00	10	27,590,400	0.1067
9	68 GS-1	112,245	16,806,415.00	13,810	8,128	0.1497
10	69 GST-1	622	82,249.00	30	20,733	0.1322
11	70 GS DT-1	34,198	3,486,022.00	82	417,049	0.1019
12	71 CS-2	22,053	1,896,590.00	1	22,053,000	0.0860
13	72 GSD-1	198,551	23,437,141.00	938	211,675	0.1180
14	73 CS-1	9,587	1,244,201.00	4	2,396,750	0.1298
15	74 CST-1	11,492	985,738.00	3	3,830,667	0.0858
16	75 CST-2	10,170	1,000,308.00	1	10,170,000	0.0984
17	85 SST-1T	221,958	19,395,512.00	7	31,708,286	0.0874

18	87 SL-1	327	137,339.00	6	54,500	0.4200
19	90 GSLDT-3	321,903	20,423,293.00	6	53,650,500	0.0634
20	91 GSLD-3	417,362	29,352,187.00	4	104,340,500	0.0703
21	164 HLFT-2	66,921	6,123,801.00	9	7,435,667	0.0915
22	165 HLFT-3	231,445	20,021,389.00	6	38,574,167	0.0865
23	170 HLFT-1	3,081	273,020.00	9	342,333	0.0886
24	172 GSD-1 (EV)	20	5,404.00	1	20,000	0.2702
25	264 SDTR-2A	18,819	1,850,953.00	4	4,704,750	0.0984
26	265 SDTR-3A	19,842	2,067,362.00	1	19,842,000	0.1042
27	270 SDTR-1A	13,862	1,532,886.00	41	338,098	0.1106
28	364 SDTR-2B	663	70,483.00	1	663,000	0.1063
29	365 SDTR-3B	17,684	1,784,129.00	2	8,842,000	0.1009
30	370 SDTR-1B	2,448	289,331.00	7	349,714	0.1182
31	852 SST-2D	17	108,543.00	1	17,000	6.3849
41	TOTAL Billed Large (or Ind.) Sales	4,840,914	388,521,508.00	15,160	319,322	0.0803
42	TOTAL Unbilled Rev. Large (or Ind.) (See Instr. 6)					0.0000
43	TOTAL Large (or Ind.)	4,840,914	388,521,508.00	15,160	319,322	0.0803

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

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4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	36 SL-2M	5,471	744,828.00	1,426	3,837	0.1361
2	37 SL-1M	25,190	2,013,004.00	726	34,697	0.0799
3	86 SL-2	29,692	3,266,074.00	829	35,817	0.1100
4	87 SL-1	356,164	104,461,556.00	4,137	86,092	0.2933
41	TOTAL Billed Public Street and Highway Lighting	416,517	110,485,462.00	7,118	58,516	0.2653
42	TOTAL Unbilled Rev. (See Instr. 6)					0.0000
43	TOTAL	416,517	110,485,462.00	7,118	58,516	0.2653

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5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	19 OS-2	10,413	1,997,814.00	155	67,181	0.1919
2	90 GSLDT-3	18,882	1,573,538.00	1	18,882,000	0.0833
41	TOTAL Billed Other Sales to Public Authorities	29,295	3,571,352.00	156	187,788	0.1219
42	TOTAL Unbilled Rev. (See Instr. 6)					0.0000
43	TOTAL	29,295	3,571,352.00	156	187,788	0.1219

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5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	80 MET	66,517	7,269,127.00	27	2,463,593	0.1093
41	TOTAL Billed Sales To Railroads and Railways	66,517	7,269,127.00	27	2,463,593	0.1093
42	TOTAL Unbilled Rev. (See Instr. 6)					0.0000
43	TOTAL	66,517	7,269,127.00	27	2,463,593	0.1093

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5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1						
2						
3						
4						
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41	TOTAL Billed Provision For Rate Refunds					
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL		19,679,037			

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SALES OF ELECTRICITY BY RATE SCHEDULES

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4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
41	TOTAL Billed - All Accounts	129,385,798	15,865,049,597.00	5,959,738	21,710	0.1226
42	TOTAL Unbilled Rev. (See Instr. 6) - All Accounts	0				0.0000
43	TOTAL - All Accounts	129,385,798	15,865,049,597.00	5,959,738	21,710	0.1226

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: MegawattHoursOfElectricitySoldByRateSchedulesUnbilled			
Total Unbilled reported in Account 456			
	MWh Sold	Revenue	
Residential Sales	\$ 40,177,158	\$	4,336,926
Commercial Sales Unbilled	23,823,115		5,087,590
Industrial Sales Unbilled	(33,661,760)		(205,255)
Public Street and Highway Lighting Sales Unbilled	(239,072)		373,500
Other Sales to Public Authorities Unbilled	(5,699)		54,470
Sales to Railroads and Railways Unbilled	(152,117)		(4,525)
Total Unbilled	\$ 29,941,625	\$	9,642,706
(b) Concept: RevenueFromSalesOfElectricityByRateSchedulesIncludingUnbilledRevenue			
Fuel adjustment included in revenue: \$4,115,899,639			

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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326).
2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
- RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.
- OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (g) through (k).
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

					ACTUAL DEMAND (MW)		REVENUE	
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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)	Megawatt Hours Sold (g)	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	Total (\$) (h+i+j) (k)
1	Lee County Electric Cooperative	RQ	317	875	875	811	4,833,005	213,296,435	109,393,608 ^(v)	120,000 ^(ah)	322,810,043
2	Florida Keys Electric Cooperative	RQ	322	141	141	132	844,441	31,618,913	19,088,444 ^(w)	60,000 ^(ai)	50,767,357
3	Wauchula, City of	RQ	400	9	9	11	66,515	463,145	1,241,970 ^(x)		1,705,115
4	City of Bartow	RQ	T-1	1,622	1,622	51	325,115	2,247,593	6,531,534 ^(y)		8,779,127
5	^(aj) New Smyrna Beach Utilities	RQ	T-1	90	90	60	367,753	7,027,050	8,786,350 ^(z)	30,000 ^(aj)	15,843,400
6	Seminole Electric Cooperative, Inc.	RQ	318	0	0	0	0				
7	^(b) Homestead, City of	RQ	T-1	86	86	60	340,158	5,944,440	7,895,819 ^(aa)		13,840,259
8	Quincy, City of	RQ	T-1	15	15	13	86,540	1,274,000	2,248,365 ^(ab)	36,000 ^(ak)	3,558,365
9	Moore Haven, City of	RQ	T-1	3	3	3	17,394	363,243	420,025 ^(ac)	9,000 ^(al)	792,268
10	Florida Public Utility	RQ	T-1	121	121	84	507,023	10,312,138	15,156,584 ^(ad)	36,000 ^(am)	25,504,722
11	JEA	RQ	T-1	200	200	200	1,442,302	16,800,000	35,963,607 ^(ae)		52,763,607
12	City of Alachua	RQ	T-1	17	17	15	100,607	937,424	2,410,712 ^(af)		3,348,136
13	City of Blountstown, FL	RQ	T-1	6	6	5	34,616	348,831	748,445 ^(ag)		1,097,276
14	City of New Smyrna Beach, FL Utilities Commission	LU	72				54,288		2,216,301		2,216,301
15	Constellation Energy Generation, LLC	^(f) OS	T-1				205,460		9,467,729		9,467,729
16	Duke Energy Florida, LLC	^(g) OS	T-1				99,056		7,746,046		7,746,046
17	EDF Trading North America, LLC	^(h) OS	T-7				14,643		524,044		524,044
18	Florida Public Utilities Company (Fernandina)	⁽ⁱ⁾ OS	T-1				81,334		2,157,129		2,157,129
19	Macquarie Energy LLC	^(j) OS	T-7				443,580		23,846,557		23,846,557

20	Mercuria Energy America, LLC	^(k) OS	T-7				152,849		7,500,557		7,500,557
21	Morgan Stanley Capital Group Inc.	^(l) OS	T-7				115,586		5,313,285		5,313,285
22	Municipal Electric Authority of Georgia	^(m) OS	T-1				212		8,161		8,161
23	Oglethorpe Power Corporation	⁽ⁿ⁾ OS	T-7				314		8,605		8,605
24	^(c) Orlando Utilities Commission	^(o) OS	T-1				282,303		8,953,836		8,953,836
25	Rainbow Energy Marketing Corporation	⁽ⁿ⁾ OS	T-7				100,949		5,350,077		5,350,077
26	Southern Company Services, Inc.	^(g) OS	T-7				11,815		718,012		718,012
27	Tampa Electric Company	⁽ⁱ⁾ OS	T-1				439,400		23,696,528	872,250 ^(ap)	24,568,778
28	The Energy Authority, Inc.	^(s) OS	T-1				984,205		34,342,065		34,342,065
29	^(d) Florida Municipal Power Agency	^(t) OS	T-1				339,036		1,678,368		1,678,368
30	^(e) Orlando Utilities Commission	^(u) OS	T-1				234,450		1,143,556		1,143,556
15	Subtotal - RQ						8,965,469 ^(ap)	290,633,212	209,885,463	291,000	500,809,675
16	Subtotal-Non-RQ						3,559,480 ^(ap)		134,670,856	872,250	135,543,106
17	Total						12,524,949	290,633,212	344,556,319	1,163,250	636,352,781

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale
City of New Smyrna Beach Utilities Commission. This customer settles activity for multiple wholesale contracts monthly
(b) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale
City of Homestead. This customer settles activity for multiple wholesale contracts monthly
(c) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale
THE FOLLOWING FOOTNOTE APPLIES TO ALL OCCURRENCES OF "ORLANDO UTILITIES COMMISSION" ON ALL 310 & 327 PAGES: St. Lucie unit 2 is jointly owned by Florida Power & Light Company (85,10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%)
(d) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale
THE FOLLOWING FOOTNOTE APPLIES TO ALL OCCURRENCES OF "FLORIDA MUNICIPAL AGENCY" ON ALL 310 & 327 PAGES: St. Lucie unit 2 is jointly owned by Florida Power & Light Company (85,10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%).
(e) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale
THE FOLLOWING FOOTNOTE APPLIES TO ALL OCCURRENCES OF "ORLANDO UTILITIES COMMISSION" ON ALL 310 & 327 PAGES: St. Lucie unit 2 is jointly owned by Florida Power & Light Company (85,10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%)
(f) Concept: StatisticalClassificationCode
Opportunity Sales - Sales of power when generation costs are lower than market price.
(g) Concept: StatisticalClassificationCode
Opportunity Sales - Sales of power when generation costs are lower than market price.
(h) Concept: StatisticalClassificationCode
Opportunity Sales - Sales of power when generation costs are lower than market price.
(i) Concept: StatisticalClassificationCode
Opportunity Sales - Sales of power when generation costs are lower than market price.
(j) Concept: StatisticalClassificationCode
Opportunity Sales - Sales of power when generation costs are lower than market price.
(k) Concept: StatisticalClassificationCode
Opportunity Sales - Sales of power when generation costs are lower than market price.
(l) Concept: StatisticalClassificationCode
Opportunity Sales - Sales of power when generation costs are lower than market price.
(m) Concept: StatisticalClassificationCode
Opportunity Sales - Sales of power when generation costs are lower than market price.
(n) Concept: StatisticalClassificationCode
Opportunity Sales - Sales of power when generation costs are lower than market price.
(o) Concept: StatisticalClassificationCode
Opportunity Sales - Sales of power when generation costs are lower than market price.
(p) Concept: StatisticalClassificationCode

Opportunity Sales - Sales of power when generation costs are lower than market price.
(q) Concept: StatisticalClassificationCode
Opportunity Sales - Sales of power when generation costs are lower than market price.
(r) Concept: StatisticalClassificationCode
Opportunity Sales - Sales of power when generation costs are lower than market price.
(s) Concept: StatisticalClassificationCode
Opportunity Sales - Sales of power when generation costs are lower than market price.
(t) Concept: StatisticalClassificationCode
Opportunity Sales - Sales of power when generation costs are lower than market price.
(u) Concept: StatisticalClassificationCode
Opportunity Sales - Sales of power when generation costs are lower than market price.
(v) Concept: EnergyChargesRevenueSalesForResale
"Energy Charges" included Fuel and Non-Fuel Energy Charges
(w) Concept: EnergyChargesRevenueSalesForResale
"Energy Charges" included Fuel and Non-Fuel Energy Charges
(x) Concept: EnergyChargesRevenueSalesForResale
"Energy Charges" included Fuel and Non-Fuel Energy Charges
(y) Concept: EnergyChargesRevenueSalesForResale
"Energy Charges" included Fuel and Non-Fuel Energy Charges
(z) Concept: EnergyChargesRevenueSalesForResale
"Energy Charges" included Fuel and Non-Fuel Energy Charges
(aa) Concept: EnergyChargesRevenueSalesForResale
"Energy Charges" included Fuel and Non-Fuel Energy Charges
(ab) Concept: EnergyChargesRevenueSalesForResale
"Energy Charges" included Fuel and Non-Fuel Energy Charges
(ac) Concept: EnergyChargesRevenueSalesForResale
"Energy Charges" included Fuel and Non-Fuel Energy Charges
(ad) Concept: EnergyChargesRevenueSalesForResale
"Energy Charges" included Fuel and Non-Fuel Energy Charges
(ae) Concept: EnergyChargesRevenueSalesForResale
"Energy Charges" included Fuel and Non-Fuel Energy Charges
(af) Concept: EnergyChargesRevenueSalesForResale
"Energy Charges" included Fuel and Non-Fuel Energy Charges
(ag) Concept: EnergyChargesRevenueSalesForResale
"Energy Charges" included Fuel and Non-Fuel Energy Charges
(ah) Concept: OtherChargesRevenueSalesForResale
"Other Charges" includes the customer charge
(ai) Concept: OtherChargesRevenueSalesForResale
"Other Charges" includes the customer charge

(aj) Concept: OtherChargesRevenueSalesForResale
"Other Charges" includes the customer charge
(ak) Concept: OtherChargesRevenueSalesForResale
"Other Charges" includes the customer charge
(al) Concept: OtherChargesRevenueSalesForResale
"Other Charges" includes the customer charge
(am) Concept: OtherChargesRevenueSalesForResale
"Other Charges" includes the customer charge
(an) Concept: OtherChargesRevenueSalesForResale
Capacity sales only
(ao) Concept: MegawattHoursSoldRequirementsSales
Includes 598,567 MWh of unbilled revenue.
(ap) Concept: MegawattHoursSoldNonRequirementsSales
Includes 314,578 MWh of unbilled revenue.

Name of Respondent: Florida Power & Light Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c) (c)	
1	1. POWER PRODUCTION EXPENSES			
2	A. Steam Power Generation			
3	Operation			
4	(500) Operation Supervision and Engineering	3,349,666	6,766,828	
5	(501) Fuel	147,174,085	136,179,625	
6	(502) Steam Expenses	6,568,074	6,168,678	
7	(503) Steam from Other Sources			
8	(Less) (504) Steam Transferred-Cr.			
9	(505) Electric Expenses	3,123,507	5,036,468	
10	(506) Miscellaneous Steam Power Expenses	24,865,480	24,992,928	
11	(507) Rents	42,325	74,460	
12	(509) Allowances	263,739	1,548,810	
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	185,386,876	180,767,797	
14	Maintenance			
15	(510) Maintenance Supervision and Engineering	2,122,988	3,575,873	
16	(511) Maintenance of Structures	8,542,818	7,560,205	
17	(512) Maintenance of Boiler Plant	22,100,797	20,233,623	
18	(513) Maintenance of Electric Plant	2,625,040	3,805,272	
19	(514) Maintenance of Miscellaneous Steam Plant	1,413,235	1,840,442	
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	36,804,878	37,015,415	

21	TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 & 20)	222,191,754	217,783,212
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	55,761,134	57,428,938
25	(518) Fuel	150,533,696	150,879,436
26	(519) Coolants and Water	9,315,876	10,492,881
27	(520) Steam Expenses	42,832,243	41,491,651
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses	411,384	412,305
31	(524) Miscellaneous Nuclear Power Expenses	94,533,281	94,908,988
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)	353,387,614	355,614,199
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	106,268,587	113,447,050
36	(529) Maintenance of Structures	9,925,974	9,788,486
37	(530) Maintenance of Reactor Plant Equipment	1,296,078	(3,776,168)
38	(531) Maintenance of Electric Plant	2,152,904	1,420,197
39	(532) Maintenance of Miscellaneous Nuclear Plant	2,728,629	1,678,945
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	122,372,172	122,558,510
41	TOTAL Power Production Expenses-Nuclear. Power (Enter Total of lines 33 & 40)	475,759,786	478,172,709
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		

48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (Total of Lines 50 & 58)		
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	22,688,706	22,173,643
63	(547) Fuel	2,800,725,540	3,028,730,392
64	(548) Generation Expenses	18,763,189	19,006,764
64.1	(548.1) Operation of Energy Storage Equipment		
65	(549) Miscellaneous Other Power Generation Expenses	38,568,420	37,508,989
66	(550) Rents	2,304	114,014
67	TOTAL Operation (Enter Total of Lines 62 thru 67)	2,880,748,159	3,107,533,802
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	26,299,209	23,449,345
70	(552) Maintenance of Structures	16,891,033	18,927,220
71	(553) Maintenance of Generating and Electric Plant	36,092,230	45,712,457
71.1	(553.1) Maintenance of Energy Storage Equipment		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	7,342,950	8,064,115

73	TOTAL Maintenance (Enter Total of Lines 69 thru 72)	86,625,422	96,153,137
74	TOTAL Power Production Expenses-Other Power (Enter Total of Lines 67 & 73)	2,967,373,581	3,203,686,939
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	156,455,783	202,583,138
76.1	(555.1) Power Purchased for Storage Operations		
77	(556) System Control and Load Dispatching	2,744,917	2,203,888
78	(557) Other Expenses	1,083,780,846	1,299,312,680
79	TOTAL Other Power Supply Exp (Enter Total of Lines 76 thru 78)	1,242,981,546	1,504,099,706
80	TOTAL Power Production Expenses (Total of Lines 21, 41, 59, 74 & 79)	4,908,306,667	5,403,742,566
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	6,643,825	7,652,561
85	(561.1) Load Dispatch-Reliability	1,253,914	678,991
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	290,586	338,884
87	(561.3) Load Dispatch-Transmission Service and Scheduling	232,469	271,107
88	(561.4) Scheduling, System Control and Dispatch Services		
89	(561.5) Reliability, Planning and Standards Development	(164,896)	157,061
90	(561.6) Transmission Service Studies	206,196	448,454
91	(561.7) Generation Interconnection Studies	(5,207)	(1,231)
92	(561.8) Reliability, Planning and Standards Development Services	13,082,487	10,927,309
93	(562) Station Expenses	2,955,881	2,739,766
93.1	(562.1) Operation of Energy Storage Equipment		
94	(563) Overhead Lines Expenses	2,936	33,618
95	(564) Underground Lines Expenses	11,852	60,397
96	(565) Transmission of Electricity by Others	6,059,526	12,644,836
97	(566) Miscellaneous Transmission Expenses	3,513,893	3,575,036
98	(567) Rents	173,457	84,149

99	TOTAL Operation (Enter Total of Lines 83 thru 98)	34,256,919	39,610,938
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	1,518,180	956,123
102	(569) Maintenance of Structures	448,854	327,121
103	(569.1) Maintenance of Computer Hardware	581,567	646,962
104	(569.2) Maintenance of Computer Software	430,438	1,175,244
105	(569.3) Maintenance of Communication Equipment	(120,697)	(66,499)
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	2,312,396	2,488,400
107	(570) Maintenance of Station Equipment	4,289,872	2,913,142
107.1	(570.1) Maintenance of Energy Storage Equipment		
108	(571) Maintenance of Overhead Lines	16,520,995	19,544,627
109	(572) Maintenance of Underground Lines		2,038,516
110	(573) Maintenance of Miscellaneous Transmission Plant	2,747,454	956,934
111	TOTAL Maintenance (Total of Lines 101 thru 110)	28,729,059	30,980,570
112	TOTAL Transmission Expenses (Total of Lines 99 and 111)	62,985,978	70,591,508
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)		
124	Maintenance		

125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Operation Expenses (Enter Total of Lines 123 and 130)		
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	16,418,008	17,032,302
135	(581) Load Dispatching	5,754,194	4,347,618
136	(582) Station Expenses	2,936,225	4,981,044
137	(583) Overhead Line Expenses	14,715,790	12,642,119
138	(584) Underground Line Expenses	1,853,458	6,598,904
138.1	(584.1) Operation of Energy Storage Equipment		
139	(585) Street Lighting and Signal System Expenses	(916,612)	(5,322,125)
140	(586) Meter Expenses	(8,029,746)	(756,028)
141	(587) Customer Installations Expenses	13,884,158	(730,127)
142	(588) Miscellaneous Expenses	21,101,390	35,008,885
143	(589) Rents	211,259	2,375,501
144	TOTAL Operation (Enter Total of Lines 134 thru 143)	67,928,124	76,178,093
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	11,847,570	18,733,473
147	(591) Maintenance of Structures	2,742,229	3,067,249
148	(592) Maintenance of Station Equipment	11,220,815	9,480,992
148.1	(592.2) Maintenance of Energy Storage Equipment		
149	(593) Maintenance of Overhead Lines	164,850,792	144,340,483

150	(594) Maintenance of Underground Lines	14,441,966	16,132,369
151	(595) Maintenance of Line Transformers	533,853	(201,355)
152	(596) Maintenance of Street Lighting and Signal Systems	7,899,511	6,624,727
153	(597) Maintenance of Meters	4,865,273	5,433,549
154	(598) Maintenance of Miscellaneous Distribution Plant	10,814,741	10,951,186
155	TOTAL Maintenance (Total of Lines 146 thru 154)	229,216,750	214,562,673
156	TOTAL Distribution Expenses (Total of Lines 144 and 155)	297,144,874	290,740,766
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	5,133,739	7,065,680
160	(902) Meter Reading Expenses	7,121,590	7,789,904
161	(903) Customer Records and Collection Expenses	71,505,537	81,530,499
162	(904) Uncollectible Accounts	20,698,844	19,950,750
163	(905) Miscellaneous Customer Accounts Expenses		
164	TOTAL Customer Accounts Expenses (Enter Total of Lines 159 thru 163)	104,459,710	116,336,833
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	4,121,355	4,356,346
168	(908) Customer Assistance Expenses	30,786,921	25,376,411
169	(909) Informational and Instructional Expenses	6,945,924	7,844,133
170	(910) Miscellaneous Customer Service and Informational Expenses	7,965,625	9,065,528
171	TOTAL Customer Service and Information Expenses (Total Lines 167 thru 170)	49,819,825	46,642,418
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses		
176	(913) Advertising Expenses		

177	(916) Miscellaneous Sales Expenses	5,672,344	6,441,799
178	TOTAL Sales Expenses (Enter Total of Lines 174 thru 177)	5,672,344	6,441,799
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	197,987,842	210,748,347
182	(921) Office Supplies and Expenses	54,492,181	55,651,156
183	(Less) (922) Administrative Expenses Transferred-Credit	35,414,757	72,073,103
184	(923) Outside Services Employed	62,664,586	83,566,752
185	(924) Property Insurance	132,888,772	127,920,866
186	(925) Injuries and Damages	43,951,509	58,552,165
187	(926) Employee Pensions and Benefits	40,060,858	25,433,257
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	17,116,970	15,834,476
190	(929) (Less) Duplicate Charges-Cr.		11,147
191	(930.1) General Advertising Expenses		
192	(930.2) Miscellaneous General Expenses	15,651,240	20,437,659
193	(931) Rents	2,786,236	6,946,679
194	TOTAL Operation (Enter Total of Lines 181 thru 193)	532,185,437	533,007,107
195	Maintenance		
196	(935) Maintenance of General Plant	13,979,607	14,150,479
197	TOTAL Administrative & General Expenses (Total of Lines 194 and 196)	546,165,044	547,157,586
198	TOTAL Electric Operation and Maintenance Expenses (Total of Lines 80, 112, 131, 156, 164, 171, 178, and 197)	5,974,554,442	6,481,653,476

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
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PURCHASED POWER (Account 555)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
- RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
- IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
- SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
- LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
- IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.
- EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
- OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.
- AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent, excluding purchases for energy storage. Report in column (h) the megawatthours shown on bills rendered to the respondent for energy storage purchases. Report in columns (i) and (j) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (k), energy charges in column (l), and the total of any other types of charges, including out-of-period adjustments, in column (m). Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (n) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (m) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in columns (g) through (n) must be totaled on the last line of the schedule. The total amount in columns (g) and (h) must be reported as Purchases on Page 401, line 10. The total amount in column (i) must be reported as Exchange Received on Page 401, line 12. The total amount in column (j) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

					Actual Demand (MW)			POWER EXCHANGES	COST/SETTLEMENT OF POWER
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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Ferc Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)	MegaWatt Hours Purchased (Excluding for Energy Storage) (g)	MegaWatt Hours Purchased for Energy Storage (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total (k+l+m) of Settlement (\$) (n)
1	BROWARD COUNTY RESOURCE RECOVERY	LU	COG-1	0	59.00	44.00	28,174					509,871		509,871
2	BROWARD COUNTY RESOURCE RECOVERY	LU	QS-2	3.5	4.00	4.00	45,118				1,593,060	756,876		2,349,936
3	^(g) FLORIDA MUNICIPAL POWER AGENCY	LU	72	0			307,109					1,998,618		1,998,618
4	GEORGIA PACIFIC CORPORATION	LU	COG-1	0	7.00		7,376					138,734		138,734
5	LEE COUNTY SOLID WASTE	LU	COG-1	0	40.00	24.00	20,158					320,301		320,301
6	MIAMI-DADE SOUTH DISTRICT WATER	LU	COG-1	0			0							
7	OKEELANTA POWER LIMITED PARTNERS	LU	COG-1	0	22.00	3.00	38,509					658,910		658,910
8	^(b) ORLANDO UTILITIES COMMISSION	LU	72	0			210,129					144,588		144,588
9	SOLID WASTE AUTHORITY OF PALM BEACH	LU	QS-2	40	52.00	39.00	302,640				17,880,400	6,002,915		23,883,315
10	SOLID WASTE AUTHORITY OF PALM BEACH	LU	QS-2	70	83.00	70.00	519,683					21,996,714	2,994,393 ^(v)	24,991,107
11	TROPICANA PRODUCTS	LU	COG-1	0	10.00		10,898					210,210		210,210

12	WM-RENEWABLE, LLC	LU	COG-1	0	6.00	6.00	2,054					36,254		36,254
13	WM-RENEWABLE, LLC - NAPLES	LU	COG-1	0	3.00	2.00	344					7,358		7,358
14	(e) BREVARD ENERGY, LLC	LU	COG-1	0	5.00	4.00	36,260					711,622		711,622
15	(d) SEMINOLE ENERGY, LLC	LU	COG-1	0	2.00	2.00	12,601					247,181		247,181
16	GES-PORT CHARLOTTE, L.L.C.	LU	COG-1	0	1.00		96					1,929		1,929
17	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	LU	COG-1	0	4.00	4.00	1,789					37,676		37,676
18	Gulf Coast Solar Centers, Inc.	LU	N/A	0			228,214					16,143,846		16,143,846
19	Central Alabama	(b) LF	N/A				0							
20	Morgan Stanley Capital Group, Inc.	(u) LF	N/A				959,680					51,930,454		51,930,454
21	Georgia Power Company						601					135,423		135,423
22	Ascend Performance Materials	OS	COG-1				31,986					555,817		555,817
23	International Paper	OS	COG-1				968					25,742		25,742
24	Chelco	OS	COG-1				1,234					177,769		177,769
25	Mississippi Power Company	OS	COG-1				0					3,208		3,208
26	Associated Utilities:						0							
27	(e) Southern Company Services, Inc.	OS	SCS 138				809,952				10,652,900	7,374,828		18,027,728

28	(f) Constellation Energy Generation, LLC	OS	T-1				26,261					1,232,307		1,232,307
29	(g) Duke Energy Florida, LLC	OS	T-1				1,225					84,750		84,750
30	(b) EDF Trading North America, LLC	OS	T-7				0							
31	(i) Jacksonville	OS	T-1				0							
32	(i) Macquarie Energy LLC	OS	T-7				29,493				460,800	2,110,670		2,571,470
33	(k) Mercuria Energy America, LLC	OS	T-7				5,415					187,636		187,636
34	(i) Morgan Stanley Capital Group Inc.	OS	T-7				2,489					94,402		94,402
35	(m) Oglethorpe Power Corporation	OS	T-7											
36	(g),(q) Orlando Utilities Commission	LU	72				4,240					268,350		268,350
37	(g) Rainbow Energy Marketing Corporation	OS	T-7				8,167					409,756		409,756
38	(g) Southern Company Services, Inc.	OS	T-7				29,874				5,000,000	1,838,236		6,838,236
39	(i) Tampa Electric Company	OS	T-1				2,950					184,650		184,650
40	(s) The Energy Authority, Inc.	OS	T-1				7,293					415,851		415,851
41	Net Metering Credits	OS	NA									920,778		920,778
15	TOTAL						3,692,980				35,587,160	117,874,230	2,994,393	156,455,783

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
St. Lucie unit 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%).
(b) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
St. Lucie unit 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%).
(c) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Brevard Energy and Seminole Energy are owned by Nextera Energy Resources an affiliate of Florida Power & Light
(d) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Brevard Energy and Seminole Energy are owned by Nextera Energy Resources an affiliate of Florida Power & Light
(e) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Purchases from entity under ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.
(f) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Unless indicated by FERC Rate Schedule Number or specific footnote, these are market-based purchases of non-firm energy from power marketing entities that have applications on file with the Federal Energy Regulatory Commission.
(g) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Unless indicated by FERC Rate Schedule Number or specific footnote, these are market-based purchases of non-firm energy from power marketing entities that have applications on file with the Federal Energy Regulatory Commission.
(h) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Unless indicated by FERC Rate Schedule Number or specific footnote, these are market-based purchases of non-firm energy from power marketing entities that have applications on file with the Federal Energy Regulatory Commission.
(i) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Unless indicated by FERC Rate Schedule Number or specific footnote, these are market-based purchases of non-firm energy from power marketing entities that have applications on file with the Federal Energy Regulatory Commission.
(j) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Unless indicated by FERC Rate Schedule Number or specific footnote, these are market-based purchases of non-firm energy from power marketing entities that have applications on file with the Federal Energy Regulatory Commission.
(k) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Unless indicated by FERC Rate Schedule Number or specific footnote, these are market-based purchases of non-firm energy from power marketing entities that have applications on file with the Federal Energy Regulatory Commission.
(l) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Unless indicated by FERC Rate Schedule Number or specific footnote, these are market-based purchases of non-firm energy from power marketing entities that have applications on file with the Federal Energy Regulatory Commission.
(m) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Unless indicated by FERC Rate Schedule Number or specific footnote, these are market-based purchases of non-firm energy from power marketing entities that have applications on file with the Federal Energy Regulatory Commission.
(n) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
St. Lucie unit 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%).

(o) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Unless indicated by FERC Rate Schedule Number or specific footnote, these are market-based purchases of non-firm energy from power marketing entities that have applications on file with the Federal Energy Regulatory Commission.
(p) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Unless indicated by FERC Rate Schedule Number or specific footnote, these are market-based purchases of non-firm energy from power marketing entities that have applications on file with the Federal Energy Regulatory Commission.
(q) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Unless indicated by FERC Rate Schedule Number or specific footnote, these are market-based purchases of non-firm energy from power marketing entities that have applications on file with the Federal Energy Regulatory Commission.
(r) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Unless indicated by FERC Rate Schedule Number or specific footnote, these are market-based purchases of non-firm energy from power marketing entities that have applications on file with the Federal Energy Regulatory Commission.
(s) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Unless indicated by FERC Rate Schedule Number or specific footnote, these are market-based purchases of non-firm energy from power marketing entities that have applications on file with the Federal Energy Regulatory Commission.
(t) Concept: StatisticalClassificationCode
Termination date: 5/24/2023
(u) Concept: StatisticalClassificationCode
Termination date: 12/31/2035
(v) Concept: OtherChargesOfPurchasedPower
The amount listed as Other Charges includes capacity amortization
FERC FORM NO. 1 (ED. 12-90)

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
- In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
- Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
- Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
- Report in column (i) and (j) the total megawatthours received and delivered.
- In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
- Footnote entries and provide explanations following all required data.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Reven (k+l+r) (n)
1	City of Alachua	(a) Florida Power & Light Company	(b) City of Alachua	FNO	0	System	System	42	22,781	22,462	175,802	0	(13)	175,;
2	City of Bartow	Florida Power & Light Company	City of Bartow	FNO	0	System	System	147	68,082	67,128	549,294		(37)	549,;

3	City of Blountstown	Florida Power & Light Company	City of Blountstown	FNO	0	System	System	13	7,681	7,646	50,367		11,084	61,4
4	City of Homestead Utilities	Florida Power & Light Company	City of Homestead Utilities	FNO	247	System	Lucy Substation	297	149,687	147,591	1,033,693	(13,817)	(253)	1,019,0
5	City of Lake Worth Utilities	Florida Power & Light Company	Florida Municipal Power Agency	FNO	321	System	System	249	103,816	102,362	924,606	(1,809)	(87)	922,7
6	City of Moore Haven	Florida Power & Light Company	City of Moore Haven	FNO	259	System	System	10	4,188	4,129	36,642		(2)	36,0
7	City of New Smyrna Beach	Florida Power & Light Company	City of New Smyrna Beach	FNO	311	System	Smyrna Substation	221	105,169	103,697	922,523		(82)	922,4
8	City of Quincy	Florida Power & Light Company	Progress Energy Florida	NF	335	System	System	24	80	75	581			5
9	City of Quincy	Florida Power & Light Company	Progress Energy Florida	LFP	334	System	System	38	18,951	18,688	139,621			139,0
10	City of Wauchula	Florida Power & Light Company	Progress Energy Florida	FNO	299	System	System	32	14,410	14,208	115,210		(8)	115,2
11	FL Solar 7	N/A	N/A	OS	0	N/A	N/A						15,000	15,0
12	Florida Keys Electric Cooperative, Inc.	Florida Power & Light Company	Florida Keys Electric Cooperative, Inc.	FNO	293	System	System	347	192,439	189,745	1,287,650		(114)	1,287,5
13	Florida Municipal Power Agency	Florida Power & Light Company	Southern Company Services, Inc.	OS	0	System	System	51	0	0				
14	Florida Municipal Power Agency	Florida Power & Light Company	Florida Municipal Power Agency	LFP	274	System	System		0	0	101,054		(24)	101,0

15	Florida Municipal Power Agency	Florida Power & Light Company	Florida Municipal Power Agency	FNO	80	System	System	1,165	554,993	547,223	4,112,149	5,600	(916)	4,116,1
16	Florida Municipal Power Agency	N/A	N/A	OS	313	N/A	N/A				3,600			3,1
17	Florida Municipal Power Agency	N/A	N/A	OS	350	N/A	N/A					(7,315)		(7,3
18	Florida Municipal Power Agency	Oleander Power Project, LP	Orlando Utilities Commission	OS	0	N/A	System	55	424	418				
19	Florida Municipal Power Agency	Oleander Power Project, LP	Tampa Electric Company	SFP	0	N/A	System	306	7,757	7,650	190,441			190,4
20	Florida Municipal Power Agency	Orlando Utilities Commission	Southern Company Services, Inc.	OS	0	System	System	204	203	200	25,080			25,1
21	Florida Municipal Power Agency	Progress Energy Florida	Orlando Utilities Commission	SFP	0	System	System	34	592	585	4,264			4,2
22	Florida Municipal Power Agency	Progress Energy Florida	Orlando Utilities Commission	NF	36	System	System	10,112	29,883	29,460	231,036			231,1
23	Florida Public Utilities	Florida Power & Light Company	Florida Public Utilities	FNO	0	System	System	118	66,498	66,178	440,749		354,429	795,7
24	Florida Public Utilities	Florida Power & Light Company	Florida Public Utilities	FNO	337	System	System	134	81,536	80,395	665,639		14,693	680,2
25	FRP Tupelo Solar	N/A	N/A	OS	0	N/A	N/A						10,000	10,1
26	Georgia Pacific Corporation	N/A	N/A	OS	0	N/A	N/A				380,258			380,2

27	Georgia Pacific Pulp	N/A	N/A	OS	0	N/A	N/A				36,624			36,0
28	Georgia Transmission Corporation	Florida Power & Light Company	Southern Company Services, Inc.	FNO	332	System	System	27	13,979	13,784	98,790	(1,160)	(7)	97,0
29	Georgia Transmission Corporation	N/A	N/A	OS	332	N/A	N/A				3,600			3,0
30	Gulf Coast Solar Center I	N/A	N/A	OS	0	N/A	N/A						196,360	196,0
31	Gulf Coast Solar Center II	N/A	N/A	OS	0	N/A	N/A						140,000	140,0
32	Gulf Coast Solar Center III	N/A	N/A	OS	0	N/A	N/A						140,000	140,0
33	Journal Voucher Adjustment	N/A	N/A	OS	0	N/A	N/A		0	0	14,721	2,112	(9,094)	7,0
34	Lee County Electric Cooperative	Florida Power & Light Company	Lee County Electric Cooperative	FNO	266	System	System	2,401	1,077,270	1,062,013	8,995,673		(630)	8,995,0
35	Lee County Resource Recovery	N/A	N/A	OS	278	N/A	N/A					68,008		68,0
36	Macquarie Energy, LLC	Florida Power & Light Company	Orlando Utilities Commission	NF	326	System	System	122	108	106	1,326			1,0
37	Macquarie Energy, LLC	Florida Power & Light Company	Southern Company Services, Inc.	NF	326	System	System	275	882	870	5,541			5,0
38	Macquarie Energy, LLC	JEA	Tampa Electric Company	SFP	325	System	System	396	9,402	9,274	49,658			49,0
39	Macquarie Energy, LLC	Southern Company Services, Inc.	Progress Energy Florida	SFP	325	System	System	2,797	24,060	23,725	350,744			350,0

40	Macquarie Energy, LLC	Southern Company Services, Inc.	Tampa Electric Company	SFP	325	System	System	252			31,601	0		31,6
41	Macquarie Energy, LLC	Southern Company Services, Inc.	Tampa Electric Company	NF	326	System	System	217	217	215	1,798			1,7
42	New Hope Power Partnership	N/A	N/A	OS	258	N/A	N/A					167		
43	Oleander Power Project, LP	N/A	N/A	OS	178	N/A	N/A				7,200	(19,153)		(11,9
44	Orlando Utilities Commission	Florida Power & Light Company	Orlando Utilities Commission	LFP	0	System	System	27	17,519	17,341	101,054	6,657	11,003	118,7
45	Orlando Utilities Commission	Florida Power & Light Company	Orlando Utilities Commission	LFP	314	System	System	186	114,625	113,021	696,150		(90)	696,1
46	Orlando Utilities Commission	Florida Power & Light Company	Orlando Utilities Commission	LFP	297	System	System	6	5	5	22,456	21,105	6,415	49,1
47	Orlando Utilities Commission	Orlando Utilities Commission	Southern Company Services, Inc.	NF	40	System	System	1	0	0	11			
48	PowerSouth Energy Cooperative	Florida Power & Light Company	PowerSouth Energy Cooperative	FNO	0	System	System	224	130,846	129,865	824,609	(498)	(63)	824,1
49	Progress Energy Florida	Progress Energy Florida	Southern Company Services, Inc.	SFP	0	System	System	400	4,176	4,151	50,160			50,1
50	Progress Energy Florida	Progress Energy Florida	Southern Company Services, Inc.	NF	24	System	System	844	2,849	2,775	74,597			74,1
51	Progress Energy Florida	Progress Energy Florida	JEA	SFP	0	System	System	250	0	0	31,350			31,1

52	Progress Energy Florida	Southern Company Services, Inc.	Progress Energy Florida	SFP	0	System	System	700	3,884	3,830	66,068			66,0
53	Progress Energy Florida	Southern Company Services, Inc.	Progress Energy Florida	NF	24	System	System	3,217	10,177	10,038	437,025			437,0
54	Progress Energy Florida	Southern Company Services, Inc.	Tampa Electric Company	NF	24	System	System	633	2,500	2,464	57,286			57,2
55	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Progress Energy Florida	SFP	237	System	System	106	2,816	2,776	15,424			15,4
56	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Progress Energy Florida	NF	8	System	System	317	2,021	1,994	15,659			15,6
57	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Progress Energy Florida	OS	237	System	System	241	2,505	2,467				
58	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Orlando Utilities Commission	SFP	237	System	System	11	0	0	8,211			8,2
59	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Orlando Utilities Commission	NF	8	System	System	237	996	981	12,571			12,5
60	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Orlando Utilities Commission	OS	237	System	System	113	508	502				
61	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Southern Company Services, Inc.	SFP	237	System	System	89	2,624	2,590	16,177			16,1
62	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Southern Company Services, Inc.	NF	8	System	System	49	836	824	4,704			4,7

63	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Southern Company Services, Inc.	OS	237	System	System	21	81	80			
64	Rainbow Energy Marketing Corporation	Florida Power & Light Company	JEA	SFP	237	System	System	29	7,830	7,678	98,739		98,
65	Rainbow Energy Marketing Corporation	Florida Power & Light Company	JEA	OS	237	System	System	343	857	845	17,587		17,5
66	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Tampa Electric Company	NF	8	System	System	9	27	27	554		5
67	Rainbow Energy Marketing Corporation	JEA	Orlando Utilities Commission	SFP	237	System	System	5	40	39	627		6
68	Rainbow Energy Marketing Corporation	Oleander Power Project, LP	Progress Energy Florida	SFP	237	N/A	System	154	0	0	19,312		19,3
69	Rainbow Energy Marketing Corporation	Oleander Power Project, LP	Progress Energy Florida	NF	8	N/A	System	537	2,446	2,409	26,588		26,5
70	Rainbow Energy Marketing Corporation	Oleander Power Project, LP	Progress Energy Florida	OS	237	N/A	System	54	296	294			
71	Rainbow Energy Marketing Corporation	Oleander Power Project, LP	Orlando Utilities Commission	NF	8	N/A	System	142	429	423	4,707		4,
72	Rainbow Energy Marketing Corporation	Oleander Power Project, LP	Orlando Utilities Commission	OS	237	N/A	System	97	339	335			
73	Rainbow Energy Marketing Corporation	Oleander Power Project, LP	Southern Company Services, Inc.	SFP	237	N/A	System	3	105	103	1,129		1,

74	Rainbow Energy Marketing Corporation	Orlando Utilities Commission	City of Homestead Utilities	SFP	237	System	Lucy Substation	5	120	118	627			
75	Rainbow Energy Marketing Corporation	Orlando Utilities Commission	City of Homestead Utilities	NF	8	System	Lucy Substation	16	46	45	522			
76	Rainbow Energy Marketing Corporation	Southern Company Services, Inc.	Orlando Utilities Commission	SFP	237	System	System	194	384	379	24,324			24,324
77	Rainbow Energy Marketing Corporation	Southern Company Services, Inc.	City of Homestead Utilities	SFP	237	System	Lucy Substation	42	1,296	1,278	7,524			7,524
78	Rainbow Energy Marketing Corporation	Tampa Electric Company	City of Homestead Utilities	SFP	237	System	Lucy Substation	8	192	189	1,003			1,003
79	Santa Rosa	N/A	N/A	OS	0	N/A	N/A					(12,541)	140,000	127,459
80	Sarasota County Landfill	Florida Power & Light Company	Sarasota County Landfill	LFP	327	System	System	18	6,650	6,558	67,924	(a)19,187	(a)25,796	112,941
81	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Progress Energy Florida	NF	38	System	System	66	0	0	717			
82	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Seminole Electric Cooperative, Inc.	NF	38	System	System	607	1,613	1,590	23,001			23,001
83	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Seminole Electric Cooperative, Inc.	FNO	162	System	System	1,062	513,820	506,626	4,011,792	(28,635)	(a)30,988	4,014,415
84	Seminole Electric Cooperative, Inc.	Oleander Power Project, LP	Progress Energy Florida	LFP	0	N/A	System	450	61,729	61,729	1,709,708			1,709,708
85	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative, Inc.	Tampa Electric Company	NF	38	System	System	202	1,444	1,440	11,689			11,689

86	Seminole Electric Cooperative, Inc.	Southern Company Services, Inc.	Tampa Electric Company	NF	38	System	System	101	722	720	3,841			3,841
87	Tampa Electric Company	Florida Power & Light Company	Tampa Electric Company	SFP	65	System	System	781	2,900	2,860	545,189			545,189
88	Tampa Electric Company	Florida Power & Light Company	Tampa Electric Company	NF	65	System	System	300	300	296	6,522			6,522
89	Tampa Electric Company	JEA	Tampa Electric Company	NF	65	System	System	1,020	2,480	2,446	28,022			28,022
90	Tampa Electric Company	Oleander Power Project, LP	Tampa Electric Company	NF	65	N/A	System	252	1,880	1,854	19,950			19,950
91	Tampa Electric Company	Oleander Power Project, LP	Tampa Electric Company	OS	65	N/A	System	102	102	101				
92	Tampa Electric Company	Southern Company Services, Inc.	Tampa Electric Company	SFP	65	System	System	800	18,984	18,720	125,400			125,400
93	Tampa Electric Company	Southern Company Services, Inc.	Tampa Electric Company	NF	65	System	System	5,647	11,141	10,987	144,475			144,475
94	Tampa Electric Company	Southern Company Services, Inc.	Tampa Electric Company	OS	65	System	System	200	400	394				
95	The Energy Authority	Florida Power & Light Company	Progress Energy Florida	NF	112	System	System	1,910	1,854	1,826	13,109			13,109
96	The Energy Authority	Florida Power & Light Company	Progress Energy Florida	OS	112	System	System	3,142	3,127	3,086				
97	The Energy Authority	Florida Power & Light Company	Southern Company Services, Inc.	NF	112	System	System	368	238	235	3,371			3,371

98	The Energy Authority	Florida Power & Light Company	Southern Company Services, Inc.	OS	112	System	System	1,845	2,461	2,425				
99	The Energy Authority	Florida Power & Light Company	JEA	NF	112	System	System	2,315	3,464	3,381	28,430			28,4
100	The Energy Authority	Florida Power & Light Company	JEA	LFP	0	System	System	957	445,236	439,020	3,758,737			3,758,
101	The Energy Authority	Florida Power & Light Company	JEA	OS	112	System	System	1,138	2,031	2,008	(17,587)			(17,5
102	The Energy Authority	Florida Power & Light Company	Gainesville Regional Utilities	NF	112	System	Deerhaven Substation	1,370	3,115	3,052	28,306			28,3
103	The Energy Authority	Florida Power & Light Company	Gainesville Regional Utilities	OS	112	System	Deerhaven Substation	1,860	8,829	8,719				
104	The Energy Authority	Florida Power & Light Company	Seminole Electric Cooperative, Inc.	NF	112	System	System	174	174	171	1,937			1,9
105	The Energy Authority	Florida Power & Light Company	Seminole Electric Cooperative, Inc.	OS	112	System	System	204	407	402				
106	The Energy Authority	Gainesville Regional Utilities	Orlando Utilities Commission	OS	112	Deerhaven Substation	System	20	20	20				
107	The Energy Authority	Gainesville Regional Utilities	Southern Company Services, Inc.	NF	112	Deerhaven Substation	System	231	231	228	1,506			1,5
108	The Energy Authority	Gainesville Regional Utilities	Southern Company Services, Inc.	OS	112	Deerhaven Substation	System	5,534	5,908	5,863				
109	The Energy Authority	Gainesville Regional Utilities	JEA	NF	112	Deerhaven Substation	System	231	448	440	2,437			2,4

110	The Energy Authority	Gainesville Regional Utilities	JEA	OS	112	Deerhaven Substation	System	5,673	8,166	8,095				
111	The Energy Authority	Gainesville Regional Utilities	Tampa Electric Company	NF	112	Deerhaven Substation	System	121	121	120	1,177			1,
112	The Energy Authority	Gainesville Regional Utilities	Tampa Electric Company	OS	112	Deerhaven Substation	System	41	122	120				
113	The Energy Authority	JEA	Progress Energy Florida	OS	112	System	System	15	15	15				
114	The Energy Authority	JEA	Orlando Utilities Commission	NF	112	System	System	31	30	30	337			:
115	The Energy Authority	JEA	Orlando Utilities Commission	OS	112	System	System	97	238	234				
116	The Energy Authority	JEA	Gainesville Regional Utilities	OS	112	System	Deerhaven Substation	325	325	322				
117	The Energy Authority	JEA	Tampa Electric Company	NF	112	System	System	112	106	104	1,358			1,;
118	The Energy Authority	JEA	Tampa Electric Company	OS	112	System	System	76	76	76				
119	The Energy Authority	Orlando Utilities Commission	Gainesville Regional Utilities	NF	112	System	Deerhaven Substation	22	44	43	500			:
120	The Energy Authority	Orlando Utilities Commission	Gainesville Regional Utilities	OS	112	System	Deerhaven Substation	22	88	87				
121	The Energy Authority	Progress Energy Florida	JEA	OS	112	System	System	20	0	0				
122	The Energy Authority	Progress Energy Florida	Gainesville Regional Utilities	NF	112	System	Deerhaven Substation	10	40	39	446			:
123	The Energy Authority	Progress Energy Florida	Gainesville Regional Utilities	OS	112	System	Deerhaven Substation	10	40	40				

124	The Energy Authority	Progress Energy Florida	Tampa Electric Company	NF	112	System	System	50	137	134	1,489			1,4
125	The Energy Authority	Progress Energy Florida	Tampa Electric Company	OS	112	System	System	50	263	260				
126	The Energy Authority	Seminole Electric Cooperative, Inc.	Southern Company Services, Inc.	NF	112	System	System	542	542	529	4,995			4,9
127	The Energy Authority	Seminole Electric Cooperative, Inc.	Southern Company Services, Inc.	OS	112	System	System	6,162	6,928	6,844				
128	The Energy Authority	Seminole Electric Cooperative, Inc.	JEA	NF	112	System	System	150	150	148	1,631			1,6
129	The Energy Authority	Seminole Electric Cooperative, Inc.	JEA	OS	112	System	System	755	700	690				
130	The Energy Authority	Seminole Electric Cooperative, Inc.	Gainesville Regional Utilities	NF	112	System	Deerhaven Substation	157	164	161	1,753			1,7
131	The Energy Authority	Seminole Electric Cooperative, Inc.	Gainesville Regional Utilities	OS	112	System	Deerhaven Substation	207	415	413				
132	The Energy Authority	Southern Company Services, Inc.	Progress Energy Florida	NF	112	System	System	25	25	25	133			
133	The Energy Authority	Southern Company Services, Inc.	Gainesville Regional Utilities	NF	112	System	Deerhaven Substation	259	571	567	5,275			5,2
134	The Energy Authority	Southern Company Services, Inc.	Gainesville Regional Utilities	OS	112	System	Deerhaven Substation	435	653	645				
135	The Energy Authority	Tampa Electric Company	JEA	NF	112	System	System	75	532	522	5,772			5,7

136	The Energy Authority	Tampa Electric Company	JEA	OS	112	System	System	75	1,268	1,253				
137	The Energy Authority	Tampa Electric Company	Gainesville Regional Utilities	NF	112	System	Deerhaven Substation	42	42	41	457			
138	The Energy Authority	Tampa Electric Company	Gainesville Regional Utilities	OS	112	System	Deerhaven Substation	18	18	18	0			
139	TYR Energy	Florida Power & Light Company	Progress Energy Florida	OS	0	System	System	170	1,200	1,184				
140	TYR Energy	Florida Power & Light Company	Southern Company Services, Inc.	SFP	0	System	System	150	57,270	56,458	563,263			563,263
141	Wheelabrator South Broward	N/A	N/A	OS	268	N/A	N/A				0	43,045		43,045
142	WM Renewable Energy	N/A	N/A	OS	0	N/A	N/A				0	3,997	11,304	15,301
35	TOTAL							78,200	4,050,460	3,996,107	34,731,352	84,950	1,095,652	35,911,904

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName
The "Balancing Authority" from which the energy was received by Florida Power & Light Company is used in all listings in column (b).
(b) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName
The "Balancing Authority" from which the energy was delivered by Florida Power & Light Company is used in all listings in column (c).
(c) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName
This footnote applies to all occurrences of "Orlando Utilities Commission" on pages 328-328.1; St. Lucie Unit #2 is jointly owned by Florida Power & Light Company (85.10499%), Florida Municipal Power Agency (8.806%), and Orlando Utilities Commission (6.08951%).
(d) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName
This footnote applies to all occurrences of "JEA" on pages 328 Florida Power & Light Company and "JEA" are co-owners of the Duval Hatch-Thalman 500kV transmission lines.
(e) Concept: DemandChargesRevenueTransmissionOfElectricityForOthers
Generation Dynamic Transfer service charge pursuant to the agreement for specified services and Treasure Coast Energy Center Parallel Operation between Florida Power & Light Company and Florida Municipal Power Agency.
(f) Concept: DemandChargesRevenueTransmissionOfElectricityForOthers
Regulation Service charge for Interconnection Agreement between Florida Power & Light Company and Georgia Pacific.
(g) Concept: DemandChargesRevenueTransmissionOfElectricityForOthers
Transmission Facility Use charge.
(h) Concept: DemandChargesRevenueTransmissionOfElectricityForOthers
Journal Voucher adjustment due to the timing of monthly entries.
(i) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers
This footnote applies to all occurrences of Energy Imbalance charges in column l, unless otherwise noted.
(j) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers
Journal Voucher adjustment due to the timing of monthly entries.
(k) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers
Generator Imbalance Charges
(l) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers
Generator Imbalance Charges
(m) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers
Generator Imbalance Charges
(n) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers
Generator Imbalance Charges
(o) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers
Generator Imbalance Charges
(p) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers
Generator Imbalance Charges

(g) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers
Generator Imbalance Charges
(t) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers
Generator Imbalance Charges
(s) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers
Generator Imbalance Charges
(l) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
This footnote applies to all occurrences of Imbalance Penalty Revenue Refund, Imbalance Penalty Revenue, Unreserved Use Refund and the 2023 FERC Assessment Fee in column m unless otherwise noted.,
(u) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Distribution Wheeling and Radial Line charges.
(v) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Distribution Wheeling and Radial Line charges.
(w) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Supplemental and Spinning Reserve.
(x) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Journal Voucher adjustment due to the timing of monthly entries.
(y) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Distribution Wheeling and Radial Line charges.
(z) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Distribution Wheeling and Radial Line charges.
(aa) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Distribution Wheeling and Radial Line charges.
(ab) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Distribution Wheeling and Radial Line charges.
(ac) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Distribution Wheeling and Radial Line charges.

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
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TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
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49					
40	TOTAL				

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter ""TOTAL"" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	From: Duke Energy Florida, LLC	NF	9,000	9,000	58,718			58,718
2	From: JEA	NF	9,789	9,789	33,503			33,503
3	From: Southern Company Services, Inc.	LFP	276,520	276,520	77,305			77,305
4	From: Southern Company Services, Inc.	NF	38	38	219			219
5	From: Tampa Electric Company	NF	(52)	(52)	(565)			(565)
6	To: Southern Company Services, Inc.	LFP	93,834	93,834	783,801			783,801
7	To: Southern Company Services, Inc.	OS					(66,922) ^(a)	(66,922)
	TOTAL		389,129	389,129	952,981	0	(66,922)	^(b) 886,059

FOOTNOTE DATA

(a) Concept: OtherChargesTransmissionOfElectricityByOthers
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Credits from Southern Company from 2022-2024 booked net in Q4 2024
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(b) Concept: ChargesForTransmissionOfElectricityByOthers
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Small variance incorrectly booked to account 565.

FERC FORM NO. 1 (REV. 02-04)

Name of Respondent: Florida Power & Light Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues	2,543,969		
2	Nuclear Power Research Expenses			
3	Other Experimental and General Research Expenses			
4	Pub and Dist Info to Stkhldrs...expn servicing outstanding Securities			
5	Oth Expn greater than or equal to 5,000 show purpose, recipient, amount. Group if less than \$5,000			
6	Membership Fees/Dues	3,076,668		
7	Directors' Fees and Expenses	2,787,195		
8	PSL Joint Ownership	(137,623)		
9	Payroll Related Items	25,433		
10	Acquisition Transactions			
11	Storm Expenses	254,188		
12	EV Charging Reclassifications	(68,515)		
13	Other Expenses< \$5,000			
14	Other General Misc Expenses	130,220		
15	INPO Dues	3,693,148		
16	Amortization of Deferred Development Costs	2,692,039		
17	Business Assistance Grants	351,100		
18	Other Misc writeoff (Wholesale)	303,418		
46	TOTAL	15,651,240		

Note: The basis, as of December 31, 2024, used to compute amortization charges for electric plant (Account 404) was \$2,973,494,007.80. The lives utilized to compute amortization charges were approved by the Florida Public Service /commission. Effective 2022 FPL has an additional amortization life of 7 years per the 2021 Retail Rate Case. Lives utilized are as follows: 7-Year Amortization & 20 - Year Amortization Other miscellaneous intangible assets are amortized over the life of the related asset or license agreement.

Line No.	C. Factors Used in Estimating Depreciation Charges						
	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Daniel 1&2						
13	Gulf Clean Energy Center 4, 5, 6 & 7	1,070,756					
14	Manatee	713,087					
15	Martin 1&2						
16	Scherer Unit 3	396,868					
17	Scholz 1&2						
18	Turkey Pt						
19	316.3 (3 Year Amortizable Property)	215					
20	316.5 (5 Year Amortizable Property)	2,052					
21	316.7 (7 Year Amortizable Property)	10,329					
22	Subtotal - Steam	2,193,307					
23	St. Lucie	4,519,477					
24	Turkey Point	4,512,438					
25	325.3 (3 Year Amortizable Property)	1,774					
26	325.5 (5 Year Amortizable Property)	7,413					
27	325.7 (7 Year Amortizable Property)	96,917					

28	Subtotal - Nuclear	9,138,018					
29	Anhinga Solar Energy Center	76,636					
30	Alapachee Solar Energy Center	84,663					
31	Babcock Preserve Solar Energy Center	78,839					
32	Babcock Ranch Solar Energy Center	124,679					
33	Barefoot Bay Solar Energy Center	90,623					
34	Blackwater River Solar Energy Center	80,250					
35	Blue Cypress Solar Energy Center	90,308					
36	Blue Heron Solar Energy Center	79,322					
37	Blue Indigo Solar Energy Center	88,394					
38	Blue Springs Solar Energy Center	91,858					
39	Bluefield Preserve Solar Energy Center	73,903					
40	Cape Canaveral	999,443					
41	Cattle Ranch Solar Energy Center	76,030					
42	Cavendish Solar Energy Center	81,722					
43	Chautauqua Solar Energy Center	87,174					

44	Chipola Solar Energy Center	81,585					
45	Citrus Solar Energy Center	126,910					
46	Coral Farms Solar Energy Center	87,977					
47	Cotton Creek Solar Energy Center	93,530					
48	Cypress Pond Solar Energy Center	86,495					
49	Dania Beach Clean Energy Center Unit 7	898,942					
50	DeSoto Solar Energy Center	147,633					
51	Discovery Solar Energy Center	83,059					
52	Echo River Solar Energy Center	89,932					
53	Egret Solar Energy Center	73,538					
54	Elder Ranch Solar Energy Center	78,967					
55	Energy Storage	440,224					
56	Etonia Solar Energy Center	81,996					
57	Everglades Solar Energy Center	80,080					
58	First City Solar Energy Center	82,977					
59	Flowers Creek Solar Energy Center	72,912					
60	Evans Grove Solar Energy Center	78,008					

61	Fort Drum Solar Energy Center	71,248					
62	Ft Lauderdale	410,287					
63	Ft Myers CC	1,087,192					
64	Ft Myers SC	312,084					
65	FtLauderdale GTs	23,690					
66	FtMyers GTs	43,925					
67	Ghost Orchid Solar Energy Center	74,527					
68	Gulf Clean Energy Center 8	350,550					
69	Hammock Solar Energy Center	93,356					
70	Hawthorne Creek Solar Energy Center	106,099					
71	Hibiscus Solar Energy Center	90,081					
72	Horizon Solar Energy Center	88,752					
73	Ibis Solar Energy Center	103,987					
74	Immokalee Solar Energy Center	77,029					
75	Indian River Solar Energy Center	87,587					
76	Interstate Solar Energy Center	89,289					
77	Lakeside Solar Energy Center	70,744					
78	Lakewood Park Solar Energy Center						
79	Living Lab Solar Program	899					

80	Loggerhead Solar Energy Center	90,666					
81	Magnolia Springs Solar Energy Center	76,774					
82	Manatee	859,673					
83	Manatee Solar Energy Center	125,659					
84	Martin CC	1,748,079					
85	Martin Solar Energy Center						
86	Miami-Dade Solar Energy Center	82,795					
87	Nassau Solar Energy Center	76,253					
88	Northern Preserve Solar Energy Center	67,669					
89	Okeechobee	1,215,859					
90	Okeechobee Hydrogen	74,090					
91	Okeechobee Solar Energy Center	90,983					
92	Orange Blossom Solar Energy Center	72,680					
93	Pea Ridge	12,043					
94	Palm Bay Solar Energy Center	78,700					
95	Pelican Solar Energy Center	71,728					
96	Perdido Landfill Plant	5,137					
97	Pink Trail Solar Energy Center	80,250					

98	Pioneer Trail Solar Energy Center	91,814					
99	Pt Everglades	1,178,405					
100	Ridge Farms Solar Energy Center						
101	Riviera	1,054,435					
102	Rodeo Solar Energy Center	74,358					
103	Sabal Palm Solar Energy Center	76,782					
104	Sanford	1,450,621					
105	Saw Palmetto Solar	86,308					
106	Sawgrass Solar Energy Center	76,203					
107	Shirer Branch Solar Energy Center	85,758					
108	Small Scale Solar Programs	66,544					
109	Smith CC Unit 3	460,291					
110	Smith CT	11,480					
111	Southfork Solar Energy Center	91,445					
112	Space Coast Solar Energy Center	61,571					
113	Sundew Solar Energy Center	75,845					
114	Sunshine Gateway Solar Energy Center	90,037					
115	Sweetbay Solar Energy Center	69,849					
116	Trailside Solar Energy Center	73,585					

117	Turkey Pt	799,198					
118	Twin Lakes Solar Energy Center	78,453					
119	Union Springs Solar Energy Center	75,518					
120	WestCountyEC	2,686,604					
121	Wild Azalea Solar Energy Center	86,679					
122	WildFlower Solar Energy Center	91,685					
123	Willow Solar Energy Center	73,437					
124	Beautyberry Solar	104,088	33 years		2.99		33 years
125	Big Juniper Creek Solar Site	108,873	33 years		2.99		33 years
126	Blue Lagoon Solar-Floating	707	33 years		2.99		33 years
127	Buttonwood Solar	103,606	33 years		2.99		33 years
128	Caloosahatchee Solar	98,383	33 years		2.99		33 years
129	Canoe Solar	101,286	33 years		2.99		33 years
130	Cedar Trail Solar	100,840	33 years		2.99		33 years
131	Fourmile Creek Solar	101,433	33 years		2.99		33 years
132	FPL Clean Water Center	302,740	33 years		2.99		33 years
133	Georges Lake Solar	104,412	33 years		2.99		33 years
134	Hendry Isles Solar	101,506	33 years		2.99		33 years
135	Honeybell Solar	106,807	33 years		2.99		33 years
136	Kayak Solar	103,664	33 years		2.99		33 years

137	Mitchell Creek Solar	106,584	33 years		2.99		33 years
138	Monarch Solar	94,200	33 years		2.99		33 years
139	Nature Trail Solar	108,684	33 years		2.99		33 years
140	Norton Creek (Woodland III)	107,848	33 years		2.99		33 years
141	Orchard Solar	106,552	33 years		2.99		33 years
142	Pecan Tree Solar	101,224	33 years		2.99		33 years
143	Pineapple Solar	98,752	33 years		2.99		33 years
144	Prairie Creek Solar	99,068	33 years		2.99		33 years
145	Sambucus Solar	102,479	33 years		2.99		33 years
146	Silver Palm Solar	104,184	33 years		2.99		33 years
147	Sparkleberry Solar	104,161	33 years		2.99		33 years
148	Terrill Creek Solar	106,962	33 years		2.99		33 years
149	Three Creeks Solar	101,826	33 years		2.99		33 years
150	Turnpike Solar	102,860	33 years		2.99		33 years
151	White Tail Solar	105,317	33 years		2.99		33 years
152	Wild Quail Solar	113,443	33 years		2.99		33 years
153	Woodyard Solar	107,614	33 years		2.99		33 years
154	346.3 (3 Year Amortizable Property)	1,854					
155	346.5 (5 Year Amortizable Property)	6,043					
156	346.7 (7 Year Amortizable Property)	49,737					
157	Subtotal - Other Prod	25,233,605					

158	Total - Production	36,564,930					
159	350.2	387,518					
160	352	591,310					
161	353	3,468,817					
162	353.1	580,454					
163	354	1,249,199					
164	355	3,569,542					
165	356	1,935,610					
166	357	137,370					
167	358	309,500					
168	359	147,321					
169	Subtotal - Trans.	12,376,643					
170	361	447,789					
171	362	3,200,218					
172	362.9 LMS (5 Year Amortizable Property)	13,214					
173	363 Energy Storage	1,402					
174	364	7,940					
175	364.1	2,090,103					
176	364.2	2,246,248					
177	365	4,943,092					
178	366	828					
179	366.6	3,469,677					
180	366.7	207,186					
181	367	31,064					
182	367.5 (29 Year Amortizable Property)	48,967					

183	367.6	3,813,072					
184	367.7	806,102					
185	368	4,341,543					
186	369	199					
187	369.1	462,984					
188	369.2	108					
189	369.6	2,126,163					
190	370	142,026					
191	370.1	924,729					
192	371	127,376					
193	371.2 LMS (5 Year Amortizable Property)	23,256					
194	371.3	4,441					
195	371.4	83,224					
196	371.5						
197	371.6	80					
198	371.7	6,558					
199	373	1,091,458					
200	Subtotal - Dist.	30,661,047					
201	390	1,144,994					
202	391.1 (7 Year Amortizable Property)	114,043					
203	391.2 (5 Year Amortizable Property)	4,810					
204	391.3 (7 Year Amortizable Property)	1,736					
205	391.4 (7 Year Amortizable Property)	5,235					

206	391.5 (5 Year Amortizable Property)	307,590					
207	391.8 (5 Year Amortizable Property)	128					
208	391.9 (5 Year Amortizable Property)	31,229					
209	392.1	14,852					
210	392.2	92,653					
211	392.3	368,046					
212	392.4	4,912					
213	392.7 (5 Year Amortizable Property)	247					
214	392.8 (5 Year Amortizable Property)	678					
215	392.9	43,398					
216	393 (7 Year Amortizable Property)	2,125					
217	393.1 (7 Year Amortizable Property)						
218	393.2 (7 Year Amortizable Property)	5,498					
219	393.3	27					
220	394 (7 Year Amortizable Property)	9,696					
221	394.1 (7 Year Amortizable Property)	3					
222	394.2 (7 Year Amortizable Property)	53,901					

223	395 (7 Year Amortizable Property)	2,357					
224	395.2 (7 Year Amortizable Property)	12,318					
225	396.1	6,022					
226	396.8	342					
227	397	446					
228	397.1 (7 Year Amortizable Property)	2					
229	397.2 (7 Year Amortizable Property)	443,459					
230	397.3 (7 Year Amortizable Property)						
231	397.8	198,230					
232	398 (7 Year Amortizable Property)	121,437					
233	399.1	193					
234	Subtotal - General Plt	2,990,606					
235	Total - T&D and GP	46,028,295					
236	390.1 (Leaseholds)	(a)328					
237	End Plant Balance	(a)82,593,554					

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: DepreciationExpenseExcludingAmortizationOfAcquisitionAdjustments

Note: FERC View - Footnote for FERC Form 1 Pg. 336 to be used only for wholesale formula rate purposes.

A. Summary of Depreciation and Amortization Charges						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited-Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Account 405) (e)	Total (f)
1	Intangible Plant	(5,272,137)	—	272,523,245		267,251,108
2	Steam Production Plant	86,576,130	4,272,496	2,785,385		93,634,011
3	Nuclear Production Plant	177,419,442	1,702,797	15,710,869		194,833,108
4	Hydraulic Production Plant - Conventional					
5	Hydraulic Production Plant - Pumped Storage					
6	Other Production Plant	882,002,843	302,454	8,906,134		891,211,431
7	Transmission Plant	239,900,241	42	—		239,900,283
8	Distribution Plant	722,531,616	720	—		722,532,336
9	Regional Transmission and Market Operation					
10	General Plant	17,904,941	4,052	168,888,190		186,797,183
11	Common Plant - Electric					
12	TOTAL	2,121,063,076	6,282,561	468,813,823	—	2,596,159,460

The basis, as of December 31, 2024, used to compute amortization charges for electric plant (Account 404) was \$2,973,494,008. The lives utilized to compute amortization charges are approved by the Florida Public Service Commission and did not change in 2024. Lives utilized are as follows:

- 7-Year Amortization
- 20-year Amortization

The amounts in column (b) contain the following amounts related to Fossil Dismantlement:

Steam Production	\$4,546,875
Other Production	33,043,576
Total	\$37,590,451

(b) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges

Note: FERC View - Footnote for FERC Form 1 Pg. 336 to be used only for wholesale formula rate purposes.

Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Daniel 1&2	—					
13	Gulf Clean Energy Center 4, 5, 6 & 7	1,070,756					
14	Manatee	713,087					
15	Martin 1&2	—					
16	Scherer Unit 3	396,868					
17	Scholz 1&2	—					
18	Turkey Pt	—					

19	316.3 (3 Year Amortizable Property)	215				
20	316.5 (5 Year Amortizable Property)	2,052				
21	316.7 (7 Year Amortizable Property)	10,329				
22	Subtotal - Steam	2,193,307				
23	St. Lucie	4,519,477				
24	Turkey Point	4,512,438				
25	325.3 (3 Year Amortizable Property)	1,774				
26	325.5 (5 Year Amortizable Property)	7,413				
27	325.7 (7 Year Amortizable Property)	96,917				
28	Subtotal - Nuclear	9,138,018				
29	Anhinga Solar Energy Center	76,636				
30	Alapachee Solar Energy Center	84,663				
31	Babcock Preserve Solar Energy Center	78,839				
32	Babcock Ranch Solar Energy Center	124,679				
33	Barefoot Bay Solar Energy Center	90,623				
34	Blackwater River Solar Energy Center	80,250				
35	Blue Cypress Solar Energy Center	90,308				
36	Blue Heron Solar Energy Center	79,322				
37	Blue Indigo Solar Energy Center	88,394				
38	Blue Springs Solar Energy Center	91,858				
39	Bluefield Preserve Solar Energy Center	73,903				
40	Cape Canaveral	999,443				
41	Cattle Ranch Solar Energy Center	76,030				
42	Cavendish Solar Energy Center	81,722				
43	Chautauqua Solar Energy Center	87,174				
44	Chipola Solar Energy Center	81,585				
45	Citrus Solar Energy Center	126,910				
46	Coral Farms Solar Energy Center	87,977				
47	Cotton Creek Solar Energy Center	93,530				
48	Cypress Pond Solar Energy Center	86,495				
49	Dania Beach Clean Energy Center Unit 7	898,942				
50	DeSoto Solar Energy Center	147,633				
51	Discovery Solar Energy Center	83,059				
52	Echo River Solar Energy Center	89,932				
53	Egret Solar Energy Center	73,538				
54	Elder Ranch Solar Energy Center	78,967				
55	Energy Storage	440,224				
56	Etonia Solar Energy Center	81,996				
57	Everglades Solar Energy Center	80,080				
58	First City Solar Energy Center	82,977				
59	Flowers Creek Solar Energy Center	72,912				
60	Evans Grove Solar Energy Center	78,008				
61	Fort Drum Solar Energy Center	71,248				
62	Ft Lauderdale	410,287				
63	Ft Myers CC	1,087,192				
64	Ft Myers SC	312,084				
65	Ft.Lauderdale GTs	23,690				
66	FtMyers GTs	43,925				
67	Ghost Orchid Solar Energy Center	74,527				
68	Gulf Clean Energy Center 8	350,550				
69	Hammock Solar Energy Center	93,356				
70	Hawthorne Creek Solar Energy Center	106,099				
71	Hibiscus Solar Energy Center	90,081				
72	Horizon Solar Energy Center	88,752				
73	Ibis Solar Energy Center	103,987				
74	Immokalee Solar Energy Center	77,029				
75	Indian River Solar Energy Center	87,587				
76	Interstate Solar Energy Center	89,289				
77	Lakeside Solar Energy Center	70,744				

78	Lakewood Park Solar Energy Center	---				
79	Living Lab Solar Program	899				
80	Loggerhead Solar Energy Center	90,666				
81	Magnolia Springs Solar Energy Center	76,774				
82	Manatee	859,673				
83	Manatee Solar Energy Center	125,659				
84	Martin CC	1,748,079				
85	Martin Solar Energy Center	---				
86	Miami-Dade Solar Energy Center	82,795				
87	Nassau Solar Energy Center	76,253				
88	Northern Preserve Solar Energy Center	67,669				
89	Okeechobee	1,215,859				
90	Okeechobee Hydrogen	74,090				
91	Okeechobee Solar Energy Center	90,983				
92	Orange Blossom Solar Energy Center	72,680				
93	Pea Ridge	12,043				
94	Palm Bay Solar Energy Center	78,700				
95	Pelican Solar Energy Center	71,728				
96	Perdido Landfill Plant	5,137				
97	Pink Trail Solar Energy Center	80,250				
98	Pioneer Trail Solar Energy Center	91,814				
99	Pt Everglades	1,178,405				
100	Ridge Farms Solar Energy Center	---				
101	Riviera	1,054,435				
102	Rodeo Solar Energy Center	74,358				
103	Sabal Palm Solar Energy Center	76,782				
104	Sanford	1,450,621				
105	Saw Palmetto Solar Energy Center	86,308				
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110	Smith CT	11,480				
111	Southfork Solar Energy Center	91,445				
112	Space Coast Solar Energy Center	61,571				
113	Sundew Solar Energy Center	75,845				
114	Sunshine Gateway Solar Energy Center	90,037				
115	Sweetbay Solar Energy Center	69,849				
116	Trailside Solar Energy Center	73,585				
117	Turkey Pt	799,198				
118	Twin Lakes Solar Energy Center	78,453				
119	Union Springs Solar Energy Center	75,518				
120	WestCountyEC	2,686,604				
121	Wild Azalea Solar Energy Center	86,679				
122	WildFlower Solar Energy Center	91,685				
123	Willow Solar Energy Center	73,437				
124	Beautyberry Solar	104,088	33 Years		2.99 %	33 Years
125	Big Juniper Creek Solar Site	108,873	33 Years		2.99 %	33 Years
126	Blue Lagoon Solar-Floating	707	33 Years		2.99 %	33 Years
127	Buttonwood Solar	103,606	33 Years		2.99 %	33 Years
128	Caloosahatchee Solar	98,383	33 Years		2.99 %	33 Years
129	Canoe Solar	101,286	33 Years		2.99 %	33 Years
130	Cedar Trail Solar	100,840	33 Years		2.99 %	33 Years
131	Fourmile Creek Solar	101,433	33 Years		2.99 %	33 Years
132	FPL Clean Water Center	302,740	33 Years		2.99 %	33 Years
133	Georges Lake Solar	104,412	33 Years		2.99 %	33 Years
134	Hendry Isles Solar	101,506	33 Years		2.99 %	33 Years
135	Honeybell Solar	106,807	33 Years		2.99 %	33 Years
136	Kayak Solar	103,664	33 Years		2.99 %	33 Years

137	Mitchell Creek Solar	106,584	33 Years		2.99 %		33 Years
138	Monarch Solar	94,200	33 Years		2.99 %		33 Years
139	Nature Trail Solar	108,684	33 Years		2.99 %		33 Years
140	Norton Creek (Woodland III)	107,848	33 Years		2.99 %		33 Years
141	Orchard Solar	106,552	33 Years		2.99 %		33 Years
142	Pecan Tree Solar	101,224	33 Years		2.99 %		33 Years
143	Pineapple Solar	98,752	33 Years		2.99 %		33 Years
144	Prairie Creek Solar	99,068	33 Years		2.99 %		33 Years
145	Sambucus Solar	102,479	33 Years		2.99 %		33 Years
146	Silver Palm Solar	104,184	33 Years		2.99 %		33 Years
147	Sparkleberry Solar	104,161	33 Years		2.99 %		33 Years
148	Terrill Creek Solar	106,962	33 Years		2.99 %		33 Years
149	Three Creeks Solar	101,826	33 Years		2.99 %		33 Years
150	Turnpike Solar	102,860	33 Years		2.99 %		33 Years
151	White Tail Solar	105,317	33 Years		2.99 %		33 Years
152	Wild Quail Solar	113,443	33 Years		2.99 %		33 Years
153	Woodyard Solar	107,614	33 Years		2.99 %		33 Years
154	346.3 (3 Year Amortizable Property)	1,854					
155	346.5 (5 Year Amortizable Property)	6,043					
156	346.7 (7 Year Amortizable Property)	49,737					
157	Subtotal - Other Prod	25,233,605					
158							
159	Total - Production	36,564,930					
160	350.2	387,518					
161	352	591,310					
162	353	3,468,817					
163	353.1	580,454					
164	354	1,249,199					
165	355	3,569,542					
166	356	1,935,610					
167	357	137,370					
168	358	309,500					
169	359	147,321					
170	Subtotal - Trans.	12,376,643					
171	361	447,789					
172	362	3,200,218					
173	362.9 LMS (5 Year Amortizable Property)	13,214					
174	363 Energy Storage	1,402					
175	364	7,940					
176	364.1	2,090,103					
177	364.2	2,246,248					
178	365	4,943,092					
179	366	828					
180	366.6	3,469,677					
181	366.7	207,186					
182	367	31,064					
183	367.5 (29 Year Amortizable Property)	48,967					
184	367.6	3,813,072					
185	367.7	806,102					
186	368	4,341,543					
187	369	199					
188	369.1	462,984					
189	369.2	108					
190	369.6	2,126,163					
191	370	142,026					
192	370.1	924,729					

193	371	127,376				
194	371.2 LMS (5 Year Amortizable Property)	23,256				
195	371.3	4,441				
196	371.4	83,224				
197	371.5	—				
198	371.6	80				
199	371.7	6,558				
200	373	1,091,458				
201	Subtotal - Dist.	30,661,047				
202	390	1,144,994				
203	391.1 (7 Year Amortizable Property)	114,043				
204	391.2 (5 Year Amortizable Property)	4,810				
205	391.3 (7 Year Amortizable Property)	1,736				
206	391.4 (7 Year Amortizable Property)	5,235				
207	391.5 (5 Year Amortizable Property)	307,590				
208	391.8 (5 Year Amortizable Property)	128				
209	391.9 (5 Year Amortizable Property)	31,229				
210	392.1	14,852				
211	392.2	92,653				
212	392.3	368,046				
213	392.4	4,912				
214	392.7 (5 Year Amortizable Property)	247				
215	392.8 (5 Year Amortizable Property)	678				
216	392.9	43,398				
217	393 (7 Year Amortizable Property)	2,125				
218	393.1 (7 Year Amortizable Property)	—				
219	393.2 (7 Year Amortizable Property)	5,498				
220	393.3	27				
221	394 (7 Year Amortizable Property)	9,696				
222	394.1 (7 Year Amortizable Property)	3				
223	394.2 (7 Year Amortizable Property)	53,901				
224	395 (7 Year Amortizable Property)	2,357				
225	395.2 (7 Year Amortizable Property)	12,318				
226	396.1	6,022				
227	396.8	342				
228	397	446				
229	397.1 (7 Year Amortizable Property)	2				
230	397.2 (7 Year Amortizable Property)	443,459				
231	397.3 (7 Year Amortizable Property)	—				
232	397.8	198,230				
233	398 (7 Year Amortizable Property)	121,437				
234	399.1	193				

235	Subtotal - General Plt	2,990,606					
236							
237	Total - T&D and GP	46,028,295					
238							
239	390.1 (Leaseholds)	328					
240							
241	End Plant Balance	82,593,554					

Total - Production	36,564,931
Total - Transmission, Distribution and General Plant	46,028,295
390.1 (Leaseholds).	328
Total	82,593,554

(c) Concept: DepreciablePlantBase

Excludes Leaseholds (390.1)

(d) Concept: DepreciablePlantBase

Leaseholds are amortized over the life of each lease agreement.

(e) Concept: DepreciablePlantBase

Total - Production	\$36,564,931
Total - Transmission, Distribution and General Plant	46,028,295
390.1 (Leaseholds)	328
Total	\$82,593,554

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in columns (f), (g), and (h), expenses incurred during the year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

						EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR		
Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)	CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)
						Department (f)	Account No. (g)	Amount (h)				
1	Before the Florida Public Service Commission:											
2	Regulatory Commission Expenses - FPSC Fee	13,142,734		13,142,734		Electric	928	13,142,734				
3	Fuel and Purchase Power Cost Recovery and Generating Performance Incentive Factors - Docket 20240001-EI, Energy Conservation Cost Recovery - Docket 20240002-EG, Environmental Cost Recovery Clause - Docket 20240007-EI		129	129		Electric	928	129				
4	2021 Retail Base Rate Case Docket 20210015 - 4 year amortization beginning 1/1/2021		1,288,209	1,288,209	^(a) 2,460,692	Electric	928	51,412	^(b) 112,059		1,236,797	^(c) 1,335,953

5	2025 Retail Base Rate Case Docket 20250011 - 4 year amortization beginning 1/1/2026				28,370	Electric	928		1,210,983			1,239,353
6	Various FPSC Dockets		170,603	170,603		Electric	928	170,603				
7	Federal Energy Regulatory Commission:											
8	Regulatory Commission Expenses - FERC Fee	2,466,223		2,466,223		Electric	928	2,466,223				
9	Docket FPL ER24-268 FERC Rate Case		19,850	19,850		Electric	928	19,850				
10	FERC FGT Rate Case - Docket RP21-441		29,221	29,221		Electric	928	29,221				
46	TOTAL	15,608,957	1,508,013	17,116,970	2,489,062			15,880,173	1,323,042		1,236,797	2,575,306

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: OtherRegulatoryAssetsRegulatoryCommissionExpenses
Deferred in account 186
(b) Concept: RegulatoryCommissionExpensesDeferredToOtherRegulatoryAssets
Deferred in account 186
(c) Concept: OtherRegulatoryAssetsRegulatoryCommissionExpenses
Deferred in account 186

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D and D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D and D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

Electric R, D and D Performed Internally:

Generation

hydroelectric

Recreation fish and wildlife

Other hydroelectric

Fossil-fuel steam

Internal combustion or gas turbine

Nuclear

Unconventional generation

Siting and heat rejection

Transmission

Overhead
Underground
Distribution
Regional Transmission and Market Operation
Environment (other than equipment)
Other (Classify and include items in excess of \$50,000.)
Total Cost Incurred
Electric, R, D and D Performed Externally:

Research Support to the electrical Research Council or the Electric Power Research Institute
Research Support to Edison Electric Institute
Research Support to Nuclear Power Groups
Research Support to Others (Classify)
Total Cost Incurred

3. Include in column (c) all R, D and D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D and D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D and D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D and D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by ""Est.""
7. Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)
					Amounts Charged In Current Year: Account (e)	Amounts Charged In Current Year: Amount (f)	
1	B4	Center for Energy Advancement through Technological Innovation		2,202	560	2,202	
2	B4	Center for Energy Advancement through Technological Innovation		748	568	748	

3	B4	Center for Energy Advancement through Technological Innovation		1,783	580	1,783	
4	B4	Center for Energy Advancement through Technological Innovation		386	590	386	
5	B4	Center for Energy Advancement through Technological Innovation		147,954	107.1	147,954	
6	B4	FREEDM		150	560	150	
7	B4	FREEDM		450	560	450	
8	B4	FREEDM		14,400	107.1	14,400	
9	B1	EPRI		4,819	580	4,819	
10	B1	EPRI		155,801	107.1	155,801	
11	B1	EPRI – Advanced Nuclear Technology		1,284,003	517	1,284,003	
12	A7	Assessment of Demand-Side Management technologies	124,039	128,250	908	252,289	
13	A7	Electric Vehicle (EV) Telematics Pilot		12,500	908	12,500	
14	A7	Development of Transformer Monitoring System	4,076		586	4,076	
15	A7	Smart Devices Testing Automation Processes	1,063		586	1,063	
16	A7	Development Meter Intelligence Applications	962		586	962	
17	A1	Thermal & Fluid Sciences	(2,017,348)		188	(2,017,348)	1,152
18	Total		(1,887,208)	1,753,446		(133,762)	1,152

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
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DISTRIBUTION OF SALARIES AND WAGES				
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.				
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	165,701,497		
4	Transmission	12,793,204		
5	Regional Market			
6	Distribution	44,875,916		
7	Customer Accounts	49,055,320		
8	Customer Service and Informational	20,101,352		
9	Sales	2,755,154		
10	Administrative and General	312,031,307		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	607,313,750		
12	Maintenance			
13	Production	68,018,274		
14	Transmission	5,735,372		
15	Regional Market			
16	Distribution	62,111,241		
17	Administrative and General	(12)		
18	TOTAL Maintenance (Total of lines 13 thru 17)	135,864,875		
19	Total Operation and Maintenance			

20	Production (Enter Total of lines 3 and 13)	233,719,771		
21	Transmission (Enter Total of lines 4 and 14)	18,528,576		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	106,987,157		
24	Customer Accounts (Transcribe from line 7)	49,055,320		
25	Customer Service and Informational (Transcribe from line 8)	20,101,352		
26	Sales (Transcribe from line 9)	2,755,154		
27	Administrative and General (Enter Total of lines 10 and 17)	312,031,295		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	743,178,625		743,178,625
29	Gas			
30	Operation			
31	Production - Manufactured Gas			
32	Production-Nat. Gas (Including Expl. And Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production - Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			

47	Transmission			
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminating and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	743,178,625		743,178,625
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	652,782,821		652,782,821
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	652,782,821		652,782,821
72	Plant Removal (By Utility Departments)			
73	Electric Plant	28,507,721		28,507,721

74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	28,507,721		28,507,721
77	Other Accounts (Specify, provide details in footnote):			
78	Other Accounts (Specify, provide details in footnote):			
79	Accts Rec from Assoc Comp (146)	3,411,368		3,411,368
80	Misc. Current and Accrued Assets - Job Accts (174.1)			
81	Prelim Survey and Investigation Charges (183)	(11,665,585)		(11,665,585)
82	Misc. Deferred Debits (186)	5,345,680		5,345,680
83	Other Electric Revenues (456)	728,793		728,793
84	Temporary Facilities (185)			
85	Other Regulatory Assets (182)			
86	Various other	30,917,772		30,917,772
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	28,738,028		28,738,028
96	TOTAL SALARIES AND WAGES	1,453,207,195		1,453,207,195

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
COMMON UTILITY PLANT AND EXPENSES			
<p>1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Electric Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.</p> <p>2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.</p> <p>3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.</p> <p>4. Give date of approval by the Commission for use of the common utility plant classification and reference to the order of the Commission or other authorization.</p>			

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7	Balancing Operating Reserve				
8	Admin Fees				
9	Miscellaneous				
46	TOTAL				

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
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PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff. In columns for usage, report usage-related billing determinant and the unit of measure.

1. On Line 1 columns (b), (c), (d), and (e) report the amount of ancillary services purchased and sold during the year.
2. On Line 2 columns (b), (c), (d), and (e) report the amount of reactive supply and voltage control services purchased and sold during the year.
3. On Line 3 columns (b), (c), (d), and (e) report the amount of regulation and frequency response services purchased and sold during the year.
4. On Line 4 columns (b), (c), (d), and (e) report the amount of energy imbalance services purchased and sold during the year.
5. On Lines 5 and 6, columns (b), (c), (d), and (e) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
6. On Line 7 columns (b), (c), (d), and (e) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollar (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch	1,546,231	MW	264,681	278,265	MW	504,553
2	Reactive Supply and Voltage	1,990,268	MW	444,945	266,687	MW	2,201,323
3	Regulation and Frequency Response	0		0	56,564	MW	420,282
4	Energy Imbalance	352,824	MWh	(2,153,759)	19,958	MWh	0
5	Operating Reserve - Spinning	0		0	1,176	MW	16,251
6	Operating Reserve - Supplement	0		0	1,176	MW	46,338
7	Other	0		0	0		0
8	Total (Lines 1 thru 7)	3,889,323		(1,444,133)	623,826		3,188,747

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: AncillaryServicesSoldNumberOfUnits
Does not include 342,827 of sales by Florida Power & Light Company to Florida Power & Light Company's Energy Marketing and Trading (EMT) group related to EMT's off system sales.
(b) Concept: AncillaryServicesSoldAmount
Does not include \$36,452.74 of sales by Florida Power & Light Company to Florida Power & Light Company's Energy Marketing and Trading (EMT) group related to EMT's off system sales.
(c) Concept: AncillaryServicesSoldNumberOfUnits
Does not include 342,827 of sales by Florida Power & Light Company to Florida Power & Light Company's Energy Marketing and Trading (EMT) group related to EMT's off system sales.
(d) Concept: AncillaryServicesSoldAmount
Does not include \$367,541.86 of sales by Florida Power & Light Company to Florida Power & Light Company's Energy Marketing and Trading (EMT) group related to EMT's off system sales.

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD
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1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: 0									
1	January	15,771	16	19	12,808	1,538	277	0	1,148	
2	February	15,695	12	19	13,196	1,479	280	28	712	
3	March	17,861	18	17	15,243	1,637	248	497	236	
4	Total for Quarter 1				41,247	4,654	805	525	2,096	0
5	April	17,992	20	16	15,451	1,841	429	0	271	
6	May	22,014	14	19	17,547	2,162	414	0	1,891	
7	June	22,535	6	18	18,654	2,383	390	0	1,108	
8	Total for Quarter 2				51,652	6,386	1,233	0	3,270	0
9	July	24,329	8	18	20,727	2,490	418	131	563	
10	August	25,998	13	17	22,036	2,803	422	407	330	
11	September	20,844	30	17	17,083	2,368	391	0	1,002	
12	Total for Quarter 3				59,846	7,661	1,231	538	1,895	0
13	October	25,704	1	18	21,659	2,518	388	33	1,106	
14	November	20,796	11	16	17,622	2,062	422	54	636	
15	December	15,781	18	19	13,547	1,525	222	0	487	
16	Total for Quarter 4				52,828	6,105	1,032	87	2,229	0

17	Total				205,573	24,806	4,301	1,150	9,490	0
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16	Total for Quarter 4				0	0	0	0	0	0
17	Total Year to Date/Year				0	0	0	0	0	0

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2025-04-14	Year/Period of Report End of: 2024/ Q4
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	129,385,798
3	Steam	2,586,895	23	Requirements Sales for Resale (See instruction 4, page 311.)	8,965,469
4	Nuclear	28,206,704	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	3,559,480
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	215,856
7	Other	114,856,432	27	Total Energy Losses	7,469,983
8	Less Energy for Pumping		27.1	Total Energy Stored	
9	Net Generation (Enter Total of lines 3 through 8)	145,650,031	28	TOTAL (Enter Total of Lines 22 Through 27.1) MUST EQUAL LINE 20 UNDER SOURCES	149,596,586
10	Purchases (other than for Energy Storage)	3,692,980			
10.1	Purchases for Energy Storage				
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)	0			
15	Transmission For Other (Wheeling)				
16	Received	18,839,853			
17	Delivered	18,586,278			
18	Net Transmission for Other (Line 16 minus line 17)	253,575			

19	Transmission By Others Losses	
20	TOTAL (Enter Total of Lines 9, 10, 10.1, 14, 18 and 19)	149,596,586

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2025-04-14	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: MegawattHoursSoldRequirementsSales
Includes 598,567 MWh of unbilled revenue.
(b) Concept: MegawattHoursSoldNonRequirementsSales
Includes 314,578 MWh of unbilled revenue.

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirement Sales for Resale & Associated Losses (c)	Monthly Peak - Megawatts (d)	Monthly Peak - Day of Month (e)	Monthly Peak - Hour (f)
	NAME OF SYSTEM: 0					
29	January	10,818,940	558,865	18,595	16	19
30	February	9,634,997	407,563	18,147	12	19
31	March	10,889,458	139,290	20,596	18	17
32	April	11,157,961	241,243	21,148	19	18
33	May	14,613,571	399,337	26,889	29	17
34	June	14,159,492	270,793	27,296	6	16
35	July	15,552,850	206,910	27,722	8	17
36	August	15,254,698	203,111	28,266	13	17
37	September	14,204,261	216,476	26,477	30	17
38	October	11,579,250	345,095	26,287	1	17
39	November	11,246,773	262,349	19,524	8	15
40	December	10,484,335	308,448	18,408	18	16
41	Total	149,596,586	3,559,480			

6	Net Peak Demand on Plant - MW (60 minutes)	74.5	74.5	74.5	74.5	74.5	74.5	74.5	74.5	74.5
7	Plant Hours Connected to Load	8,784	8,784	8,784	8,784	8,784	8,064	6,625	8,784	8,784
8	Net Continuous Plant Capability (Megawatts)									
9	When Not Limited by Condenser Water	74.5	74.5	74.5	74.5	74.5	74.5	74.5	74.5	74.5
10	When Limited by Condenser Water	74.5	74.5	74.5	74.5	74.5	74.5	74.5	74.5	74.5
11	Average Number of Employees	10	10	10	10	10	10	10	10	16
12	Net Generation, Exclusive of Plant Use - kWh	128,441,430	141,526,450	138,799,190	133,061,140	134,347,210	167,469,580	108,572,730	141,637,540	135,984,870
13	Cost of Plant: Land and Land Rights	3,646,546	4,522,069		4,463,213	6,076,227	15,565,000	4,600,645	2,169,585	3,331,757
14	Structures and Improvements	23,123,845	25,392,473	7,808,679	8,134,782	10,491,280	15,936,035	26,581,393	24,152,984	7,125,538
15	Equipment Costs	53,518,061	59,277,111	71,189,028	116,771,464	80,224,287	88,161,383	82,291,802	56,103,231	83,313,404
16	Asset Retirement Costs									
17	Total cost (total 13 thru 20)	80,288,452	89,191,653	78,997,707	129,369,459	96,791,794	119,662,418	113,473,840	82,425,800	93,770,699

18	Cost per KW of Installed Capacity (line 17/5) Including	1,078	1,197	1,060	1,737	1,299	1,606	1,523	1,106	1,259
19	Production Expenses: Oper, Supv, & Engr			204,895	204,895	244,406				127,766
20	Fuel									
21	Coolants and Water (Nuclear Plants Only)									
22	Steam Expenses									
23	Steam From Other Sources									
24	Steam Transferred (Cr)									
25	Electric Expenses									
26	Misc Steam (or Nuclear) Power Expenses			2,684	2,684	16,897				4,636
27	Rents									
28	Allowances									
29	Maintenance Supervision and Engineering	116,340	83,693	67,050	67,050	38,238	146,308	92,503	158,288	53,990
30	Maintenance of Structures	116,340	83,694	67,050	67,050	38,238			158,288	53,990
31	Maintenance of Boiler (or reactor) Plant									
32	Maintenance of Electric Plant		1,895	8,193	8,193	8,933	872	1,341	21,999	33,686

[illegible]

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: PlantKind
Data shown for Scherer 3 reflects FPL's 25% ownership portion except number of employees which represents one fourth of the total employees at Scherer since there are four units at the site.
(b) Concept: PlantAverageNumberOfEmployees
Anhinga employees are included in the Horizon figures.
(c) Concept: PlantAverageNumberOfEmployees
Apalachee employees are included in the Blue Indigo figures.
(d) Concept: PlantAverageNumberOfEmployees
Babcock Preserve employees are included in the DeSoto figures.
(e) Concept: PlantAverageNumberOfEmployees
Babcock employees are included in the DeSoto figures.
(f) Concept: PlantAverageNumberOfEmployees
Barefoot Bay employees are included in the Blue Cypress figures.
(g) Concept: PlantAverageNumberOfEmployees
Beautyberry employees are included in the DeSoto figures.
(h) Concept: PlantAverageNumberOfEmployees
Big Juniper Creek employees are included in the Blue Indigo figures.
(i) Concept: PlantAverageNumberOfEmployees
Blackwater River employees are included in the Blue Indigo figures.
(j) Concept: PlantAverageNumberOfEmployees
Blue Cypress employees include Space Coast, Indian River, Barefoot Bay, Loggerhead, Interstate, Pioneer Trail, Sweetbay, Okeechobee, Lakeside, Pelican, Palm Bay, Discovery, Orange Blossom, Fort Drum, Sunddew and Grove employees since these sites are jointly operated and maintained.
(k) Concept: PlantAverageNumberOfEmployees
Blue Heron employees are included in the DeSoto figures.
(l) Concept: PlantAverageNumberOfEmployees
Blue Indigo employees include Blue Springs and Cotton Creek figures since these sites are jointly operated and maintained.
(m) Concept: PlantAverageNumberOfEmployees
Blue Springs employees are included in the Blue Indigo figures.
(n) Concept: PlantAverageNumberOfEmployees
Bluefield Preserve employees are included in the Blue Cypress figures.
(o) Concept: PlantAverageNumberOfEmployees
Buttonwood employees are included in the Blue Cypress figures.
(p) Concept: PlantAverageNumberOfEmployees
Caloosahatchee employees are included in the DeSoto figures.

(g) Concept: PlantAverageNumberOfEmployees
Canoe employees are included in the Blue Indigo figures.
(t) Concept: PlantAverageNumberOfEmployees
Cattle Ranch employees are included in the DeSoto figures.
(s) Concept: PlantAverageNumberOfEmployees
Cavendish employees are included in the Blue Cypress figures.
(l) Concept: PlantAverageNumberOfEmployees
Cedar Trail employees are included in the Horizon figures.
(u) Concept: PlantAverageNumberOfEmployees
Chautauqua employees are included in the Blue Indigo figures.
(v) Concept: PlantAverageNumberOfEmployees
Chipola River employees are included in the Blue Indigo figures.
(w) Concept: PlantAverageNumberOfEmployees
Citrus employees are included in the Babcock figures.
(x) Concept: PlantAverageNumberOfEmployees
Coral Farms employees are included in the Horizon figures.
(y) Concept: PlantAverageNumberOfEmployees
Cotton Creek employees are included in the Blue Indigo figures.
(z) Concept: PlantAverageNumberOfEmployees
Cypress Pond employees are included in the Blue Indigo figures.
(aa) Concept: PlantAverageNumberOfEmployees
DeSoto employees include Babcock Ranch, Citrus, Manatee, Wildflower, Hammock, Blue Heron, Cattle Ranch, Southfork, Rodeo, Willow, Ghost Orchid, Sawgrass, Immokalee and Elder Branch figures since these sites are jointly operated and maintained.
(ab) Concept: PlantAverageNumberOfEmployees
Discovery employees are included in the Blue Cypress figures.
(ac) Concept: PlantAverageNumberOfEmployees
Echo River employees are included in the Horizon figures.
(ad) Concept: PlantAverageNumberOfEmployees
Egret employees are included in the Horizon figures.
(ae) Concept: PlantAverageNumberOfEmployees
Elder Branch employees are included in the DeSoto figures.
(af) Concept: PlantAverageNumberOfEmployees
Etonia Creek employees are included in the Horizon figures.
(ag) Concept: PlantAverageNumberOfEmployees
Grove employees are included in the Blue Cypress figures.
(ah) Concept: PlantAverageNumberOfEmployees
Everglades employees are included in the Miami-Dade figures.
(ai) Concept: PlantAverageNumberOfEmployees
First City employees are included in the Blue Indigo figures.

(aj) Concept: PlantAverageNumberOfEmployees
Flowers Creek employees are included in the Blue Indigo figures.
(ak) Concept: PlantAverageNumberOfEmployees
Fort Drum employees are included in the Blue Cypress figures.
(al) Concept: PlantAverageNumberOfEmployees
Fourmile Creek employees are included in the Blue Indigo figures.
(am) Concept: PlantAverageNumberOfEmployees
Ft. Myers 2 employees include Ft. Myers 3 employees.
(an) Concept: PlantAverageNumberOfEmployees
Ft. Myers 3 employees are included in Ft. Myers 2.
(ao) Concept: PlantAverageNumberOfEmployees
Georges Lake employees are included in the Horizon figures.
(ap) Concept: PlantAverageNumberOfEmployees
Ghost Orchid employees are included in the DeSoto figures.
(aq) Concept: PlantAverageNumberOfEmployees
Gulf Clean Energy Center 4-7 employees include Gulf Clean Energy Center 8 figures.
(ar) Concept: PlantAverageNumberOfEmployees
Gulf Clean Energy Center 8 employees are included Gulf Clean Energy Center 4-7 figures.
(as) Concept: PlantAverageNumberOfEmployees
Hammock employees are included in the DeSoto figures.
(at) Concept: PlantAverageNumberOfEmployees
Hawthorne Creek employees are included in the DeSoto figures.
(au) Concept: PlantAverageNumberOfEmployees
Hendry Isles employees are included in the DeSoto figures.
(av) Concept: PlantAverageNumberOfEmployees
Hibiscus employees are included in the Blue Cypress figures.
(aw) Concept: PlantAverageNumberOfEmployees
Honeybell Creek employees are included in the Blue Cypress figures.
(ax) Concept: PlantAverageNumberOfEmployees
Horizon employees include Coral Farms, Sunshine Gateway, Nothern Preserve, Twin Lakes, Echo River, Egret, Nassau, Trailside, Union Springs and Magnolia Springs figures since these sites are jointly operated and maintained.
(ay) Concept: PlantAverageNumberOfEmployees
Ibis employees are included in the Blue Cypress figures figures.
(az) Concept: PlantAverageNumberOfEmployees
Immokalee employees are included in the Blue Cypress figures.
(ba) Concept: PlantAverageNumberOfEmployees
Indian River employees are included in the Blue Cypress figures.
(bb) Concept: PlantAverageNumberOfEmployees
Interstate employees are included in the Blue Cypress figures.

(bc) Concept: PlantAverageNumberOfEmployees
Kayak employees are included in the Blue Indigo figures.
(bd) Concept: PlantAverageNumberOfEmployees
Lakeside employees are included in the Blue Cypress figures.
(be) Concept: PlantAverageNumberOfEmployees
Loggerhead employees are included in the Blue Cypress figures.
(bf) Concept: PlantAverageNumberOfEmployees
Magnolia Springs employees are included in the Horizon figures.
(bg) Concept: PlantAverageNumberOfEmployees
Manatee solar employees are included in the DeSoto figures.
(bh) Concept: PlantAverageNumberOfEmployees
Miami-Dade employees include Hibiscus and Sabal Palm figures since these sites are jointly operated and maintained.
(bi) Concept: PlantAverageNumberOfEmployees
Mitchell Creek employees are included in the Blue Indigo figures.
(bj) Concept: PlantAverageNumberOfEmployees
Monarch employees are included in the Blue Cypress figures.
(bk) Concept: PlantAverageNumberOfEmployees
Nassau employees are included in the Horizons figures.
(bl) Concept: PlantAverageNumberOfEmployees
Nature Trail employees are included in the Horizon figures.
(bm) Concept: PlantAverageNumberOfEmployees
Nothorn Preserve employees are included in the Horizon figures.
(bn) Concept: PlantAverageNumberOfEmployees
Norton Creek employees are included in the Horizon figures.
(bo) Concept: PlantAverageNumberOfEmployees
Okeechobee employees are included in the Blue Cypress figures.
(bp) Concept: PlantAverageNumberOfEmployees
Orange Blossom employees are included in the Blue Cypress figures.
(bq) Concept: PlantAverageNumberOfEmployees
Orchard employees are included in the Blue Cypress figures.
(br) Concept: PlantAverageNumberOfEmployees
Palm Bay employees are included in the Blue Cypress figures.
(bs) Concept: PlantAverageNumberOfEmployees
Pecan Tree employees are included in the Blue Indigo figures.
(bt) Concept: PlantAverageNumberOfEmployees
Pelican employees are included in the Blue Cypress figures.
(bu) Concept: PlantAverageNumberOfEmployees
Pineapple employees are included in the Blue Cypress figures.

(bv) Concept: PlantAverageNumberOfEmployees
Pink Trail employees are included in the Blue Cypress figures.
(bw) Concept: PlantAverageNumberOfEmployees
Pioneer Trail employees are included in the Blue Cypress figures.
(bx) Concept: PlantAverageNumberOfEmployees
Prairie Creek employees are included in the DeSoto figures.
(by) Concept: PlantAverageNumberOfEmployees
Rodeo employees are included in the DeSoto figures.
(bz) Concept: PlantAverageNumberOfEmployees
Sabal Palm employees are included in the Miami-Dade figures.
(ca) Concept: PlantAverageNumberOfEmployees
Sambucus employees are included in the Horizon figures.
(cb) Concept: PlantAverageNumberOfEmployees
Saw Palmetto employees are included in the Blue Indigo figures.
(cc) Concept: PlantAverageNumberOfEmployees
Sawgrass employees are included in the DeSoto figures.
(cd) Concept: PlantAverageNumberOfEmployees
Shirer Branch employees are included in the Blue Indigo figures.
(ce) Concept: PlantAverageNumberOfEmployees
Silver Palm employees are included in the Miami-Dade figures.
(cf) Concept: PlantAverageNumberOfEmployees
Smith 3 employees include Smith A employees.
(cg) Concept: PlantAverageNumberOfEmployees
Smith A employees are included in Smith 3.
(ch) Concept: PlantAverageNumberOfEmployees
Southfork employees are included in the DeSoto figures.
(ci) Concept: PlantAverageNumberOfEmployees
Space Coast employees are included in the Blue Cypress figures.
(cj) Concept: PlantAverageNumberOfEmployees
Sparkleberry employees are included in the Blue Indigo figures.
(ck) Concept: PlantAverageNumberOfEmployees
Sundew employees are included in the Blue Cypress figures.
(cl) Concept: PlantAverageNumberOfEmployees
Sunshine Gateway employees are included in the Horizon figures.
(cm) Concept: PlantAverageNumberOfEmployees
Sweetbay employees are included in the Blue Cypress figures.
(cn) Concept: PlantAverageNumberOfEmployees
Terrill Creek employees are included in the Horizon figures.

(co) Concept: PlantAverageNumberOfEmployees
Three Creeks employees are included in the DeSoto figures.
(cp) Concept: PlantAverageNumberOfEmployees
Trailside employees are included in the Horizon figures.
(cq) Concept: PlantAverageNumberOfEmployees
Turnpike employees are included in the Blue Cypress figures.
(cr) Concept: PlantAverageNumberOfEmployees
Twin Lakes employees are included in the Horizon figures.
(cs) Concept: PlantAverageNumberOfEmployees
Union Springs employees are included in the Horizon figures.
(ct) Concept: PlantAverageNumberOfEmployees
White Tail employees are included in the Blue Cypress figures.
(cu) Concept: PlantAverageNumberOfEmployees
Wild Azalea employees are included in the Blue Indigo figures.
(cv) Concept: PlantAverageNumberOfEmployees
Wild Quail employees are included in the Blue Indigo figures.
(cw) Concept: PlantAverageNumberOfEmployees
Wildflower employees are included in the DeSoto figures.
(cx) Concept: PlantAverageNumberOfEmployees
Willow employees are included in the DeSoto figures.
(cy) Concept: PlantAverageNumberOfEmployees
Woodyard employees are included in the DeSoto figures.
(cz) Concept: CostOfEquipmentSteamProduction
Equipment costs include capitalized spare parts of \$39,893,692 which are physically located in a Central Distribution Facility Facility in Martin county and capitalized spare parts of \$2,443,122 which are physically located in Brevard county.
(da) Concept: CostOfEquipmentSteamProduction
Equipment costs include capitalized spare parts of \$20,758,991 which are physically located in a Central Distribution Facility Facility in Martin county and capitalized spare parts of \$1,798,532 which are physically located in Broward county.
(db) Concept: CostOfEquipmentSteamProduction
Equipment costs include capitalized spare parts of \$61,233,307 which are physically located in a Central Distribution Facility Facility in Martin county and capitalized spare parts of \$5,931,756 which are physically located in Lee county.
(dc) Concept: CostOfEquipmentSteamProduction
Equipment costs include capitalized spare parts of \$942,465 which are physically located in a Central Distribution Facility Facility in Martin county.
(dd) Concept: CostOfEquipmentSteamProduction
Equipment costs include capitalized spare parts of \$33,029,346 which are physically located in a Central Distribution Facility Facility in Martin county and capitalized spare parts of \$14,163,825 which are physically located in Manatee county.
(de) Concept: CostOfEquipmentSteamProduction
Equipment costs include capitalized spare parts of \$57,671,750 which are physically located in a Central Distribution Facility Facility in Martin county and \$64,277,125 in Martin County.
(df) Concept: CostOfEquipmentSteamProduction
Equipment costs include capitalized spare parts of \$16,101,961 which are physically located in a Central Distribution Facility Facility in Martin county and \$16,517,840 in Martin County.

(dg) Concept: CostOfEquipmentSteamProduction
Equipment costs include capitalized spare parts of \$39,830,067 which are physically located in a Central Distribution Facility Facility in Martin county and capitalized spare parts of \$1,304,015 which are physically located in Okeechobee county.
(dh) Concept: CostOfEquipmentSteamProduction
Equipment costs include capitalized spare parts of \$53,787,717 which are physically located in a Central Distribution Facility Facility in Martin county and capitalized spare parts of \$2,251,062 which are physically located in Broward county.
(di) Concept: CostOfEquipmentSteamProduction
Equipment costs include capitalized spare parts of \$67,025,292 which are physically located in a Central Distribution Facility Facility in Martin county and capitalized spare parts of \$6,494,823 which are physically located in Palm Beach county.
(dj) Concept: CostOfEquipmentSteamProduction
Equipment costs include capitalized spare parts of \$47,646,564 which are physically located in a Central Distribution Facility Facility in Martin county and capitalized spare parts of \$3,236,621 which are physically located in Volusia county.
(dk) Concept: CostOfEquipmentSteamProduction
Equipment costs include capitalized spare parts of \$34,007,075 which are physically located in a Central Distribution Facility Facility in Martin county and capitalized spare parts of \$4,616,446 which are physically located in Dade county.
(dl) Concept: CostOfEquipmentSteamProduction
Equipment costs include capitalized spare parts of \$320,408,759 which are physically located in a Central Distribution Facility Facility in Martin county and capitalized spare parts of \$39,159,480 which are physically located in Palm Beach county.
(dm) Concept: OperationSupervisionAndEngineeringExpense
Gulf Clean Energy Center 8 expenses are included Gulf Clean Energy Center 4-7 figures.
(dn) Concept: OperationSupervisionAndEngineeringExpense
Smith A expenses are included in Smith 3 figures.
(do) Concept: AverageBritishThermalUnitPerKilowattHourNetGeneration

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
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Hydroelectric Generating Plant Statistics

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: 0
1	Kind of Plant (Run-of-River or Storage)	
2	Plant Construction type (Conventional or Outdoor)	
3	Year Originally Constructed	
4	Year Last Unit was Installed	
5	Total installed cap (Gen name plate Rating in MW)	
6	Net Peak Demand on Plant-Megawatts (60 minutes)	
7	Plant Hours Connect to Load	
8	Net Plant Capability (in megawatts)	
9	(a) Under Most Favorable Oper Conditions	
10	(b) Under the Most Adverse Oper Conditions	
11	Average Number of Employees	
12	Net Generation, Exclusive of Plant Use - kWh	
13	Cost of Plant	
14	Land and Land Rights	
15	Structures and Improvements	
16	Reservoirs, Dams, and Waterways	

17	Equipment Costs	
18	Roads, Railroads, and Bridges	
19	Asset Retirement Costs	
20	Total cost (total 13 thru 20)	
21	Cost per KW of Installed Capacity (line 20 / 5)	
22	Production Expenses	
23	Operation Supervision and Engineering	
24	Water for Power	
25	Hydraulic Expenses	
26	Electric Expenses	
27	Misc Hydraulic Power Generation Expenses	
28	Rents	
29	Maintenance Supervision and Engineering	
30	Maintenance of Structures	
31	Maintenance of Reservoirs, Dams, and Waterways	
32	Maintenance of Electric Plant	
33	Maintenance of Misc Hydraulic Plant	
34	Total Production Expenses (total 23 thru 33)	
35	Expenses per net kWh	

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
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Pumped Storage Generating Plant Statistics

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on Line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: 0
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total installed cap (Gen name plate Rating in MW)	
5	Net Peak Demand on Plant-Megawatts (60 minutes)	0
6	Plant Hours Connect to Load While Generating	0
7	Net Plant Capability (in megawatts)	0
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - kWh	0
10	Energy Used for Pumping	
11	Net Output for Load (line 9 - line 10) - Kwh	0
12	Cost of Plant	
13	Land and Land Rights	
14	Structures and Improvements	0
15	Reservoirs, Dams, and Waterways	0

16	Water Wheels, Turbines, and Generators	0
17	Accessory Electric Equipment	0
18	Miscellaneous Powerplant Equipment	0
19	Roads, Railroads, and Bridges	0
20	Asset Retirement Costs	0
21	Total cost (total 13 thru 20)	
22	Cost per KW of installed cap (line 21 / 4)	
23	Production Expenses	
24	Operation Supervision and Engineering	0
25	Water for Power	0
26	Pumped Storage Expenses	0
27	Electric Expenses	0
28	Misc Pumped Storage Power generation Expenses	0
29	Rents	0
30	Maintenance Supervision and Engineering	0
31	Maintenance of Structures	0
32	Maintenance of Reservoirs, Dams, and Waterways	0
33	Maintenance of Electric Plant	0
34	Maintenance of Misc Pumped Storage Plant	0
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	
38	Expenses per kWh (line 37 / 9)	
39	Expenses per KWh of Generation and Pumping (line 37/(line 9 + line 10))	0

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).
2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.
3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 402.
4. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (MW) (c)	Net Peak Demand MW (60 min) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)	Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Generation Type (m)
									Fuel Production Expenses (i)	Maintenance Production Expenses (j)			
1											Landfill gas		Internal Combustion

10														
11														
12	Dania Beach	Production	Broward County	7,270	6,416			854						
13														
14	Manatee	Production	Manatee County	61,853	43,658			18,195						
35	TOTAL			103,632	77,456	0	0	26,176	0	0	0	0	0	

13	Citrus Solar	Production	Desoto County	7,974,646		117,563			
14									
36	TOTAL			35,017,179	0	212,665	0	0	0

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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below the by a State commission to report individual lines for all voltages, do so but do not group totals for each voltage under 132 kilovolts.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

4. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission lin the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of th

5. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respec for the line designated.

6. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher vo support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

7. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and al leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement a ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify wheth

8. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated comp

9. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Line No.	DESIGNATION		VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)		Number of Circuits	Size of Conductor and Material	COST OF LINE (Include in column (j) Land rights, and clearing right-of-way)		
	From	To	Operating	Designated		On Structure of Line Designated	On Structures of Another Line			Land	Construction Costs	Total Co
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ANDYTOWN	CORBETT	500	500	H	52.46	0.00	1	3-1127 AAAC			
2	ANDYTOWN	GHOST SOLAR	500	500	H	53.69	0.00	1	3-1127 AAAC			
3	ANDYTOWN	LEVEE 1	500	500	H	15.69	0.00	1	3-1272 ACSR AZ			
4	ANDYTOWN	LEVEE 2	500	500	H	15.62	0.00	1	3-1272 ACSR AW			
5	ANDYTOWN	MARTIN PLANT	500	500	H	82.28	0.00	1	3-1127 AAAC			
6	ANDYTOWN	MARTIN PLANT	500	500	H	1.67	0.00	1	3-1272 ACSR AW			
7	CONSERVATION	CORBETT	500	500	H	56.74	0.00	1	3-1435 AAAC			
8	CORBETT	MARTIN PLANT 1	500	500	H	1.40	0.00	1	3-1127 AAAC			
9	CORBETT	MARTIN PLANT 1	500	500	H	34.07	0.00	1	3-1272 ACSR AW			

10	CORBETT	MARTIN PLANT 2	500	500	H	29.75	0.00	1	3-1127 AAAC			
11	CORBETT	MARTIN PLANT 2	500	500	H	1.77	0.00	1	3-1272 ACSR AW			
12	CORBETT	MIDWAY	500	500	H	56.51	0.00	1	3-1272 ACSR AW			
13	CORBETT	SUGAR	500	500	H	1.35	0.00	1	3-1272 ACSR AW			
14	DUVAL	GACO	500	500	H	123.94	0.00	1	3-1272 ACSR AW			
15	(a) DUVAL	HATCH (GPC)	500	500	H	37.39	0.00	1	3-1113 ACSR			
16	DUVAL	RICE	500	500	H	46.01	0.00	1	3-1272 ACSR AW			
17	(b) DUVAL	THALMANN (GPC)	500	500	H	37.45	0.00	1	3-1113 ACSR			
18	FORT DRUM	MARTIN PLANT	500	500	H	55.28	0.00	1	3-1272 ACSR AW			
19	FORT DRUM	MIDWAY	500	500	H	38.62	0.00	1	3-1272 ACSR AW			
20	FORT DRUM	POINSETT 1	500	500	H	55.09	0.00	1	3-1272 ACSR AW			
21	FORT DRUM	POINSETT 2	500	500	H	55.01	0.00	1	3-1272 ACSR AW			
22	GACO	POINSETT	500	500	H	49.19	0.00	1	3-1272 ACSR AW			
23	GHOST SOLAR	ORANGE RIVER	500	500	H	53.01	0.00	1	3-1127 AAAC			
24	LEVEE	QUARRY 1	500	500	H	0.24	0.00	1	3-1272 ACSR AW			
25	LEVEE	QUARRY 2	500	500	H	0.24	0.00	1	3-1272 ACSR AW			
26	MARTIN PLANT	MIDWAY	500	500	H	1.74	0.00	1	3-1127 AAAC			
27	MARTIN PLANT	MIDWAY	500	500	H	26.68	0.00	1	3-1272 ACSR AW			
28	POINSETT	ROBERTS	500	500	H	105.68	0.00	1	3-1272 ACSR AW			
29	QUARRY	SUGAR	500	500	H	68.38	0.00	1	3-1272 ACSR AW			
30	RICE	ROBERTS	500	500	H	21.43	0.00	1	3-1272 ACSR AW			
31	SUGAR	WEST COUNTY	500	500	H	0.59	0.00	1	3-1272 ACSR AW			
32	137TH AVENUE	DAVIS	230	230	H	0.00	0.96	2	1-954 ACSR AW			
33	137TH AVENUE	DAVIS	230	230	SP	0.18	0.00	1	1-1431 ACSR AW			
34	137TH AVENUE	DAVIS	230	230	SP	18.40	0.00	1	1-954 ACSR AW			
35	137TH AVENUE	DAVIS	230	230	SP	0.00	1.79	2	1-954 ACSR AW			
36	137TH AVENUE	QUARRY	230	230	H	0.02	0.00	1	1-1431 ACSR AW			

37	137TH AVENUE	QUARRY	230	230	SP	0.26	0.00	1	1-1431 ACSR AW			
38	137TH AVENUE	QUARRY	230	230	SP	2.83	0.00	1	1-954 ACSR AW			
39	ALICO	BUCKINGHAM	230	230	SP	17.04	0.00	1	2-954 ACSR AW			
40	ALICO	COLLIER	230	230	H	0.00	4.70	2	1-1431 ACSR AW			
41	ALICO	COLLIER	230	230	H	7.54	14.40	2	1-1431 ACSR AZ			
42	ALICO	COLLIER	230	230	SP	0.14	0.00	1	1-1431 ACSR AW			
43	ALICO	COLLIER	230	230	SP	0.64	0.00	1	1-1431 ACSR AZ			
44	ALICO	ORANGE RIVER	230	230	H	4.70	0.00	2	1-1431 ACSR AW			
45	ALICO	ORANGE RIVER	230	230	H	1.08	5.45	2	1-1431 ACSR AZ			
46	ALICO	ORANGE RIVER	230	230	SP	0.37	0.00	1	1-1431 ACSR AW			
47	ALICO	ORANGE RIVER	230	230	SP	7.73	0.00	1	1-1431 ACSR AZ			
48	ALLIGATOR SWAMP	CONECUH	230	230	H	4.21	0.00	1	1-1351.5 Gulf-ACSR			
49	ALLIGATOR SWAMP	CRIST 230	230	230	H	0.00	4.02	2	1-1351.5 Gulf-ACSR			
50	ALLIGATOR SWAMP	DEATON	230	230	H	15.32	0.00	1	1-1351.5 Gulf-ACSR			
51	ALLIGATOR SWAMP	DEATON	230	230	SP	0.28	0.00	1	1-1351.5 Gulf-ACSR			
52	ALLIGATOR SWAMP	DEATON	230	230	SP	0.08	0.00	1	1-1431 ACSR AW			
53	ALLIGATOR SWAMP	HONEYBEE SOLAR	230	230	SP	27.45	0.00	1	1-1351.5 Gulf-ACSRwER			
54	ALLIGATOR SWAMP	HONEYBEE SOLAR	230	230	SP	4.39	0.00	2	1-1351.5 Gulf-ACSRwER			
55	ALLIGATOR SWAMP	HONEYBEE SOLAR	230	230	SP	1.43	0.00	2	1-1431 ACSR AW			
56	ALLIGATOR SWAMP	ROOSTER SOLAR	230	230	H	16.63	0.00	1	1-1351.5 Gulf-ACSRwER			
57	ALLIGATOR SWAMP	ROOSTER SOLAR	230	230	SP	0.01	0.00	1	1-1431 ACSR AW			
58	ALLIGATOR SWAMP	ROOSTER SOLAR	230	230	SP	1.25	0.00	2	1-1431 ACSR AW			

59	ALLIGATOR SWAMP	SANTA ROSA ENERGY	230	230	SP	7.42	0.00	1	1-1351.5 Gulf-ACSR			
60	ALVA	ORANGE RIVER	230	230	H	0.15	0.00	1	1-954 ACSR AZ			
61	ALVA	ORANGE RIVER	230	230	H	2.24	0.00	2	1-954 ACSR AZ			
62	ALVA	ORANGE RIVER	230	230	SP	10.75	0.00	1	1-954 ACSR AZ			
63	ALVA	ORANGE RIVER	230	230	SP	0.04	0.00	2	1-1431 ACSR AW			
64	ALVA	WITT SOLAR	230	230	SP	0.13	0.00	1	1-1431 ACSR AW			
65	ALVA	WITT SOLAR	230	230	SP	0.05	0.00	1	1-1926.9 ACSS/TW/AW			
66	ALVA	WITT SOLAR	230	230	SP	21.38	0.00	1	1-954 ACSR AZ			
67	ALVA	WITT SOLAR	230	230	SP	8.33	0.00	2	1-1926.9 ACSS/TW/AW			
68	ANDYTOWN	CONSERVATION 1	230	230	H	0.00	7.45	2	1-1431 ACSR AW			
69	ANDYTOWN	CONSERVATION 1	230	230	H	4.08	5.94	2	1-1431 ACSR AZ			
70	ANDYTOWN	CONSERVATION 1	230	230	SP	0.24	0.00	1	1-1431 ACSR AW			
71	ANDYTOWN	CONSERVATION 1	230	230	SP	0.00	0.15	2	1-1431 ACSR AW			
72	ANDYTOWN	CONSERVATION 2	230	230	H	0.13	0.00	1	1-1431 ACSR AW			
73	ANDYTOWN	CONSERVATION 2	230	230	H	1.88	0.00	2	1-1431 ACSR AW			
74	ANDYTOWN	CONSERVATION 2	230	230	H	10.47	4.96	2	1-1431 ACSR AZ			
75	ANDYTOWN	CONSERVATION 2	230	230	SP	0.09	0.00	1	1-1431 ACSR AW			
76	ANDYTOWN	CONSERVATION 2	230	230	SP	0.02	0.00	1	1-1431 ACSR AZ			
77	ANDYTOWN	CONSERVATION 2	230	230	SP	0.15	0.00	2	1-1431 ACSR AW			
78	ANDYTOWN	CONSERVATION 2	230	230	SP	0.06	0.00	2	1-1431 ACSR AZ			
79	ANDYTOWN	DADE	230	230	H	11.21	0.00	1	1-1431 ACSR AZ			
80	ANDYTOWN	DADE	230	230	H	4.16	8.24	2	1-1431 ACSR AZ			

81	ANDYTOWN	DADE	230	230	SP	0.05	0.00	1	1-1431 ACSR AW			
82	ANDYTOWN	DADE	230	230	SP	3.59	0.00	1	1-1431 ACSR AZ			
83	ANDYTOWN	DADE	230	230	UG	0.50	0.00	1	1-3750 AL-HP			
84	ANDYTOWN	HUNTINGTON	230	230	H	0.00	2.65	2	1-1431 ACSR AW			
85	ANDYTOWN	HUNTINGTON	230	230	SP	2.15	0.00	1	1-1431 ACSR AW			
86	ANDYTOWN	HUNTINGTON	230	138	SP	1.18	0.00	1	1-954 ACSR AW			
87	ANDYTOWN	HUNTINGTON	230	230	SP	4.83	0.00	1	1-954 ACSR AW			
88	ANDYTOWN	LAUDERDALE 1	230	230	H	5.88	0.00	1	1-1431 ACSR AZ			
89	ANDYTOWN	LAUDERDALE 1	230	230	H	7.75	3.36	2	1-1431 ACSR AZ			
90	ANDYTOWN	LAUDERDALE 2	230	230	H	0.34	0.00	1	1-1431 ACSR AZ			
91	ANDYTOWN	LAUDERDALE 2	230	230	H	12.50	4.09	2	1-1431 ACSR AZ			
92	ANDYTOWN	LAUDERDALE 2	230	230	SP	0.09	0.00	1	1-1431 ACSR AZ			
93	ANDYTOWN	LAUDERDALE 3	230	230	H	0.32	0.00	1	1-1431 ACSR AZ			
94	ANDYTOWN	LAUDERDALE 3	230	230	H	4.98	11.63	2	1-1431 ACSR AZ			
95	ANDYTOWN	LAUDERDALE 3	230	230	SP	0.10	0.00	1	1-1431 ACSR AZ			
96	ANDYTOWN	NOB HILL	230	230	SP	18.78	0.00	1	1-1431 ACSR AW			
97	ANDYTOWN	SHERIDAN	230	230	H	2.32	0.00	1	1-1431 ACSR AZ			
98	ANDYTOWN	SHERIDAN	230	230	H	0.98	7.65	2	1-1431 ACSR AZ			
99	ANDYTOWN	SHERIDAN	230	230	SP	0.01	0.00	1	1-1431 ACSR AW			
100	ANDYTOWN	SHERIDAN	230	230	SP	0.23	0.00	1	1-1431 ACSR AZ			
101	ANDYTOWN	SHERIDAN	230	230	SP	0.11	0.00	2	1-1431 ACSR AZ			
102	ARGYLE	REEVES SOLAR	230	230	H	26.94	0.00	1	1-1033.5 Gulf-ACSR			
103	ARGYLE	REEVES SOLAR	230	230	SP	9.64	0.00	1	1-1033.5 Gulf-ACSR			
104	ARGYLE	REEVES SOLAR	230	230	SP	0.59	0.00	1	1-1431 ACSR AW			
105	ARGYLE	SHOAL RIVER	230	230	H	17.57	0.00	1	1-1033.5 Gulf-ACSR			
106	ARGYLE	SHOAL RIVER	230	230	SP	0.08	0.00	1	1-1033.5 Gulf-ACSR			
107	BALDWIN	DUVAL	230	230	H	0.06	0.00	1	1-954 ACSR AZ			
108	BALDWIN	DUVAL	230	230	SP	2.15	0.00	1	1-954 ACSR AZ			

109	BALTIC ETONIA CREEK SOLAR	QUASAR SOLAR	230	230	H	4.12	0.00	1	1-954 ACSR AZ			
110	BALTIC ETONIA CREEK SOLAR	QUASAR SOLAR	230	230	SP	0.04	0.00	1	1-1431 ACSR AW			
111	BALTIC ETONIA CREEK SOLAR	QUASAR SOLAR	230	230	SP	3.04	0.00	2	1-1431 ACSR AW			
112	BALTIC ETONIA CREEK SOLAR	RICE	230	230	SP	4.48	0.00	1	1-954 ACSR AZ			
113	BALTIC ETONIA CREEK SOLAR	RICE	230	230	SP	0.00	3.05	2	1-1431 ACSR AW			
114	BAREFOOT	CYRUS SOLAR	230	230	SP	0.10	0.00	1	1-1431 ACSR AW			
115	BAREFOOT	EMERSON	230	230	SP	25.64	0.00	1	1-1431 ACSR AW			
116	BAREFOOT	EMERSON	230	230	SP	6.43	2.86	2	1-1431 ACSR AW			
117	BAREFOOT	MALABAR	230	230	SP	0.08	0.00	1	1-1431 ACSR AW			
118	BAREFOOT	MALABAR	230	230	SP	13.67	0.00	1	1-795 ACSR AZ			
119	BAREFOOT	MALABAR	230	230	SP	0.18	0.00	1	1-954 ACSR AW			
120	BAREFOOT	MALABAR	230	230	SP	0.00	6.44	2	1-1431 ACSR AW			
121	BARNA	CAPE CANAVERAL	230	230	SP	10.47	0.00	1	1-1431 ACSR AW			
122	BARNA	CAPE CANAVERAL	230	230	SP	3.21	0.71	2	1-1431 ACSR AW			
123	BARNA	NORRIS	230	230	SP	10.74	0.00	1	1-1431 ACSR AW			
124	BARNA	NORRIS	230	230	SP	0.21	0.42	2	1-1431 ACSR AW			
125	BELLVIEW	CONECUH	230	230	H	6.33	0.00	1	1-1033.5 GULF-ACCR			
126	BELLVIEW	CONECUH	230	230	SP	2.56	0.00	1	1-1033.5 GULF-ACCR			
127	BELLVIEW	MOBILE HWY	230	230	H	0.97	0.00	1	1-1351.5 Gulf-ACSR			
128	BERMONT	NOTTS SOLAR	230	230	SP	7.15	0.00	1	1-1926.9 ACSS/TW/AW			
129	BERMONT	TUCKER SOLAR	230	230	SP	7.98	0.00	1	1-1431 ACSR AW			
130	BEULAH	BRENTWOOD	230	230	H	6.31	0.00	1	1-1351.5 Gulf-ACSS AW			
131	BEULAH	BRENTWOOD	230	230	H	2.34	0.00	2	1-1351.5 Gulf-ACSS AW			

132	BEULAH	BRENTWOOD	230	230	SP	0.05	0.00	1	1-1351.5 Gulf-ACSS AW			
133	BEULAH	BRENTWOOD	230	230	SP	0.03	0.00	1	1-795 Gulf-ACSR			
134	BEULAH	BRENTWOOD	230	230	SP	1.55	0.00	2	1-1351.5 Gulf-ACSS AW			
135	BEULAH	SILVERHILL (APC)	230	230	H	2.99	0.00	1	1-1351.5 Gulf-ACSS AW			
136	BEULAH	WEST NINE MILE	230	230	H	2.11	0.00	1	1-795 Gulf-ACSR			
137	BEULAH	WEST NINE MILE	230	230	SP	0.06	0.00	1	1-795 Gulf-ACSR			
138	BLUEFIELD SOLAR	HENNIS	230	230	SP	8.01	0.00	1	1-1431 ACSR AZ			
139	BLUEFIELD SOLAR	HENNIS	230	230	SP	0.02	0.00	1	1-1926.9 ACSS/TW/AW			
140	BLUEFIELD SOLAR	HENNIS	230	230	SP	0.00	0.67	2	1-1926.9 ACSS/TW/AW			
141	BLUEFIELD SOLAR	SHERMAN	230	230	H	0.03	0.00	1	1-1431 ACSR AZ			
142	BLUEFIELD SOLAR	SHERMAN	230	230	SP	6.14	0.00	1	1-1431 ACSR AZ			
143	BLUEFIELD SOLAR	SHERMAN	230	230	SP	0.01	0.00	1	1-1926.9 ACSS/TW/AW			
144	BOBCAT	FELDA SOLAR	230	230	SP	19.29	0.00	1	1-1431 ACSR AW			
145	BOBCAT	FELDA SOLAR	230	230	SP	0.00	1.97	2	1-1431 ACSR AW			
146	BOBCAT	PANTHER	230	230	SP	13.76	0.00	1	1-1431 ACSR AW			
147	BOBWHITE	LAURELWOOD	230	230	SP	0.09	0.00	1	1-1431 ACSR AW			
148	BOBWHITE	LAURELWOOD	230	230	SP	14.66	0.00	1	1-1431 ACSR AZ			
149	BOBWHITE	PEACHLAND	230	230	H	0.28	0.00	1	1-954 ACSR AZ			
150	BOBWHITE	PEACHLAND	230	230	SP	0.10	0.00	1	1-1431 ACSR AW			
151	BOBWHITE	PEACHLAND	230	230	SP	29.24	0.00	1	1-954 ACSR AZ			
152	BOBWHITE	RINGLING 1	230	230	H	0.10	0.00	1	1-954 ACSR AZ			
153	BOBWHITE	RINGLING 1	230	230	SP	0.06	0.00	1	1-1431 ACSR AW			
154	BOBWHITE	RINGLING 1	230	230	SP	6.27	0.00	1	1-954 ACSR AZ			
155	BOBWHITE	RINGLING 1	230	138	SP	0.03	0.00	2	1-954 ACSR AZ			

156	BOBWHITE	RINGLING 2	230	230	H	0.00	1.41	2	1-1431 ACSR AZ			
157	BOBWHITE	RINGLING 2	230	230	SP	0.09	0.00	1	1-1431 ACSR AW			
158	BOBWHITE	RINGLING 2	230	230	SP	4.97	0.00	1	1-1431 ACSR AZ			
159	BOBWHITE	SR70	230	230	SP	7.63	0.00	1	2-954 ACSR AW			
160	BRADFORD	CARTER	230	230	SP	0.35	0.00	1	1-1431 ACSR AW			
161	BRADFORD	CARTER	230	230	SP	10.12	0.00	1	1-954 ACSR AZ			
162	BRADFORD	QUASAR SOLAR	230	230	H	14.82	0.00	1	1-954 ACSR AZ			
163	BRADFORD	QUASAR SOLAR	230	230	SP	3.95	0.00	1	1-954 ACSR AZ			
164	BRADFORD	QUASAR SOLAR	230	230	SP	0.03	0.00	2	1-1431 ACSR AW			
165	BRENTWOOD	CRIST 230	230	230	SP	2.94	0.00	1	1-1351.5 FPLNW- ACSS/AW			
166	BRENTWOOD	CRIST 230	230	230	SP	4.72	0.00	2	1-1351.5 FPLNW- ACSS/AW			
167	BREVARD	CAPE CANAVERAL 1	230	230	H	0.68	0.00	1	1-1431 ACSR AZ			
168	BREVARD	CAPE CANAVERAL 1	230	230	SP	0.04	0.00	1	1-1431 ACSR AW			
169	BREVARD	CAPE CANAVERAL 1	230	230	SP	7.75	0.00	1	1-1431 ACSR AZ			
170	BREVARD	CAPE CANAVERAL 2	230	230	H	0.69	0.00	1	1-1431 ACSR AZ			
171	BREVARD	CAPE CANAVERAL 2	230	230	SP	7.75	0.00	1	1-1431 ACSR AZ			
172	BREVARD	CAPE CANAVERAL 3	230	230	H	0.70	0.00	1	1-1431 ACSR AZ			
173	BREVARD	CAPE CANAVERAL 3	230	230	SP	7.25	0.00	1	1-1431 ACSR AZ			
174	BREVARD	CAPE CANAVERAL 3	230	230	SP	0.48	0.00	2	1-1431 ACSR AZ			
175	BREVARD	MALABAR 2	230	230	SP	25.75	0.00	2	1-1431 ACSR AW			
176	BREVARD	MALABAR 3	230	230	SP	0.00	25.89	2	1-1431 ACSR AW			
177	BREVARD	OLEANDER (CST)	230	230	SP	0.27	0.00	1	2-795 ACSR AW			
178	BREVARD	POINSETT 1	230	230	H	2.06	0.00	1	1-954 ACSR AZ			

179	BREVARD	POINSETT 1	230	230	SP	4.47	0.00	1	1-954 ACSR AW			
180	BREVARD	POINSETT 1	230	230	SP	4.85	0.00	1	1-954 ACSR AZ			
181	BREVARD	POINSETT 2	230	230	SP	4.16	0.00	1	2-954 ACSR AW			
182	BREVARD	POINSETT 2	230	230	SP	3.56	0.00	2	2-954 ACSR AW			
183	BREVARD	SARNO	230	230	SP	0.45	0.00	1	1-1431 ACSR AW			
184	BREVARD	SARNO	230	230	SP	19.86	0.00	1	1-795 ACSR AZ			
185	BRIDGE	HOBE	230	230	H	0.03	0.00	1	1-1431 ACSR AZ			
186	BRIDGE	HOBE	230	230	SP	6.07	0.00	1	1-1431 ACSR AZ			
187	BRIDGE	KIWI SOLAR	230	230	SP	8.36	0.00	1	1-1431 ACSR AZ			
188	BRIDGE	KIWI SOLAR	230	230	SP	0.00	1.81	2	1-1926.9 ACSS/TW/AW			
189	BRIDGE	RYDER	230	230	SP	19.66	0.00	1	1-1431 ACSR AW			
190	BRIDGE	RYDER	230	230	SP	0.15	0.00	1	1-1431 ACSR TW			
191	BRIDGE	RYDER	230	230	SP	2.59	0.00	1	1-795 ACSR AW			
192	BRIDGE	TURNPIKE	230	230	SP	18.95	0.00	1	1-1431 ACSR AW			
193	BROWARD	DELMAR	230	230	SP	7.16	0.00	1	1-1431 ACSR AW			
194	BROWARD	DELMAR	230	230	SP	2.33	0.00	1	1-1431 ACSR AZ			
195	BROWARD	FESTIVAL 1	230	230	H	0.25	0.00	2	1-1431 ACSR AZ			
196	BROWARD	FESTIVAL 1	230	230	SP	1.00	0.00	2	1-1431 ACSR AW			
197	BROWARD	FESTIVAL 2	230	230	H	0.00	0.27	2	1-1431 ACSR AZ			
198	BROWARD	FESTIVAL 2	230	230	SP	0.00	0.99	2	1-1431 ACSR AW			
199	BROWARD	KIMBERLY	230	230	H	0.00	10.71	2	1-1431 ACSR AZ			
200	BROWARD	KIMBERLY	230	230	SP	0.13	0.00	1	1-1431 ACSR AZ			
201	BROWARD	KIMBERLY	230	230	SP	4.77	6.10	2	1-1431 ACSR AW			
202	BROWARD	KIMBERLY	230	230	SP	0.00	0.10	2	1-1431 ACSR AZ			
203	BROWARD	SUGAR-YAMATO	230	230	H	30.95	0.00	2	1-1431 ACSR AZ			
204	BROWARD	SUGAR-YAMATO	230	230	H	8.20	0.00	2	1-1431 ACSR TW			
205	BROWARD	SUGAR-YAMATO	230	230	SP	12.80	0.00	1	1-1431 ACSR AW			
206	BROWARD	SUGAR-YAMATO	230	230	SP	5.39	1.83	2	1-1431 ACSR AW			

207	BROWARD	SUGAR-YAMATO	230	230	SP	0.25	0.00	2	1-1431 ACSR AZ			
208	BROWARD	SUGAR-YAMATO	230	230	SP	0.00	0.16	2	1-1431 ACSR TW			
209	BUCKINGHAM	CALUSA	230	230	SP	6.24	0.00	1	1-1431 ACSR AW			
210	BUCKINGHAM	CALUSA	230	230	SP	0.07	0.00	1	2-556.5 ACSR AZ			
211	BUCKINGHAM	FELDA SOLAR	230	230	SP	24.69	0.00	1	1-1431 ACSR AW			
212	BUCKINGHAM	FELDA SOLAR	230	230	SP	2.05	0.00	2	1-1431 ACSR AW			
213	BUCKINGHAM	FT MYERS PLANT	230	230	H	2.02	0.00	1	2-1431 ACSR AZ			
214	BUCKINGHAM	FT MYERS PLANT	230	230	H	0.00	0.09	2	2-1431 ACSR AZ			
215	BUCKINGHAM	FT MYERS PLANT	230	230	SP	0.50	0.00	1	2-1431 ACSR AZ			
216	BUCKINGHAM	FT MYERS PLANT	230	230	SP	2.51	0.00	1	2-954 ACSR AW			
217	BUNNELL	PELLICER	230	230	SP	12.55	0.00	1	1-1431 ACSR AW			
218	BUNNELL	PELLICER	230	230	SP	3.97	0.00	2	1-1431 ACSR AW			
219	BUNNELL	PUTNAM	230	230	H	27.12	0.00	1	1-954 ACSR AZ			
220	BUNNELL	VOLUSIA	230	230	H	10.03	0.00	1	1-1431 ACSR AW			
221	BUNNELL	VOLUSIA	230	230	SP	12.86	0.00	1	1-1431 ACSR AW			
222	CALLAWAY	HIGHLAND CITY TRANSMISSION	230	230	H	4.32	0.00	1	1-1351.5 Gulf-ACSR			
223	CALLAWAY	HONEYBEE (DEF)	230	230	H	2.37	0.00	1	1-795 Gulf-ACSR			
224	CALLAWAY	SMITH #3	230	230	H	17.26	0.00	1	1-1351.5 Gulf-ACSR/SD			
225	CALLAWAY	SMITH #3	230	230	SP	0.04	0.00	1	1-1351.5 Gulf-ACSR			
226	CALUSA	CHARLOTTE	230	230	SP	20.31	0.00	1	2-556.5 ACSR AZ			
227	CALUSA	CHARLOTTE	230	230	SP	0.37	0.00	1	2-795 ACSR AW			
228	CALUSA	FT MYERS PLANT 2	230	230	SP	1.50	0.00	1	1-1926.9 ACSS/TW/AW			
229	CALUSA	HERCULES	230	230	SP	7.98	0.00	1	1-1431 ACSR AW			
230	CALUSA	LEE 1	230	230	SP	10.13	0.00	1	1-1272 ACSR AW			

231	CALUSA	LEE 1	230	230	SP	0.90	0.00	2	1-1272 ACSR AW			
232	CALUSA	LEE 2	230	230	SP	10.09	0.00	1	1-1780 ACSR TW			
233	CALUSA	LEE 2	230	230	SP	0.00	0.91	2	1-1780 ACSR TW			
234	CANEY SOLAR	LIDDIE SOLAR	230	230	H	2.06	0.00	1	1-1351.5 Gulf-ACSRwER			
235	CANEY SOLAR	LIDDIE SOLAR	230	230	SP	0.03	0.00	1	1-1351.5 Gulf-ACSRwER			
236	CANEY SOLAR	LIDDIE SOLAR	230	230	SP	4.72	0.00	2	1-1431 ACSR AW			
237	CANEY SOLAR	QUAIL SOLAR	230	230	SP	0.09	0.00	1	1-1431 ACSR AW			
238	CANEY SOLAR	QUAIL SOLAR	230	230	SP	0.00	1.29	2	1-1431 ACSR AW			
239	CAPE CANAVERAL	INDIAN RIVER (OUC) 1	230	230	H	0.71	0.00	2	1-954 ACSSHS AW			
240	CAPE CANAVERAL	INDIAN RIVER (OUC) 1	230	230	SP	1.60	0.00	2	1-954 ACSSHS AW			
241	CAPE CANAVERAL	INDIAN RIVER (OUC) 2	230	230	SP	0.70	0.00	1	1-954 ACSSHS AW			
242	CAPE CANAVERAL	INDIAN RIVER (OUC) 2	230	230	SP	0.00	1.59	2	1-954 ACSSHS AW			
243	CARTER	DUVAL	230	230	H	0.17	0.00	1	1-1431 ACSR AW			
244	CARTER	DUVAL	230	230	H	14.62	0.00	1	1-954 ACSR AZ			
245	CARTER	DUVAL	230	115	SP	0.09	0.00	1	1-1431 ACSR AW			
246	CARTER	DUVAL	230	115	SP	0.07	0.00	1	1-954 ACSR AZ			
247	CARTER	DUVAL	230	230	SP	1.92	0.00	1	1-954 ACSR AZ			
248	CASTLE	BIG BEND (TEC)	230	230	H	0.44	0.00	1	1-954 ACSR AZ			
249	CASTLE	BIG BEND (TEC)	230	230	SP	18.72	0.00	1	1-954 ACSR AW			
250	CASTLE	BIG BEND (TEC)	230	230	SP	7.10	0.00	1	1-954 ACSR AZ			
251	CASTLE	JOHNSON	230	230	H	0.04	0.00	1	1-954 ACSR AW			
252	CASTLE	JOHNSON	230	230	SP	0.09	0.00	1	1-1431 ACSR AW			
253	CASTLE	JOHNSON	230	230	SP	2.77	0.00	1	1-954 ACSR AW			
254	CEDAR	CORBETT	230	230	H	5.87	0.00	2	1-1431 ACSR AZ			
255	CEDAR	CORBETT	230	230	H	0.00	7.84	2	1-1431 ACSR TW			

256	CEDAR	CORBETT	230	230	SP	3.15	0.00	1	1-1431 ACSR AW			
257	CEDAR	CORBETT	230	230	SP	0.31	0.00	1	1-1431 ACSR TW			
258	CEDAR	CORBETT	230	230	SP	0.00	10.28	2	1-1431 ACSR AW			
259	CEDAR	DELTRAIL	230	230	SP	5.62	0.00	1	1-1431 ACSR AZ			
260	CEDAR	FOUNTAIN	230	230	SP	1.57	0.00	1	1-1431 ACSR AW			
261	CEDAR	FOUNTAIN	230	230	SP	5.54	0.00	1	1-1431 ACSR TW			
262	CEDAR	RANCH	230	230	H	0.22	0.00	1	1-1431 ACSR AZ			
263	CEDAR	RANCH	230	230	H	0.00	5.90	2	1-1431 ACSR AZ			
264	CEDAR	RANCH	230	230	SP	0.30	0.00	1	1-1431 ACSR AW			
265	CEDAR	RANCH	230	230	SP	0.03	0.00	1	1-1431 ACSR AZ			
266	CEDAR	RANCH	230	230	SP	9.02	0.00	2	1-1431 ACSR AZ			
267	CHARLOTTE	FT MYERS PLANT 1	230	230	SP	0.18	0.00	1	1-1431 ACSR AW			
268	CHARLOTTE	FT MYERS PLANT 1	230	230	SP	2.91	0.00	1	1-954 ACSR AZ			
269	CHARLOTTE	FT MYERS PLANT 1	230	230	SP	19.04	0.00	2	1-1431 ACSR AW			
270	CHARLOTTE	HERCULES	230	230	H	12.23	0.00	1	1-1431 ACSR AZ			
271	CHARLOTTE	HERCULES	230	230	SP	0.16	0.00	1	1-1431 ACSR AW			
272	CHARLOTTE	HERCULES	230	230	SP	2.21	0.00	1	1-1431 ACSR AZ			
273	CHARLOTTE	HERCULES	230	230	SP	0.05	0.00	1	1-4x4x5/16 IWCB			
274	CHARLOTTE	HERCULES	230	230	SP	5.12	0.00	2	1-1431 ACSR AW			
275	CHARLOTTE	PEACHLAND 1	230	230	H	0.11	0.00	1	1-1431 ACSR AZ			
276	CHARLOTTE	PEACHLAND 1	230	230	SP	0.15	0.00	1	1-1431 ACSR AW			
277	CHARLOTTE	PEACHLAND 1	230	230	SP	10.67	0.00	1	1-1431 ACSR AZ			
278	CHARLOTTE	PEACHLAND 2	230	230	SP	9.34	0.00	1	1-1431 ACSR AW			
279	CHARLOTTE	SADDLEWOOD	230	230	H	16.16	0.00	1	1-2156 ACSR			
280	CHARLOTTE	SADDLEWOOD	230	230	SP	7.61	0.00	1	1-2156 ACSR			
281	CHARLOTTE	SADDLEWOOD	230	230	SP	5.04	0.00	2	1-2156 ACSR			

282	CHARLOTTE	VANDOLAH (DEF)	230	230	SP	12.07	0.00	1	1-1926.9 ACSS/TW/AW			
283	CHARLOTTE	VANDOLAH (DEF)	230	230	SP	14.34	0.00	1	1-2156 ACSS AW			
284	CHARLOTTE	VANDOLAH (DEF)	230	230	SP	0.04	0.00	1	2-795 ACSR AW			
285	CHARLOTTE	VANDOLAH (DEF)	230	230	SP	0.00	1.52	2	1-2156 ACSS AW			
286	CHARLOTTE	WHIDDEN 1	230	230	SP	28.55	0.00	1	2-954 ACSR AW			
287	CLAUDE SOLAR	HARVEY SOLAR	230	230	SP	1.07	0.00	1	1-1926.9 ACSS/TW/AW			
288	CLAUDE SOLAR	RAVEN	230	230	SP	0.23	0.00	1	1-1431 ACSR AW			
289	CLAUDE SOLAR	RAVEN	230	230	SP	25.01	2.54	2	1-1431 ACSR AW			
290	CLINTMOORE	DELMAR	230	230	SP	0.03	0.00	1	1-1431 ACSR AW			
291	CLINTMOORE	DELMAR	230	230	SP	5.51	0.00	1	1-1431 ACSR AZ			
292	CLINTMOORE	YAMATO	230	230	SP	0.16	0.00	1	1-1431 ACSR AW			
293	CLINTMOORE	YAMATO	230	230	SP	2.80	0.00	1	1-1431 ACSR AZ			
294	COACHWHIP SOLAR	LEMUR SOLAR	230	230	SP	2.74	0.00	1	1-1431 ACSR AW			
295	COACHWHIP SOLAR	LEMUR SOLAR	230	230	SP	0.04	0.00	1	1-1431 ACSR AZ			
296	COACHWHIP SOLAR	LEMUR SOLAR	230	230	SP	0.07	0.00	1	1-1926.9 ACSS TW			
297	COACHWHIP SOLAR	KEENTOWN	230	230	SP	0.32	0.00	1	1-1431 ACSR AW			
298	COACHWHIP SOLAR	KEENTOWN	230	230	SP	7.96	0.00	1	1-1431 ACSR AZ			
299	COACHWHIP SOLAR	SUNSHINE SOLAR	230	230	SP	0.00	0.00	1	1-1431 ACSR AW			
300	COACHWHIP SOLAR	SUNSHINE SOLAR	230	230	SP	0.00	0.00	1	1-1431 ACSR AZ			
301	COACHWHIP SOLAR	SUNSHINE SOLAR	230	230	SP	0.00	0.00	2	1-1431 ACSR AW			
302	COAST	PEACHLAND	230	230	SP	5.67	0.00	1	1-954 ACSR AW			
303	COAST	PEACHLAND #2	230	230	SP	5.14	0.00	1	1-1431 ACSR AW			

304	COLLIER	ORANGE RIVER 1	230	230	SP	35.37	0.00	1	1-1431 ACSR AW			
305	COLLIER	ORANGE RIVER 1	230	230	SP	2.89	0.00	2	1-1431 ACSR AW			
306	COLLIER	PANTHER	230	230	SP	6.07	0.00	1	1-1431 ACSR AW			
307	COLLIER	TERRY	230	230	H	12.44	0.00	2	1-1431 ACSR AZ			
308	COLLIER	TERRY	230	230	SP	0.24	0.00	1	1-1431 ACSR AW			
309	COLLIER	TERRY	230	230	SP	0.23	0.00	1	1-1431 ACSR AZ			
310	CONECUH	CRIST 230 1	230	230	SP	0.14	0.00	1	1-1351.5 Gulf- ACSS/AW			
311	CONECUH	CRIST 230 2	230	230	SP	0.13	0.00	1	1-1351.5 Gulf- ACSS/AW			
312	CONECUH	DOGWOOD SOLAR	230	230	H	21.09	0.00	1	1-1351.5 Gulf- ACSRwER			
313	CONECUH	DOGWOOD SOLAR	230	230	SP	0.91	0.00	1	1-1926.9 ACSS/TW/AW			
314	CONSERVATION	FESTIVAL	230	230	H	9.79	3.59	2	1-1431 ACSR AZ			
315	CONSERVATION	FESTIVAL	230	230	SP	0.21	0.00	1	1-1431 ACSR AW			
316	CONSERVATION	FESTIVAL	230	230	SP	0.69	0.50	2	1-1431 ACSR AW			
317	CONSERVATION	MALLARD	230	230	H	0.00	5.41	2	1-1431 ACSR AZ			
318	CONSERVATION	MALLARD	230	230	SP	0.04	0.00	1	1-1431 ACSR AZ			
319	CONSERVATION	MALLARD	230	230	SP	0.00	0.31	2	1-1431 ACSR AW			
320	CONSERVATION	MOTOROLA	230	230	SP	4.96	0.00	1	1-1431 ACSR AZ			
321	CONSERVATION	MOTOROLA	230	230	SP	1.21	0.00	2	1-1431 ACSR AW			
322	CONSERVATION	NOB HILL	230	230	SP	4.14	0.00	1	1-1431 ACSR AW			
323	CONSERVATION	NOB HILL	230	230	SP	1.21	0.00	2	1-1431 ACSR AW			
324	CONSERVATION	OAKLAND PARK	230	230	SP	8.08	0.00	1	1-1431 ACSR AW			
325	CONSERVATION	OAKLAND PARK	230	230	SP	11.52	0.00	2	1-1431 ACSR AW			
326	CORBETT	MINTO SOLAR	230	230	H	0.00	0.00	2	1-1431 ACSR TW			
327	CORBETT	MINTO SOLAR	230	230	SP	0.00	0.00	1	1-1431 ACSR AW			
328	CORBETT	MINTO SOLAR	230	230	SP	0.00	0.00	1	1-1431 ACSR TW			

329	CORBETT	MINTO SOLAR	230	230	SP	0.00	0.00	1	1-954 ACSR AW			
330	CORBETT	MINTO SOLAR	230	230	SP	0.00	0.00	2	1-1431 ACSR TW			
331	CAMINO SOLAR	CORBETT	230	230	SP	1.76	0.00	1	1-1926.9 ACSS TW			
332	CAMINO SOLAR	CORBETT	230	230	SP	0.05	0.00	1	1-954 ACSR AW			
333	CAMINO SOLAR	CORBETT	230	230	SP	3.08	0.00	1	1-1431 ACSR AW			
334	CAMINO SOLAR	CORBETT	230	230	SP	3.41	0.00	1	1-1431 ACSR TW			
335	CAMINO SOLAR	CORBETT	230	230	H	3.77	0.00	1	1-1431 ACSR TW			
336	CAMINO SOLAR	MINTO SOLAR	230	230	SP	1.72	0.00	1	1-1926.9 ACSS TW			
337	CAMINO SOLAR	MINTO SOLAR	230	230	SP	2.01	0.00	1	1-1431 ACSR AW			
338	CORBETT	PINEWOOD	230	230	H	0.06	0.00	1	1-1431 ACSR TW			
339	CORBETT	PINEWOOD	230	230	H	0.00	8.48	2	1-1431 ACSR TW			
340	CORBETT	PINEWOOD	230	230	SP	3.28	0.00	1	1-1431 ACSR AW			
341	CORBETT	PINEWOOD	230	230	SP	7.46	0.00	1	1-1431 ACSR AZ			
342	CORBETT	PINEWOOD	230	230	SP	0.23	0.00	1	1-1431 ACSR TW			
343	CORBETT	PINEWOOD	230	230	SP	1.81	9.05	2	1-1431 ACSR AW			
344	CORBETT	SOUTH BAY	230	230	H	1.38	0.00	2	1-1431 ACSR TW			
345	CORBETT	SOUTH BAY	230	230	SP	0.17	0.00	1	1-1431 ACSR AW			
346	CORBETT	SOUTH BAY	230	230	SP	0.36	0.00	1	1-1926.9 ACSS/TW/AW			
347	CORBETT	SOUTH BAY	230	230	SP	11.56	0.00	1	1-954 ACSR AZ			
348	CORBETT	SOUTH BAY	230	230	SP	0.15	0.00	2	1-1431 ACSR AW			
349	CORBETT	SOUTH BAY	230	230	SP	0.73	0.00	2	1-1431 ACSR TW			
350	CORBETT	SOUTH BAY	230	230	SP	12.17	12.06	2	1-1926.9 ACSS/TW/AW			
351	CORBETT	SOUTH BAY	230	230	SP	9.69	0.00	2	1-954 ACSR AZ			
352	CORBETT	SUGAR	230	230	SP	1.30	0.00	1	2-954 ACSR AW			
353	CORTEZ	JOHNSON	230	230	H	1.03	0.00	1	1-954 ACSR AW			
354	CORTEZ	JOHNSON	230	230	SP	0.09	0.00	1	1-1431 ACSR AW			
355	CORTEZ	JOHNSON	230	230	SP	9.82	0.00	1	1-954 ACSR AW			
356	COSTA SOLAR	MINTO SOLAR	230	230	SP	1.48	0.00	1	1-1431 ACSR AW			

357	CRAWFORD SOLAR	DUVAL	230	230	H	0.07	0.00	1	1-1431 ACSR AZ			
358	CRAWFORD SOLAR	DUVAL	230	230	SP	20.05	0.00	1	1-1431 ACSR AZ			
359	CRAWFORD SOLAR	DUVAL	230	230	SP	2.95	0.00	2	1-1431 ACSR AW			
360	CRAWFORD SOLAR	KENT OREMC 1	230	230	SP	0.42	0.00	1	1-1431 ACSR AW			
361	CRAWFORD SOLAR	KENT OREMC 2	230	230	SP	0.42	0.00	1	1-1431 ACSR AW			
362	CRAWFORD SOLAR	YULEE	230	230	SP	0.26	0.00	1	1-1431 ACSR AW			
363	CRAWFORD SOLAR	YULEE	230	230	SP	3.54	0.00	1	1-1431 ACSR AZ			
364	CRAWFORD SOLAR	YULEE	230	230	SP	15.27	0.00	1	2-954 ACSR AZ			
365	CRAWFORD SOLAR	YULEE	230	230	SP	0.00	2.95	2	1-1431 ACSR AW			
366	CRAYFISH SOLAR	HAYWARD SOLAR	230	230	SP	1.87	0.00	1	1-1926.9 ACSS/TW/AW			
367	CURRY SOLAR	TUCKERS SOLAR	230	230	SP	1.08	0.00	1	1-1431 ACSR AW			
368	DADE	DORAL	230	230	H	0.37	0.00	1	1-1431 ACSR AZ			
369	DADE	DORAL	230	230	H	1.50	0.00	2	1-1431 ACSR AZ			
370	DADE	DORAL	230	230	SP	0.28	0.00	1	1-1431 ACSR AZ			
371	DADE	DORAL	230	230	SP	0.83	0.00	1	2-556.5 ACSR AZ			
372	DADE	GRATIGNY	230	230	H	0.44	0.00	2	1-1431 ACSR AZ			
373	DADE	GRATIGNY	230	230	SP	3.58	0.00	1	1-1431 ACSR AZ			
374	DADE	LEVEE 1	230	230	H	0.04	0.00	1	1-1431 ACSR AW			
375	DADE	LEVEE 1	230	230	H	0.09	0.00	1	1-1431 ACSR AZ			
376	DADE	LEVEE 1	230	230	H	2.71	3.91	2	1-1431 ACSR AZ			
377	DADE	LEVEE 1	230	230	SP	4.63	0.00	1	1-1431 ACSR AW			
378	DADE	LEVEE 1	230	230	SP	0.00	1.31	2	1-1431 ACSR AW			
379	DADE	LEVEE 2	230	230	H	6.94	0.00	2	1-1431 ACSR AZ			

380	DADE	LEVEE 2	230	230	SP	0.29	0.00	1	1-1431 ACSR AZ			
381	DADE	LEVEE 2	230	230	SP	0.85	0.00	1	2-556.5 ACSR AZ			
382	DADE	LEVEE 2	230	230	SP	0.00	1.14	2	1-1431 ACSR AW			
383	DADE	MIAMI SHORES	230	230	H	0.44	0.00	2	1-1431 ACSR AZ			
384	DADE	MIAMI SHORES	230	230	SP	0.06	0.00	1	1-1431 ACSR AW			
385	DADE	MIAMI SHORES	230	230	SP	8.71	0.00	1	1-1431 ACSR AZ			
386	DADE	OVERTOWN	230	230	SP	2.01	0.00	1	1-1431 ACSR AW			
387	DADE	OVERTOWN	230	230	SP	0.04	0.00	1	1-1431 ACSR AZ			
388	DADE	OVERTOWN	230	230	SP	7.42	0.00	2	1-1431 ACSR AW			
389	DADE	QUARRY	230	230	SP	9.36	0.00	1	2-954 ACSR AW			
390	DAVIS	LEVEE 1	230	230	H	0.14	0.00	1	1-1431 ACSR AZ			
391	DAVIS	LEVEE 1	230	230	H	0.00	12.34	2	1-1431 ACSR AZ			
392	DAVIS	LEVEE 1	230	230	SP	1.17	0.00	2	1-1431 ACSR AW			
393	DAVIS	QUARRY	230	230	H	0.14	0.00	1	1-1431 ACSR AZ			
394	DAVIS	QUARRY	230	230	H	0.02	0.00	2	1-1431 ACSR AW			
395	DAVIS	QUARRY	230	230	H	12.32	0.00	2	1-1431 ACSR AZ			
396	DAVIS	QUARRY	230	230	SP	0.01	0.00	1	1-1431 ACSR AW			
397	DAVIS	QUARRY	230	230	SP	1.47	0.00	2	1-1431 ACSR AW			
398	DAVIS	TURKEY POINT 1	230	230	H	6.36	0.00	1	1-1691 AAAC			
399	DAVIS	TURKEY POINT 1	230	230	H	1.46	0.00	2	1-1691 AAAC			
400	DAVIS	TURKEY POINT 1	230	230	SP	10.59	0.00	1	1-1691 AAAC			
401	DAVIS	TURKEY POINT 2	230	230	H	0.17	0.00	1	1-1691 AAAC			
402	DAVIS	TURKEY POINT 2	230	230	H	0.00	18.21	2	1-1691 AAAC			
403	DAVIS	TURKEY POINT 2	230	230	SP	0.00	0.06	2	1-1691 AAAC			
404	DAVIS	TURKEY POINT 3	230	230	H	0.17	0.00	1	1-1691 AAAC			
405	DAVIS	TURKEY POINT 3	230	230	H	0.00	18.29	2	1-1691 AAAC			
406	DEATON	MILLER BAYOU	230	230	H	13.35	0.00	1	1-1351.5 Gulf-ACSR			
407	DEATON	MILLER BAYOU	230	230	SP	0.09	0.00	1	1-1431 ACSR AW			

408	DELTRAIL	YAMATO	230	230	SP	6.49	0.00	1	1-1431 ACSR AW			
409	DELTRAIL	YAMATO	230	230	SP	1.16	0.00	1	1-1431 ACSR AZ			
410	DELTRAIL	YAMATO	230	230	SP	0.40	0.33	2	1-1431 ACSR AW			
411	DOGWOOD SOLAR	NORTH BALDWIN (APC)	230	230	H	10.19	0.00	1	1-1351.5 Gulf-ACSRwER			
412	DOGWOOD SOLAR	NORTH BALDWIN (APC)	230	230	SP	0.91	0.00	1	1-1926.9 ACSS/TW/AW			
413	DORAL (RRDC)	DADE RES RCVRY (DADE COUNTY)	230	230	SP	0.82	0.00	2	1-954 ACSR AZ			
414	DUETTE SOLAR	KEENTOWN	230	230	SP	0.14	0.00	1	1-1431 ACSR AW			
415	DUETTE SOLAR	KEENTOWN	230	230	SP	6.38	0.00	1	1-1431 ACSR AZ			
416	DUETTE SOLAR	SAFFOLD SOLAR	230	230	SP	0.17	0.00	1	1-1431 ACSR AW			
417	DUETTE SOLAR	SAFFOLD SOLAR	230	230	SP	6.36	0.00	1	1-1431 ACSR AZ			
418	DUVAL	BRANDY BRANCH (JEA) 1	230	230	H	0.00	0.00	1	2-954 ACSR AZ			
419	DUVAL	BRANDY BRANCH (JEA) 2	230	230	H	0.01	0.00	1	1-1431 ACSR			
420	DUVAL	HARVEY SOLAR	230	230	SP	10.24	0.00	1	1-1431 ACSR AW			
421	DUVAL	HARVEY SOLAR	230	230	SP	7.84	0.00	2	1-1431 ACSR AW			
422	DUVAL	JACKSONVILLE HEIGHTS (JEA)	230	230	H	0.09	0.00	1	1-1431 ACSR AZ			
423	DUVAL	JACKSONVILLE HEIGHTS (JEA)	230	230	H	0.09	0.00	1	1-1590 ACSR			
424	DUVAL	OXBOW	230	230	H	0.50	0.00	1	1-1431 ACSR AW			
425	DUVAL	OXBOW	230	230	H	26.32	0.00	1	1-1431 ACSR AZ			
426	DUVAL	OXBOW	230	230	SP	0.76	0.00	1	1-1431 ACSR AW			
427	DUVAL	OXBOW	230	230	SP	0.71	0.00	1	1-1431 ACSR AZ			
428	DUVAL	STEELBALD (JEA)	230	230	H	0.01	0.00	1	1-1431 ACSR			
429	ELDORA SOLAR	FINCA SOLAR	230	230	SP	0.30	0.00	1	1-1926.9 ACSS/TW/AW			
430	ELDORA SOLAR	FINCA SOLAR	230	230	SP	0.97	0.00	1	1-2092 AECC Williams			

431	ELDORA SOLAR	KIRAN SOLAR	230	230	SP	5.64	0.00	1	1-1926.9 ACSS/TW/AW			
432	ELDORA SOLAR	MORROW SOLAR	230	230	SP	2.05	0.00	1	1-1926.9 ACSS/TW/AW			
433	EMERSON	RALLS	230	230	SP	17.73	0.00	1	1-1431 ACSR AW			
434	EMERSON	SUNRAY SOLAR	230	230	SP	0.12	0.00	1	1-1431 ACSR AW			
435	EMERSON	SUNRAY SOLAR	230	230	SP	1.34	0.00	1	1-795 ACSR AZ			
436	EMERSON	SUNRAY SOLAR	230	230	SP	2.84	0.00	2	1-1431 ACSR AW			
437	EMERSON	SUNRAY SOLAR	230	230	SP	1.79	0.00	2	1-795 ACSR AZ			
438	FARMLIFE	FLORIDA CITY	230	230	SP	0.91	0.00	2	1-1033.5 ACSS/TW/AW			
439	FARMLIFE	TURKEY POINT 1	230	230	SP	0.43	0.00	1	1-1033.5 ACSS/TW/AW			
440	FARMLIFE	TURKEY POINT 1	230	230	SP	7.02	0.00	2	1-1033.5 ACSS/TW/AW			
441	FARMLIFE	TURKEY POINT 2	230	230	SP	0.42	0.00	1	1-1033.5 ACSS/TW/AW			
442	FARMLIFE	TURKEY POINT 2	230	230	SP	0.00	7.13	2	1-1033.5 ACSS/TW/AW			
443	FESTIVAL	MALLARD	230	230	H	0.02	0.00	1	1-1431 ACSR AZ			
444	FESTIVAL	MALLARD	230	230	H	3.61	4.30	2	1-1431 ACSR AZ			
445	FESTIVAL	MALLARD	230	230	SP	0.50	0.39	2	1-1431 ACSR AW			
446	FINCA SOLAR	HERITAGE SOLAR	230	230	SP	0.23	0.00	1	1-1926.9 ACSS/TW/AW			
447	FINCA SOLAR	HERITAGE SOLAR	230	230	SP	3.29	0.00	1	1-2092 AECC Williams			
448	FLAGAMI	GALLOWAY-TURKEY POINT	230	230	H	0.77	0.00	1	1-1431 ACSR AZ			
449	FLAGAMI	GALLOWAY-TURKEY POINT	230	230	H	0.14	0.00	1	1-1691 AAAC			
450	FLAGAMI	GALLOWAY-TURKEY POINT	230	230	H	8.97	0.00	1	2-556.5 ACSR AZ			
451	FLAGAMI	GALLOWAY-TURKEY POINT	230	230	H	0.77	1.92	2	1-1431 ACSR AZ			
452	FLAGAMI	GALLOWAY-TURKEY POINT	230	230	H	18.28	0.00	2	1-1691 AAAC			
453	FLAGAMI	GALLOWAY-TURKEY POINT	230	230	SP	1.53	0.00	1	1-1431 ACSR AW			

454	FLAGAMI	GALLOWAY-TURKEY POINT	230	230	SP	1.01	0.00	1	2-556.5 ACSR AZ			
455	FLAGAMI	LEVEE	230	230	H	0.42	0.00	1	1-1431 ACSR AZ			
456	FLAGAMI	LEVEE	230	230	H	3.46	4.21	2	1-1431 ACSR AZ			
457	FLAGAMI	LEVEE	230	230	SP	0.36	0.00	1	1-1431 ACSR AZ			
458	FLAGAMI	LEVEE	230	230	SP	4.69	0.00	1	2-556.5 ACSR AZ			
459	FLAGAMI	MIAMI 1	230	230	SP	3.48	0.00	1	1-1431 ACSR AZ			
460	FLAGAMI	MIAMI 1	230	230	UG	6.15	0.00	1	1-2000 CU-HP SD			
461	FLAGAMI	MIAMI 1	230	230	UG	0.68	0.00	1	1-2500 CU-HP SD			
462	FLAGAMI	MIAMI 1	230	230	UG	0.20	0.00	1	1-3000 CU-HP			
463	FLAGAMI	MIAMI 2	230	230	SP	0.25	0.00	1	1-3750 AL-HP			
464	FLAGAMI	MIAMI 2	230	230	UG	8.58	0.00	1	1-3000 AL-HP			
465	FLAGAMI	MIAMI 2	230	230	UG	0.28	0.00	1	1-3000 CU-HP			
466	FLAGAMI	MIAMI 2	230	230	UG	0.58	0.00	1	1-3750 AL-HP			
467	FLAGAMI	SHERIDAN	230	230	H	10.52	0.00	1	1-1431 ACSR AZ			
468	FLAGAMI	SHERIDAN	230	230	H	4.57	0.35	2	1-1431 ACSR AZ			
469	FLAGAMI	SHERIDAN	230	230	SP	0.03	0.00	1	1-1431 ACSR AW			
470	FLAGAMI	SHERIDAN	230	230	SP	0.04	0.00	1	1-1431 ACSR AZ			
471	FLAGAMI	SHERIDAN	230	230	SP	4.80	0.00	1	2-556.5 ACSR AZ			
472	FLAGAMI	SHERIDAN	230	230	SP	0.11	0.00	2	1-1431 ACSR AZ			
473	FLAGAMI	SHERIDAN	230	230	UG	0.26	0.00	1	1-2500 CU-HP			
474	FLAGAMI	SHERIDAN	230	230	UG	0.27	0.00	1	1-3750 AL-HP			
475	FLAGAMI	TURKEY POINT 1	230	230	H	0.44	0.00	1	1-1431 ACSR AW			
476	FLAGAMI	TURKEY POINT 1	230	230	H	0.13	0.00	1	1-1431 ACSR AZ			
477	FLAGAMI	TURKEY POINT 1	230	230	H	5.02	0.00	1	2-556.5 ACSR AZ			
478	FLAGAMI	TURKEY POINT 1	230	230	H	0.00	2.71	2	1-1431 ACSR AZ			
479	FLAGAMI	TURKEY POINT 1	230	230	H	18.39	0.00	2	1-1691 AAAC			
480	FLAGAMI	TURKEY POINT 1	230	230	SP	0.28	0.00	1	1-1431 ACSR AZ			
481	FLAGAMI	TURKEY POINT 1	230	230	SP	4.87	0.00	1	2-556.5 ACSR AZ			

482	FLORATAM SOLAR	GACO	230	230	SP	5.04	0.00	1	1-1431 ACSR AW			
483	FLORATAM SOLAR	GACO	230	230	SP	1.12	0.00	2	1-1431 ACSR AW			
484	FLORATAM SOLAR	NORRIS	230	230	SP	26.59	0.00	1	1-954 ACSR AZ			
485	FLORATAM SOLAR	NORRIS	230	230	SP	0.85	0.00	2	1-1431 ACSR AW			
486	FLORATAM SOLAR	VOLUSIA	230	230	H	0.05	0.00	1	1-954 ACSR AZ			
487	FLORATAM SOLAR	VOLUSIA	230	230	SP	0.14	0.00	1	1-1431 ACSR AW			
488	FLORATAM SOLAR	VOLUSIA	230	230	SP	14.21	0.00	1	1-954 ACSR AZ			
489	FLORATAM SOLAR	VOLUSIA	230	230	SP	0.00	0.87	2	1-1431 ACSR AW			
490	FOUNTAIN	RIVIERA	230	230	SP	19.19	0.00	1	1-1431 ACSR AW			
491	FOUNTAIN	RIVIERA	230	230	SP	4.71	0.00	1	1-1431 ACSR TW			
492	FT MYERS PLANT	HERCULES	230	230	H	5.09	0.00	1	1-1431 ACSR AZ			
493	FT MYERS PLANT	HERCULES	230	230	SP	0.13	0.00	1	1-1431 ACSR AW			
494	FT MYERS PLANT	HERCULES	230	230	SP	3.02	0.00	1	1-1431 ACSR AZ			
495	FT MYERS PLANT	HERCULES	230	230	SP	0.00	4.99	2	1-1431 ACSR AW			
496	FT MYERS PLANT	ORANGE RIVER 1	230	230	H	0.39	0.00	1	2-1431 ACSR AZ			
497	FT MYERS PLANT	ORANGE RIVER 1	230	230	H	0.00	2.25	2	2-1431 ACSR AZ			
498	FT MYERS PLANT	ORANGE RIVER 3	230	230	H	1.48	0.00	2	2-1431 ACSR AW			
499	FT MYERS PLANT	ORANGE RIVER 3	230	230	SP	1.14	0.00	2	2-1431 ACSR AW			
500	FT MYERS PLANT	ORANGE RIVER 4	230	230	SP	0.47	0.00	1	2-795 ACSR AW			
501	FT MYERS PLANT	ORANGE RIVER 4	230	230	SP	0.00	2.02	2	2-795 ACSR AW			

502	GACO	MAGNOLIA	230	230	H	0.07	0.00	1	1-1431 ACSR AW			
503	GACO	MAGNOLIA	230	230	SP	1.49	0.00	1	1-1431 ACSR AW			
504	GACO	MAGNOLIA	230	230	SP	0.26	0.00	1	1-954 ACSR AZ			
505	GACO	MAGNOLIA	230	230	SP	5.40	0.00	2	1-1431 ACSR AW			
506	GACO	MAGNOLIA	230	230	SP	7.83	1.04	2	1-954 ACSR AZ			
507	GACO	OSTEEN	230	230	SP	9.70	0.00	1	1-1431 ACSR AW			
508	GACO	OSTEEN	230	230	SP	5.26	0.00	1	1-795 ACSR AZ			
509	GACO	OSTEEN	230	230	SP	1.78	0.00	1	1-954 ACSR AW			
510	GACO	OSTEEN	230	230	SP	0.00	1.05	2	1-1431 ACSR AW			
511	GACO	SANFORD PLANT	230	230	SP	18.24	0.00	1	1-1926.9 ACSS/TW/AW			
512	GACO	SANFORD PLANT	230	230	SP	1.01	0.00	1	2-954 ACSR AW			
513	GACO	VOLUSIA 1	230	230	H	0.12	0.00	1	1-1431 ACSR AW			
514	GACO	VOLUSIA 1	230	230	SP	0.39	0.00	1	1-1431 ACSR AW			
515	GACO	VOLUSIA 1	230	230	SP	15.41	0.00	2	1-1431 ACSR AW			
516	GACO	VOLUSIA 2	230	230	H	0.13	0.00	1	1-1431 ACSR AW			
517	GACO	VOLUSIA 2	230	230	SP	0.28	0.00	1	1-1431 ACSR AW			
518	GACO	VOLUSIA 2	230	230	SP	0.00	15.53	2	1-1431 ACSR AW			
519	GATLIN	RANCH	230	230	H	3.61	0.00	1	2-795 ACSR AZ			
520	GATLIN	RANCH	230	230	SP	0.08	0.00	1	2-795 ACSR AW			
521	GATLIN	RANCH	230	230	SP	12.00	0.00	1	2-795 ACSR AZ			
522	GATLIN	RANCH	230	230	SP	1.80	0.00	1	2-954 ACSR AZ			
523	GATLIN	RANCH	230	230	SP	0.00	9.17	2	2-795 ACSR AZ			
524	GATLIN	RANCH	230	230	SP	0.31	0.00	2	2-954 ACSR AW			
525	GATLIN	RANCH	230	230	SP	6.69	12.11	2	2-954 ACSR AZ			
526	GATLIN	TREASURE	230	230	H	0.98	0.00	1	2-795 ACSR AZ			
527	GATLIN	TREASURE	230	230	SP	0.37	0.00	1	1-1431 ACSR AW			
528	GATLIN	TREASURE	230	230	SP	0.02	0.00	1	2-795 ACSR AW			

529	GATLIN	TREASURE	230	230	SP	5.15	0.00	1	2-795 ACSR AZ			
530	GATLIN	TREASURE	230	230	SP	1.74	0.00	1	2-954 ACSR AW			
531	GERMANTOWN	SUGAR	230	230	SP	22.35	0.00	1	1-1431 ACSR AW			
532	GERMANTOWN	SUGAR	230	230	SP	1.41	0.00	1	1-1431 ACSR TW			
533	GERMANTOWN	SUGAR	230	230	SP	2.79	10.41	2	1-1431 ACSR AW			
534	GERMANTOWN	SUGAR	230	230	SP	0.09	0.00	2	1-1431 ACSR TW			
535	GERMANTOWN	YAMATO	230	230	SP	2.85	0.00	2	1-1431 ACSR AW			
536	GLINT SOLAR	KIRAN GROVE SOLAR	230	230	SP	3.47	0.00	1	1-1926.9 ACSS/TW/AW			
537	GLINT SOLAR	SEVILLE SOLAR	230	230	SP	6.04	0.00	1	1-1926.9 ACSS/TW/AW			
538	GRATIGNY	PORT EVERGLADES PLANT	230	230	H	5.14	0.00	1	1-1431 ACSR AZ			
539	GRATIGNY	PORT EVERGLADES PLANT	230	230	H	0.99	0.00	1	1-900 CU HT			
540	GRATIGNY	PORT EVERGLADES PLANT	230	230	SP	1.56	0.00	1	1-1431 ACSR AW			
541	GRATIGNY	PORT EVERGLADES PLANT	230	230	SP	8.89	0.00	1	1-1431 ACSR AZ			
542	GRATIGNY	PORT EVERGLADES PLANT	230	230	SP	3.33	0.00	1	1-900 CU HT			
543	GRATIGNY	PORT EVERGLADES PLANT	230	230	SP	0.00	0.25	2	1-1431 ACSR AW			
544	GRATIGNY	PORT EVERGLADES PLANT	230	230	SP	3.59	0.00	2	1-1431 ACSR AZ			
545	GRIDIRON	SUNSHINE SOLAR	230	230	SP	0.05	0.00	1	1-1926.9 ACSS TW			
546	GRIDIRON	SUNSHINE SOLAR	230	230	SP	5.27	0.00	1	1-1431 ACSR AW			
547	GRIDIRON	VANDOLAH (DEF)	230	230	SP	1.90	0.00	1	1-1926.9 ACSS TW			

548	GRIDIRON	VANDOLAH (DEF)	230	230	SP	0.26	0.00	1	1-1431 ACSR AZ			
549	GRIDIRON	WHIDDEN	230	230	SP	11.11	0.00	1	1-1926.9 ACSS TW			
550	GREYNOLDS	LAUDANIA 1	230	230	SP	9.86	0.00	1	1-1431 ACSR AW			
551	GREYNOLDS	LAUDANIA 2	230	230	UG	9.49	0.00	1	1-3500 CU-HP			
552	GRIFFIN	LAUDERDALE	230	230	H	4.41	0.00	1	1-1431 ACSR AZ			
553	GRIFFIN	LAUDERDALE	230	230	H	0.49	0.00	1	1-900 CU HT			
554	GRIFFIN	PORT EVERGLADES PLANT	230	230	H	2.59	0.00	2	1-900 CU HT			
555	HAYWARD SOLAR	MALABAR	230	230	SP	15.42	0.00	1	2-954 ACSR AW			
556	HAYWARD SOLAR	MIDWAY	230	230	SP	40.97	0.00	2	2-954 ACSR AW			
557	HELIOS SOLAR	MANATEE PLANT	230	230	H	0.01	0.00	1	1-954 ACSR AW			
558	HELIOS SOLAR	MANATEE PLANT	230	230	SP	0.41	0.00	1	1-954 ACSR AW			
559	HENNIS	LILAC	230	230	SP	0.01	0.00	1	1-1431 ACSR AW			
560	HENNIS	LILAC	230	230	SP	2.62	0.00	1	1-1926.9 ACSS/TW/AW			
561	HENNIS SOLAR	HERU SOLAR	230	230	SP	0.64	0.00	1	1-1431 ACSR AZ			
562	HENNIS SOLAR	HERU SOLAR	230	230	SP	0.70	0.00	2	1-1926.9 ACSS/TW/AW			
563	HERCULES	HERCULES DIST	230	230	SP	0.08	0.00	1	1-1431 ACSR AW			
564	HERCULES	TUCKERS SOLAR	230	230	SP	4.61	0.00	1	1-1431 ACSR AW			
565	HERITAGE SOLAR	MALABAR	230	230	SP	0.10	0.00	1	2-954 ACSR AW			
566	HERITAGE SOLAR	MALABAR	230	230	SP	0.00	35.87	2	2-954 ACSR AW			
567	HERITAGE SOLAR	MIDWAY	230	230	SP	0.15	0.00	1	2-954 ACSR AW			
568	HERITAGE SOLAR	MIDWAY	230	230	SP	18.65	0.00	2	2-954 ACSR AW			
569	HERU SOLAR	TREASURE	230	230	H	8.23	0.00	1	1-1431 ACSR AZ			

570	HERU SOLAR	TREASURE	230	230	SP	0.38	0.00	1	1-1431 ACSR AW			
571	HERU SOLAR	TREASURE	230	230	SP	0.92	0.00	1	1-1431 ACSR AZ			
572	HERU SOLAR	TREASURE	230	230	SP	0.62	0.60	2	1-1431 ACSR AW			
573	HIGHLAND CITY TRANSMISSION	HORUS	230	230	SP	0.11	0.00	1	1-1033.5 Gulf-ACSSwER AW			
574	HIGHLAND CITY TRANSMISSION	HORUS	230	230	SP	0.00	19.49	2	1-1033.5 Gulf-ACSS/MA3wER			
575	HOBE	INDIANTOWN	230	230	SP	16.17	0.00	1	1-1431 ACSR AW			
576	HOLMES CREEK	HORUS	230	230	SP	0.10	0.00	1	1-1033.5 Gulf-ACSSwER AW			
577	HOLMES CREEK	HORUS	230	230	SP	0.00	49.33	2	1-1033.5 Gulf-ACSS/MA3wER			
578	HOLMES CREEK	SLOCUMB(APC)	230	230	SP	1.91	0.00	1	1-1033.5 Gulf-ACSS/MA3			
579	HOLSTEIN SOLAR	INDIANTOWN	230	230	SP	1.56	0.00	1	2-795 ACSR AW			
580	HOLSTEIN SOLAR	INDIANTOWN	230	230	SP	0.03	0.00	1	2-954 ACSR AW			
581	HOLSTEIN SOLAR	INDIANTOWN	230	230	SP	3.67	0.00	2	2-795 ACSR AW			
582	HOLSTEIN SOLAR	MARTIN PLANT	230	230	H	1.91	0.00	1	2-795 ACSR AW			
583	HOLSTEIN SOLAR	MARTIN PLANT	230	230	SP	4.49	0.00	1	2-795 ACSR AW			
584	HOLSTEIN SOLAR	MARTIN PLANT	230	230	SP	0.03	0.00	1	2-954 ACSR AW			
585	HOLSTEIN SOLAR	MARTIN PLANT	230	230	SP	0.18	0.00	2	2-795 ACSR AW			
586	HONEYBEE SOLAR	NORTH BREWTON (AEC)	230	230	SP	6.17	0.00	1	1-1351.5 Gulf-ACSSwER MA3			
587	HONEYBEE SOLAR	NORTH BREWTON (AEC)	230	230	SP	1.49	0.00	2	1-1431 ACSR AW			
588	HORUS	MELVIN SOLAR 1	230	230	H	9.66	0.00	1	1-1033.5 Gulf-ACSRwER			
589	HORUS	MELVIN SOLAR 1	230	230	SP	0.04	0.00	1	1-1033.5 Gulf-ACSRwER			
590	HORUS	MELVIN SOLAR 1	230	230	SP	0.05	0.00	1	1-1431 ACSR AW			

591	HORUS	MELVIN SOLAR 1	230	230	SP	1.50	0.00	2	1-1431 ACSR AW			
592	HORUS	SMITH #3 PLANT	230	230	H	18.39	0.00	1	1-1033.5 Gulf-ACSRwER			
593	HORUS	SMITH #3 PLANT	230	230	SP	0.04	0.00	1	1-1033.5 Gulf-ACSRwER			
594	HOWARD	LAURELWOOD	230	230	H	0.39	0.00	1	1-1431 ACSR TW			
595	HOWARD	LAURELWOOD	230	230	H	3.32	0.00	2	1-1431 ACSR AW			
596	HOWARD	LAURELWOOD	230	230	SP	0.65	0.00	1	1-1431 ACSR AW			
597	HOWARD	LAURELWOOD	230	230	SP	9.68	0.00	1	1-1431 ACSR TW			
598	HOWARD	LAURELWOOD	230	230	SP	0.53	0.00	2	1-1431 ACSR AW			
599	HOWARD	RINGLING	230	230	SP	4.45	0.00	1	1-1431 ACSR AW			
600	HOWARD	RINGLING	230	230	SP	3.09	0.00	1	1-1431 ACSR TW			
601	HOWARD	RINGLING	230	230	SP	0.65	0.00	2	1-1431 ACSR TW			
602	HUNTINGTON	PENNSUCO	230	230	SP	9.30	0.00	1	1-954 ACSR AW			
603	INDIANTOWN	KIWI SOLAR	230	230	SP	0.08	0.00	1	1-1431 ACSR AW			
604	INDIANTOWN	KIWI SOLAR	230	230	SP	1.61	0.00	1	1-1431 ACSR AZ			
605	INDIANTOWN	KIWI SOLAR	230	230	SP	1.83	0.00	2	1-1926.9 ACSS/TW/AW			
606	INDIANTOWN	MARTIN PLANT 2	230	230	SP	13.39	0.00	1	2-795 ACSR AW			
607	INDIANTOWN	MIDWAY	230	230	H	1.46	0.00	1	2-954 ACSR AZ			
608	INDIANTOWN	MIDWAY	230	230	SP	0.06	0.00	1	2-954 ACSR AW			
609	INDIANTOWN	MIDWAY	230	230	SP	22.01	0.00	1	2-954 ACSR AZ			
610	INDIANTOWN	PRATT & WHITNEY	230	230	SP	9.16	0.00	1	2-954 ACSR AZ			
611	INDIANTOWN	RANCH	230	230	SP	0.78	0.00	1	1-1431 ACSR AW			
612	INDIANTOWN	RANCH	230	230	SP	5.41	28.09	2	1-1431 ACSR AW			
613	INDIANTOWN	WARFIELD	230	230	SP	8.53	0.00	1	2-795 ACSR AW			
614	JOHNSON	MANATEE PLANT	230	230	H	16.75	0.00	1	2-1431 ACSR AZ			
615	JOHNSON	MANATEE PLANT	230	230	H	0.00	0.59	2	2-1431 ACSR AZ			

616	JOHNSON	MANATEE PLANT	230	230	SP	0.05	0.00	1	2-1431 ACSR AW			
617	JOHNSON	MANATEE PLANT	230	230	SP	0.13	0.00	1	2-1431 ACSR AZ			
618	JOHNSON	MANATEE PLANT	230	230	SP	0.09	0.00	2	2-1431 ACSR AW			
619	JOHNSON	MANATEE PLANT	230	230	SP	0.24	0.00	2	2-1431 ACSR AZ			
620	JOHNSON	RINGLING 1	230	230	H	9.03	0.00	1	2-1431 ACSR AZ			
621	JOHNSON	RINGLING 1	230	230	H	0.44	0.00	2	2-1431 ACSR AZ			
622	JOHNSON	RINGLING 1	230	230	SP	0.05	0.00	1	2-1431 ACSR AW			
623	JOHNSON	RINGLING 1	230	230	SP	0.21	0.00	1	2-1431 ACSR AZ			
624	JOHNSON	RINGLING 2	230	230	SP	0.06	0.00	1	1-1431 ACSR AW			
625	JOHNSON	RINGLING 2	230	230	SP	0.07	0.00	1	1-1431 ACSR AZ			
626	JOHNSON	RINGLING 2	230	230	SP	6.72	0.00	1	1-954 ACSR AW			
627	JOHNSON	RINGLING 2	230	230	SP	0.18	0.00	1	1-954 ACSR AZ			
628	JOHNSON	RINGLING 2	230	230	SP	1.03	0.00	2	1-954 ACSR AW			
629	KIMBERLY	RANCH	230	230	H	0.21	0.00	1	1-1431 ACSR AZ			
630	KIMBERLY	RANCH	230	230	H	0.00	19.95	2	1-1431 ACSR AZ			
631	KIMBERLY	RANCH	230	230	SP	0.29	0.00	1	1-1431 ACSR AZ			
632	KORONA	PUTNAM	230	230	H	0.08	0.00	1	1-954 ACSR AZ			
633	KORONA	PUTNAM	230	230	SP	0.04	0.00	1	1-1431 ACSR AW			
634	KORONA	PUTNAM	230	230	SP	33.64	0.00	1	1-954 ACSR AZ			
635	KORONA	VOLUSIA	230	230	H	6.97	0.00	1	1-954 ACSR AZ			
636	KORONA	VOLUSIA	230	230	SP	0.04	0.00	1	1-1431 ACSR AW			
637	KORONA	VOLUSIA	230	230	SP	0.04	0.00	1	1-954 ACSR AW			
638	KORONA	VOLUSIA	230	230	SP	3.88	0.00	1	1-954 ACSR AZ			
639	KORONA	VOLUSIA	230	230	SP	5.53	0.00	1	1-954 ACSSHS AW			
640	KORONA	VOLUSIA	230	230	SP	0.08	0.06	2	1-954 ACSR AW			
641	LAGUNA BEACH	SANTA ROSA	230	230	SP	21.55	0.00	1	1-1351.5 Gulf-ACSR			

642	LAGUNA BEACH	SMITH #3 1	230	230	H	14.18	0.00	1	2-795 Gulf-ACSR			
643	LAGUNA BEACH	SMITH #3 2	230	230	H	15.59	0.00	1	1-1351.5 Gulf-ACSR			
644	LAUDANIA	LAUDERDALE	230	230	H	4.45	0.00	1	1-1431 ACSR AZ			
645	LAUDANIA	LAUDERDALE	230	230	H	0.43	0.00	1	1-900 CU HT			
646	LAUDANIA	PORT EVERGLADES PLANT	230	230	H	2.66	0.00	1	1-900 CU HT			
647	LAUDANIA	PORT EVERGLADES PLANT	230	230	SP	0.05	0.00	1	1-5000(2) CU-XLPE			
648	LAUDANIA	PORT EVERGLADES PLANT	230	230	SP	0.06	0.00	1	1-900 CU HT			
649	LAUDERDALE	MOTOROLA	230	230	H	0.32	0.00	1	1-1431 ACSR AZ			
650	LAUDERDALE	MOTOROLA	230	230	SP	0.23	0.00	1	1-1431 ACSR AW			
651	LAUDERDALE	MOTOROLA	230	230	SP	7.89	0.00	1	1-1431 ACSR AZ			
652	LAUDERDALE	PINEWOOD	230	230	H	12.14	0.00	1	1-1431 ACSR AZ			
653	LAUDERDALE	PINEWOOD	230	230	H	0.95	0.00	2	1-1431 ACSR AZ			
654	LAUDERDALE	PINEWOOD	230	230	SP	1.39	0.00	1	1-1431 ACSR AW			
655	LAUDERDALE	PINEWOOD	230	230	SP	11.68	0.00	1	1-1431 ACSR AZ			
656	LAUDERDALE	PINEWOOD	230	230	SP	0.00	1.43	2	1-1431 ACSR AW			
657	LAUDERDALE	PORT EVERGLADES PLANT 1	230	230	H	4.29	0.00	1	1-1431 ACSR AZ			
658	LAUDERDALE	PORT EVERGLADES PLANT 1	230	230	H	3.29	0.00	1	1-900 CU HT			
659	LAURELWOOD	MYAKKA 1	230	230	H	0.04	0.00	1	1-1431 ACSR AW			
660	LAURELWOOD	MYAKKA 1	230	230	SP	0.69	0.00	1	1-1431 ACSR AW			
661	LAURELWOOD	MYAKKA 1	230	230	SP	16.10	0.00	1	1-1431 ACSR AZ			
662	LAURELWOOD	MYAKKA 2	230	230	H	0.07	0.00	1	1-1431 ACSR AW			
663	LAURELWOOD	MYAKKA 2	230	230	SP	0.75	0.00	1	1-1431 ACSR AW			
664	LAURELWOOD	MYAKKA 2	230	230	SP	15.97	0.00	2	1-1431 ACSR AW			

665	LAURELWOOD	PEACHLAND	230	230	SP	0.77	0.00	1	1-1431 ACSR AW			
666	LAURELWOOD	PEACHLAND	230	230	SP	21.04	0.00	1	1-1431 ACSR AZ			
667	LAURELWOOD	PEACHLAND	230	230	SP	4.18	0.00	2	1-1431 ACSR AW			
668	LAURELWOOD	RINGLING	230	230	H	0.57	0.00	1	1-1431 ACSR AZ			
669	LAURELWOOD	RINGLING	230	230	SP	0.04	0.00	1	1-1431 ACSR AW			
670	LAURELWOOD	RINGLING	230	230	SP	20.49	0.00	1	1-1431 ACSR AZ			
671	LEE	SADDLEWOOD	230	230	H	3.11	0.00	1	1-2156 ACSR			
672	LEE	SADDLEWOOD	230	230	SP	8.73	0.00	2	1-2156 ACSS TW			
673	LEMUR SOLAR	GRIDIRON	230	230	SP	0.11	0.00	1	1-1926.9 ACSS TW			
674	LEMUR SOLAR	GRIDIRON	230	230	SP	14.93	0.00	1	1-1431 ACSR AZ			
675	LEMUR SOLAR	GRIDIRON	230	230	SP	2.01	0.00	1	1-1431 ACSR AW			
676	LENO SOLAR	OXBOW	230	230	H	0.80	0.00	1	1-1431 ACSR AZ			
677	LENO SOLAR	OXBOW	230	230	SP	0.17	0.00	1	1-1431 ACSR AW			
678	LENO SOLAR	OXBOW	230	230	SP	5.27	0.00	1	1-1431 ACSR AZ			
679	LENO SOLAR	TITANIUM	230	230	H	1.34	0.00	1	1-1431 ACSR AZ			
680	LENO SOLAR	TITANIUM	230	230	SP	0.10	0.00	1	1-1431 ACSR AW			
681	LEVEE	TURKEY POINT	230	230	H	0.14	0.00	1	1-1431 ACSR AZ			
682	LEVEE	TURKEY POINT	230	230	H	12.62	0.00	2	1-1431 ACSR AZ			
683	LEVEE	TURKEY POINT	230	230	H	18.19	0.00	2	1-1691 AAAC			
684	LEVEE	TURKEY POINT	230	230	SP	1.15	0.00	2	1-1431 ACSR AW			
685	LIDDIE SOLAR	SAMSON (APC)	230	230	H	12.31	0.00	1	1-1351.5 Gulf-ACSRwER			
686	LIDDIE SOLAR	SAMSON (APC)	230	230	SP	0.03	0.00	1	1-1351.5 Gulf-ACSRwER			
687	LINDGREN	QUARRY	230	230	H	0.07	0.00	1	1-1431 ACSR AZ			
688	LINDGREN	QUARRY	230	230	H	0.00	8.30	2	1-1431 ACSR AZ			
689	LINDGREN	QUARRY	230	230	SP	1.44	0.00	2	1-1431 ACSR AW			
690	LINDGREN	TURKEY POINT	230	230	H	0.07	0.00	1	1-1431 ACSR AZ			
691	LINDGREN	TURKEY POINT	230	230	H	0.00	4.23	2	1-1431 ACSR AZ			

692	LINDGREN	TURKEY POINT	230	230	H	0.00	18.32	2	1-1691 AAAC			
693	MAGNOLIA	VOLUSIA	230	230	H	0.04	0.00	1	1-954 ACSR AZ			
694	MAGNOLIA	VOLUSIA	230	230	SP	0.52	0.00	1	1-1431 ACSR AW			
695	MAGNOLIA	VOLUSIA	230	230	SP	5.66	0.00	1	1-954 ACSR AZ			
696	MAGNOLIA	VOLUSIA	230	230	SP	0.00	5.40	2	1-1431 ACSR AW			
697	MALABAR	SARNO	230	230	SP	0.20	0.00	1	1-1431 ACSR AW			
698	MALABAR	SARNO	230	230	SP	5.83	0.00	1	1-795 ACSR AZ			
699	MANATEE PLANT	LITTLE MANATEE RIVER (TEC)	230	230	H	7.20	0.00	1	2-795 ACSR AZ			
700	MANATEE PLANT	LITTLE MANATEE RIVER (TEC)	230	230	SP	2.98	0.00	1	2-795 ACSR AZ			
701	MANATEE PLANT	RINGLING 2	230	230	H	24.17	0.00	1	2-1431 ACSR AZ			
702	MANATEE PLANT	RINGLING 2	230	230	H	0.00	1.50	2	2-1431 ACSR AZ			
703	MANATEE PLANT	RINGLING 2	230	230	SP	0.33	0.00	1	2-1431 ACSR AW			
704	MANATEE PLANT	RINGLING 2	230	230	SP	0.07	0.00	1	2-1431 ACSR AZ			
705	MANATEE PLANT	RINGLING 3	230	230	H	1.65	0.00	1	2-1431 ACSR AZ			
706	MANATEE PLANT	RINGLING 3	230	230	SP	24.10	0.00	1	2-1431 ACSR AZ			
707	MANATEE PLANT	SAFFOLD SOLAR	230	230	SP	0.04	0.00	1	1-1431 ACSR AW			
708	MANATEE PLANT	SAFFOLD SOLAR	230	230	SP	6.43	0.00	1	1-1431 ACSR AZ			
709	MANATEE PLANT	SOUTH SHORE (TEC)	230	230	SP	0.12	0.00	2	2-1431 ACSR AZ			
710	MANATEE PLANT	SOUTH SHORE (TEC)	230	230	SP	9.93	0.00	2	2-795 ACSR AZ			
711	MANATEE PLANT	SR70	230	230	SP	17.37	0.00	1	2-954 ACSR AW			
712	MARTIN PLANT	NUBBIN SOLAR	230	230	H	0.49	0.00	1	1-954 ACSR AZ			

713	MARTIN PLANT	NUBBIN SOLAR	230	230	SP	0.22	0.00	1	1-1926.9 ACSS/TW/AW			
714	MARTIN PLANT	NUBBIN SOLAR	230	230	SP	16.99	0.00	1	1-954 ACSR AZ			
715	MARTIN PLANT	WARFIELD	230	230	SP	3.35	0.00	1	2-795 ACSR AW			
716	MARTIN PLANT	WARFIELD	230	230	SP	0.00	0.03	2	2-795 ACSR AW			
717	MELVIN SOLAR	SINAI	230	230	H	28.22	0.00	1	1-1033.5 Gulf-ACSR			
718	MELVIN SOLAR	SINAI	230	230	SP	0.00	1.61	2	1-1431 ACSR AW			
719	MIDWAY	ST LUCIE PLANT 1	230	230	H	1.98	0.00	1	1-3400 ACSR AW			
720	MIDWAY	ST LUCIE PLANT 1	230	230	H	9.69	0.00	1	2-1691 AAAC			
721	MIDWAY	ST LUCIE PLANT 2	230	230	H	0.14	0.00	1	1-3400 ACSR AW			
722	MIDWAY	ST LUCIE PLANT 2	230	230	H	9.65	0.00	1	2-1691 AAAC			
723	MIDWAY	ST LUCIE PLANT 2	230	230	SP	1.97	0.00	1	1-3400 ACSR AW			
724	MIDWAY	TREASURE 1	230	230	SP	1.65	0.00	1	2-795 ACSR AZ			
725	MIDWAY	TREASURE 1	230	230	SP	1.69	0.00	1	2-954 ACSR AW			
726	MIDWAY	TREASURE 2	230	230	H	1.52	0.00	1	1-1431 ACSR AZ			
727	MIDWAY	TREASURE 2	230	230	SP	1.65	0.00	1	1-1431 ACSR AW			
728	MILLCREEK	TOCOI	230	230	SP	0.14	0.00	1	1-954 ACSR AW			
729	MILLCREEK	TOCOI	230	230	SP	7.99	0.00	1	1-954 ACSR AZ			
730	MILLCREEK	VALLEY	230	230	SP	0.51	0.00	1	1-1431 ACSR AW			
731	MILLCREEK	VALLEY	230	230	SP	0.00	0.00	1	1-954 ACSR AW			
732	MILLER BAYOU	WRIGHT	230	230	H	16.62	0.00	1	1-1351.5 Gulf-ACSR			
733	MINK SOLAR	ROOSTER SOLAR	230	230	SP	9.54	0.00	1	1-1351.5 Gulf- ACSRwER			
734	MINK SOLAR	ROOSTER SOLAR	230	230	SP	0.03	0.00	1	1-1431 ACSR AW			
735	MINK SOLAR	ROOSTER SOLAR	230	230	SP	0.00	1.27	2	1-1431 ACSR AW			
736	MINK SOLAR	SHOAL RIVER	230	230	H	2.51	0.00	1	1-1351.5 Gulf- ACSRwER			

737	MINK SOLAR	SHOAL RIVER	230	230	SP	11.87	0.00	1	1-1351.5 Gulf-ACSRwER			
738	MINTO SOLAR	RANCH	230	230	H	4.78	0.00	2	1-1431 ACSR TW			
739	MINTO SOLAR	RANCH	230	230	SP	8.68	0.00	1	1-1431 ACSR AW			
740	MINTO SOLAR	RANCH	230	230	SP	0.03	0.00	1	1-1431 ACSR TW			
741	MOBILE HWY SOLAR	ELSANOR (PS)	230	230	H	8.88	0.00	1	1-1351.5 Gulf-ACSR			
742	MOBILE HWY SOLAR	ELSANOR (PS)	230	230	SP	0.00	0.00	1	1-1351.5 Gulf-ACSR			
743	MOBILE HWY SOLAR	ELSANOR (PS)	230	115	SP	0.00	1.04	2	1-1351.5 Gulf-ACSR			
744	NUBBIN SOLAR	SHERMAN	230	230	SP	0.22	0.00	1	1-1926.9 ACSS/TW/AW			
745	NUBBIN SOLAR	SHERMAN	230	230	SP	3.08	0.00	1	1-954 ACSR AZ			
746	ORANGE RIVER	PONNA SOLAR	230	230	SP	22.45	0.00	1	2-954 ACSR AW			
747	ORANGE RIVER	PONNA SOLAR	230	230	SP	0.00	19.14	2	2-954 ACSR AW			
748	ORANGE RIVER	TERRY	230	230	H	7.67	0.00	1	1-1431 ACSR AZ			
749	ORANGE RIVER	TERRY	230	230	H	15.35	1.08	2	1-1431 ACSR AZ			
750	ORANGE RIVER	TERRY	230	230	SP	0.12	0.00	1	1-1431 ACSR AW			
751	ORANGE RIVER	TERRY	230	230	SP	0.07	0.00	1	1-1431 ACSR AZ			
752	OSTEEN	SANFORD PLANT	230	230	H	1.05	0.00	1	1-795 ACSR AZ			
753	OSTEEN	SANFORD PLANT	230	230	SP	4.39	0.00	1	1-1431 ACSR AW			
754	OSTEEN	SANFORD PLANT	230	230	SP	0.07	0.00	1	1-795 ACSR AW			
755	OSTEEN	SANFORD PLANT	230	230	SP	13.17	0.00	1	1-795 ACSR AZ			
756	OSTEEN	SANFORD PLANT	230	230	SP	0.31	0.00	1	1-954 ACSR AW			
757	OSTEEN	SANFORD PLANT	230	230	SP	1.06	0.00	2	1-1431 ACSR AW			
758	OXBOW	SPRINGBANK #1	230	230	SP	0.22	0.00	1	1-1431 ACSR AW			
759	OXBOW	SPRINGBANK #1	230	230	SP	0.19	0.00	1	1-1431 ACSR AZ			

760	OXBOW	SPRINGBANK #2	230	230	SP	0.78	0.00	1	1-1431 ACSR AW			
761	OXBOW	SPRINGBANK #2	230	230	SP	0.18	0.00	1	1-1431 ACSR AZ			
762	PELLICER	ST JOHNS	230	230	SP	21.82	0.00	1	1-1431 ACSR AW			
763	PENNSUCO	DORAL (RRDC)	230	230	H	0.00	0.87	2	1-1431 ACSR AZ			
764	PENNSUCO	DORAL (RRDC)	230	230	SP	0.31	0.00	1	1-1431 ACSR AW			
765	PENNSUCO	DORAL (RRDC)	230	230	SP	2.93	0.00	1	1-1431 ACSR AZ			
766	PENNSUCO	MAULE (TARMAC)	230	230	SP	0.14	0.00	1	1-795 ACSR AZ			
767	PENNSUCO	QUARRY	230	230	H	0.00	4.10	2	1-1431 ACSR AZ			
768	PENNSUCO	QUARRY	230	230	SP	0.01	0.00	1	1-1431 ACSR AW			
769	PENNSUCO	QUARRY	230	230	SP	3.07	0.00	1	1-1431 ACSR AZ			
770	PENNSUCO	QUARRY	230	230	SP	0.00	1.44	2	1-1431 ACSR AW			
771	PIEDMONT	FACEVILLE (GEORGIA POWER)	230	230	H	2.71	0.00	1	1-1033.5 Gulf- ACSRwER			
772	PIEDMONT	FACEVILLE (GEORGIA POWER)	230	230	SP	3.96	0.00	1	1-1431 ACSR AW			
773	PIEDMONT	SINAI	230	230	H	7.52	0.00	1	1-1033.5 Gulf- ACSRwER			
774	PIEDMONT	SINAI	230	230	SP	3.97	0.00	1	1-1431 ACSR AW			
775	NUBBIN SOLAR	SWEATT	230	230	SP	10.32	0.00	1	1-556.5 ACSR AZ			
776	PLUMOSUS	PLUMOSUS DIST.	230	230	H	0.03	0.00	1	1-1431 ACSR AW			
777	PLUMOSUS	WATTS	230	230	SP	2.36	0.00	1	1-1431 ACSR AW			
778	POINSETT	BITHLO (DEF)	230	230	SP	19.64	0.00	1	1-1272 ACSR AW			
779	POINSETT	BITHLO (DEF)	230	230	SP	0.20	0.00	1	1-1431 ACSR AW			
780	POINSETT	BITHLO (DEF)	230	230	SP	1.10	0.00	2	1-1431 ACSR AW			
781	POINSETT	HOLOPAW (DEF)	230	230	SP	4.46	0.00	1	2-954 ACSR AW			
782	POINSETT	SANFORD PLANT 1	230	230	SP	0.02	0.00	1	1-1272 ACSR AW			
783	POINSETT	SANFORD PLANT 1	230	230	SP	45.12	0.04	2	1-1272 ACSR AW			

784	POINSETT	SANFORD PLANT 1	230	230	SP	6.09	6.11	2	1-1431 ACSR TW			
785	POINSETT	SANFORD PLANT 3	230	230	SP	0.00	45.13	2	1-1272 ACSR AW			
786	PONNA SOLAR	WHIDDEN	230	230	SP	11.18	0.00	1	2-954 ACSR AW			
787	PONNA SOLAR	WHIDDEN	230	230	SP	0.04	0.00	2	2-954 ACSR AW			
788	PORT EVERGLADES PLANT	SISTRUNK 1	230	230	UG	3.44	0.00	1	1-3000 AL-HP			
789	PORT EVERGLADES PLANT	SISTRUNK 1	230	230	UG	0.02	0.00	1	1-3000 CU-HP			
790	PORT EVERGLADES PLANT	SISTRUNK 1	230	230	UG	1.02	0.00	1	1-3750 AL			
791	PRATT & WHITNEY	RANCH	230	230	H	0.03	0.00	1	2-954 ACSR AZ			
792	PRATT & WHITNEY	RANCH	230	230	SP	0.35	0.00	1	2-954 ACSR AW			
793	PRATT & WHITNEY	RANCH	230	230	SP	16.69	0.00	1	2-954 ACSR AZ			
794	PRATT & WHITNEY	RANCH	230	230	SP	3.85	0.00	2	2-954 ACSR AZ			
795	PRINCETON	TURKEY POINT	230	230	SP	10.59	0.00	1	1-1431 ACSR AW			
796	PUTNAM	RICE	230	230	H	1.84	0.00	1	1-954 ACSR AZ			
797	PUTNAM	RICE	230	230	H	1.34	0.00	2	1-954 ACSR AZ			
798	PUTNAM	RICE	230	230	SP	0.22	0.00	1	1-1431 ACSR AW			
799	PUTNAM	RICE	230	230	SP	12.21	0.00	1	1-954 ACSR AZ			
800	PUTNAM	ROBERTS	230	230	SP	0.32	0.00	1	2-1431 ACSR AW			
801	PUTNAM	SEMINOLE PLANT (SEC)	230	230	H	3.12	0.00	1	2-556.5 ACSR AZ			
802	PUTNAM	SEMINOLE PLANT (SEC)	230	230	H	0.40	0.00	2	1-1431 ACSR AW			
803	PUTNAM	SEMINOLE PLANT (SEC)	230	230	H	0.00	1.34	2	1-1431 ACSR AZ			
804	PUTNAM	SEMINOLE PLANT (SEC)	230	230	SP	0.55	0.00	1	1-1431 ACSR AW			

805	PUTNAM	SEMINOLE PLANT (SEC)	230	230	SP	9.66	0.00	1	1-1431 ACSR AZ			
806	PUTNAM	SEMINOLE PLANT (SEC)	230	230	SP	0.59	0.00	1	2-556.5 ACSR AZ			
807	PUTNAM	SEMINOLE PLANT (SEC)	230	230	SP	0.04	0.00	2	1-1431 ACSR AZ			
808	PUTNAM	TOCOI	230	230	SP	0.23	0.00	1	1-954 ACSR AZ			
809	PUTNAM	TOCOI	230	230	SP	0.00	18.23	2	1-954 ACSR AZ			
810	QUAIL SOLAR	SHOAL RIVER	230	230	H	10.29	0.00	1	1-1351.5 Gulf-ACSRwER			
811	QUAIL SOLAR	SHOAL RIVER	230	230	H	12.70	0.00	1	1-795 Gulf-ACSSwER			
812	QUAIL SOLAR	SHOAL RIVER	230	230	SP	0.09	0.00	1	1-1431 ACSR AW			
813	QUAIL SOLAR	SHOAL RIVER	230	230	SP	0.00	3.40	2	1-1431 ACSR AW			
814	RALLS	TCEC (TCEC)	230	230	H	0.04	0.00	1	1-954 ACSR AW			
815	RALLS	TURNPIKE	230	230	SP	11.60	0.00	1	1-1431 ACSR AW			
816	RALLS	TURNPIKE	230	230	SP	0.09	0.10	2	1-1431 ACSR AW			
817	RANCH	RIVIERA	230	230	SP	9.50	0.00	1	1-1431 ACSR AW			
818	RANCH	RIVIERA	230	230	SP	5.24	0.00	2	1-1431 ACSR AW			
819	REEVES SOLAR	SMITH PLANT	230	230	H	13.09	0.00	1	1-1033.5 Gulf-ACSR			
820	REEVES SOLAR	SMITH PLANT	230	230	SP	11.17	0.00	1	1-1033.5 Gulf-ACSRwER			
821	REEVES SOLAR	SMITH PLANT	230	230	SP	0.61	0.00	1	1-1431 ACSR AW			
822	RICE	SEMINOLE PLANT (SEC) 1	230	230	H	0.10	0.00	2	2-1780 ACSR SD			
823	RICE	SEMINOLE PLANT (SEC) 2	230	230	H	0.00	0.12	2	2-1780 ACSR SD			
824	RIVIERA PLANT	RYDER	230	230	SP	14.14	0.00	1	1-1431 ACSR AW			
825	RIVIERA PLANT	RYDER	230	230	SP	0.06	0.00	1	2-1431 ACSR AW			
826	RIVIERA PLANT	RYDER	230	230	SP	1.36	0.00	2	1-1431 ACSR AW			
827	ROBERTS	VALLEY	230	230	SP	27.19	0.00	1	1-1431 ACSR AW			
828	RYDER	WATTS	230	230	SP	6.37	0.00	1	1-1431 ACSR AW			

829	SAMPSON (JBH)	SWITZERLAND (JEA)	230	230	H	0.13	0.00	1	1-954 ACSR AZ			
830	SANDPIPER	TURNPIKE	230	230	SP	4.33	0.00	1	1-1431 ACSR AW			
831	SANDPIPER	TURNPIKE	230	230	SP	1.65	0.00	2	1-1431 ACSR AW			
832	SANFORD PLANT	ALTAMONTE (DEF)	230	230	SP	0.05	0.00	1	1-1431 ACSR AW			
833	SANFORD PLANT	BITHLO (DEF)	230	230	SP	25.36	0.00	1	1-1272 ACSR AW			
834	SANFORD PLANT	BITHLO (DEF)	230	230	SP	0.32	0.00	1	1-1431 ACSR AW			
835	SANFORD PLANT	BITHLO (DEF)	230	230	SP	0.00	1.11	2	1-1431 ACSR AW			
836	SANFORD PLANT	DEBARY (DEF)	230	230	SP	0.05	0.00	1	1-1431 ACSR AW			
837	SANFORD PLANT	SYLVAN	230	230	SP	6.43	0.00	1	2-954 ACSR AW			
838	SEVILLE SOLAR	SWEATT	230	230	SP	8.45	0.00	1	1-1926.9 ACSS/TW/AW			
839	SHOAL RIVER	WRIGHT	230	230	H	24.03	0.00	1	1-1351.5 Gulf-ACSR			
840	SIMMS	RICE CREEK SOLAR(OE)	230	230	SP	0.01	0.00	1	1-1926.9 ACSS/TW/AW			
841	SIMMS	SEMINOLE PLANT (SEC)	230	230	SP	2.23	0.00	1	1-1431 ACSR AZ			
842	SIMMS	SEMINOLE PLANT (SEC)	230	230	SP	1.34	0.00	1	2-556.5 ACSR AZ			
843	SIMMS	SEMINOLE PLANT (SEC)	230	230	SP	0.02	0.00	1	2-954 ACSR AW			
844	SIMMS	TITANIUM	230	230	SP	8.84	0.00	1	2-556.5 ACSR AZ			
845	SIMMS	TITANIUM	230	230	SP	0.02	0.00	1	2-954 ACSR AW			
846	SINAI	COTTONWOOD (APC)	230	230	SP	28.34	0.00	1	1-1351.5 Gulf-ACSS MA3			
847	SOUTH BAY	WITT SOLAR	230	230	SP	0.05	0.00	1	1-1926.9 ACSS/TW/AW			
848	SOUTH BAY	WITT SOLAR	230	230	SP	0.06	0.00	1	1-954 ACSR AW			
849	SOUTH BAY	WITT SOLAR	230	230	SP	34.59	0.00	1	1-954 ACSR AZ			
850	SOUTH BAY	WITT SOLAR	230	230	SP	0.00	8.41	2	1-1926.9 ACSS/TW/AW			

851	SR70	SR70(PRECO)	230	230	SP	0.01	0.00	1	1-4x4x5/16 IWCB			
852	ST JOHNS	TOCOI	230	230	SP	3.65	0.00	1	1-1431 ACSR AW			
853	ST JOHNS	TOCOI	230	230	SP	7.51	0.00	1	1-954 ACSR AZ			
854	ST LUCIE PLANT	HUTCHINSON ISLAND #2 2	230	230	H	0.13	0.00	1	1-927.2 AAAC			
855	ST LUCIE PLANT	HUTCHINSON ISLAND RADIAL 1	230	230	SP	0.03	0.00	1	1-954 ACSR AW			
856	ST LUCIE PLANT	TREASURE	230	230	H	2.11	0.00	1	1-3400 ACSR AW			
857	ST LUCIE PLANT	TREASURE	230	230	H	0.13	0.00	1	2-1691 AAAC			
858	ST LUCIE PLANT	TREASURE	230	230	SP	1.62	0.00	1	2-1431 ACSR AW			
859	ST LUCIE PLANT	TREASURE	230	230	SP	8.07	0.00	1	2-1691 AAAC			
860	ST LUCIE PLANT	TURNPIKE	230	230	UG	1.32	0.00	1	2-2500mm2 (2) CU-XLPE			
861	ST LUCIE PLANT	TURNPIKE	230	230	UG	9.70	0.00	1	2-3500kcmil (2) CU-XLPE			
862	ST LUCIE PLANT	TURNPIKE	230	230	UG	2.62	0.00	1	2-5000kcmil (2) CU-XLPE			
863	SUNRAY SOLAR	TREASURE	230	230	H	0.14	0.00	1	1-795 ACSR AZ			
864	SUNRAY SOLAR	TREASURE	230	230	H	0.30	0.00	1	2-1691 AAAC			
865	SUNRAY SOLAR	TREASURE	230	230	SP	0.53	0.00	1	1-1431 ACSR AW			
866	SUNRAY SOLAR	TREASURE	230	230	SP	7.69	0.00	1	1-795 ACSR AZ			
867	SUNRAY SOLAR	TREASURE	230	230	SP	1.14	0.00	1	2-1691 AAAC			
868	SUNRAY SOLAR	TREASURE	230	230	SP	1.66	0.00	1	2-954 ACSR AW			
869	SUNRAY SOLAR	TREASURE	230	230	SP	0.82	0.00	2	1-795 ACSR AZ			
870	SUNSHINE SOLAR	SKYLIGHT SOLAR RADIAL	230	230	H	0.03	0.00	1	1-954 ACSR AW			
871	SUNSHINE SOLAR	SKYLIGHT SOLAR RADIAL	230	230	SP	0.02	0.00	1	1-0 Rigid			
872	SUNSHINE SOLAR	SKYLIGHT SOLAR RADIAL	230	230	SP	2.83	0.00	1	1-954 ACSR AW			

873	SUNSHINE SOLAR	WHIDDEN	230	230	SP	0.29	0.00	1	1-1431 ACSR AW			
874	SUNSHINE SOLAR	WHIDDEN	230	230	SP	0.00	6.69	2	1-1431 ACSR AW			
875	SYLVAN	NORTH LONGWOOD (DEF)	230	230	SP	1.47	0.00	1	2-954 ACSR AW			
876	TERRILL SOLAR	TITANIUM	230	230	SP	5.32	0.00	1	1-1431 ACSR AW			
877	VALLEY	SAMPSON (JBH)	230	230	SP	4.70	0.00	1	1-954 ACSR AZ			
878	WHIDDEN	VANDOLAH (DEF)	230	230	SP	0.00	0.00	1	1-1926.9 ACSS/TW/AW			
879	WHIDDEN	VANDOLAH (DEF)	230	230	SP	0.00	0.00	2	1-1926.9 ACSS/TW/AW			
880	WHIDDEN	VANDOLAH (DEF)	230	230	SP	0.00	0.00	2	2-1431 ACSR AZ			
881	YULEE	KINGSLAND (GPC)	230	230	SP	0.03	0.00	1	1-1431 ACSR AW			
882	YULEE	KINGSLAND (GPC)	230	230	SP	10.41	0.00	1	1-1431 ACSR AZ			
883	BANDIT SOLAR	RAVEN	161	230	SP	59.80	0.00	1	2-1272 ACSR AW			
884	BANDIT SOLAR	RAVEN	161		SP	0.27	0.00	1	2-1272 ACSR AW			
885	BANDIT SOLAR	RAVEN	161	230	UG	0.49	0.00	1	2-5000 CU-XLPE			
886	BANDIT SOLAR	SINAI	161	230	SP	113.07	0.00	1	2-1272 ACSR AW			
887	BANDIT SOLAR	SINAI	161		SP	0.11	0.00	1	2-1272 ACSR AW			
888	BANDIT SOLAR	SINAI	161	230	UG	0.37	0.00	1	2-5000 CU-XLPE			
889	40TH STREET	LITTLE RIVER	138	138	UG	3.63	0.00	1	1-1250 CU-HP SD			
890	40TH STREET	LITTLE RIVER	138	138	UG	2.47	0.00	1	1-2000 CU-HP SD			
891	AIRPORT	DADE	138	138	SP	0.02	0.00	1	1-1431 ACSR AW			
892	AIRPORT	DADE	138	138	SP	3.73	0.00	1	1-954 ACSR AW			
893	AIRPORT	DADE	138	138	SP	0.19	0.00	1	1-954 ACSR AZ			
894	AIRPORT	DADE	138	138	SP	0.03	0.14	2	1-954 ACSR AW			
895	AIRPORT	LEJEUNE	138	138	SP	0.02	0.00	1	1-1431 ACSR AW			
896	AIRPORT	LEJEUNE	138	138	SP	1.24	0.00	1	1-954 ACSR AW			

897	AIRPORT	LEJEUNE	138	138	SP	1.15	0.00	1	1-954 ACSR AZ			
898	AIRPORT	LEJEUNE	138	138	SP	0.39	0.00	2	1-954 ACSR AZ			
899	ALICO	COLLIER 1	138	138	H	0.02	0.00	1	1-954 ACSR AZ			
900	ALICO	COLLIER 1	138	138	SP	3.34	0.00	1	1-795 ACSR AW			
901	ALICO	COLLIER 1	138	230	SP	0.15	0.00	1	1-795 ACSR AW			
902	ALICO	COLLIER 1	138	138	SP	5.01	0.00	1	1-795 ACSR AZ			
903	ALICO	COLLIER 1	138	138	SP	0.01	0.00	1	1-795 SSAC AW			
904	ALICO	COLLIER 1	138	138	SP	7.45	0.00	1	1-954 ACSR AW			
905	ALICO	COLLIER 1	138	138	SP	4.76	0.00	1	1-954 ACSR AZ			
906	ALICO	COLLIER 1	138	138	SP	3.79	0.00	2	1-795 ACSS AW			
907	ALICO	COLLIER 1	138	138	SP	1.07	0.00	2	1-954 ACSR AZ			
908	ALICO	COLLIER 1	138	138	UG	1.71	0.00	1	1-2500 CU-XLPE			
909	ALICO	ESTERO RADIAL	138	138	SP	0.06	0.00	1	1-954 ACSR AW			
910	ALICO	ESTERO RADIAL	138	138	SP	0.00	4.75	2	1-954 ACSR AW			
911	ALICO	GLADIOLUS	138	138	SP	1.91	0.00	1	1-954 ACSR AW			
912	ALICO	GLADIOLUS	138	138	SP	2.34	0.00	1	1-954 ACSR AZ			
913	ALICO	GLADIOLUS	138	138	SP	0.10	0.00	1	1-954 ACSR TW			
914	ALICO	GLADIOLUS	138	138	SP	4.71	0.00	2	1-954 ACSR AW			
915	ALICO	GLADIOLUS	138	138	SP	1.08	0.86	2	1-954 ACSR AZ			
916	ALICO	TERRY	138	138	SP	0.06	0.00	1	1-1431 ACSR AW			
917	ALICO	TERRY	138	138	SP	4.78	0.00	1	1-954 ACSR AW			
918	ALICO	TERRY	138	138	SP	9.93	0.00	1	1-954 ACSR AZ			
919	ALICO	WINKLER 1	138	138	SP	2.17	0.00	1	1-795 ACSR AZ			
920	ALICO	WINKLER 1	138	138	SP	0.04	0.00	1	1-954 ACSR AW			
921	ALICO	WINKLER 1	138	138	SP	7.81	0.00	1	1-954 ACSR AZ			
922	ALICO	WINKLER 1	138	138	SP	0.39	0.00	1	1-954 ACSR TW			
923	ALICO	WINKLER 1	138	138	SP	0.01	0.00	2	1-795 ACSR AZ			
924	ALICO	WINKLER 1	138	138	SP	0.00	4.93	2	1-954 ACSR AW			

925	ALICO	WINKLER 1	138	138	SP	0.00	1.54	2	1-954 ACSR TW			
926	ALICO	WINKLER 2	138	138	SP	0.06	0.00	1	1-1431 ACSR AW			
927	ALICO	WINKLER 2	138	138	SP	1.13	0.00	1	1-954 ACSR AZ			
928	ALICO	WINKLER 2	138	138	SP	0.00	2.22	2	1-1431 ACSR AW			
929	ALICO	WINKLER 2	138	138	SP	0.00	5.13	2	1-954 ACSR AZ			
930	ARCH CREEK	BOULEVARD RADIAL 1	138	138	UG	1.07	0.00	1	1-2000 CU-HP SD			
931	ARCH CREEK	GREYNOLDS	138	138	SP	3.49	0.00	1	1-954 ACSR AZ			
932	ARCH CREEK	GREYNOLDS	138	138	SP	0.06	0.00	2	1-954 ACSR AZ			
933	ARCH CREEK	GREYNOLDS	138	138	UG	1.00	0.00	1	1-2000 CU-HP SD			
934	ARCH CREEK	MIAMI SHORES	138	138	SP	5.86	0.00	1	1-954 ACSR AW			
935	ARCH CREEK	NORMANDY BEACH	138	138	UG	1.55	0.00	1	1-1500 CU-HP			
936	ARCH CREEK	NORMANDY BEACH	138	138	UG	2.22	0.00	1	1-2000 CU-HP SD			
937	ARCH CREEK	WESTON VILLAGE	138	138	SP	0.47	0.00	1	1-1431 ACSR AW			
938	ARCH CREEK	WESTON VILLAGE	138	138	SP	1.10	0.00	1	1-1431 ACSR AZ			
939	ARCH CREEK	WESTON VILLAGE	138	138	SP	0.10	0.00	1	1-954 ACSR AW			
940	ARCH CREEK	WESTON VILLAGE	138	138	SP	4.42	0.00	1	1-954 ACSR AZ			
941	ASHMONT	LAUDERDALE	138	138	SP	0.35	0.00	1	1-556.5 ACSR AW			
942	ATHENS SOLAR	CITRON SOLAR	138	138	SP	11.56	0.00	1	1-556.5 ACSR AZ			
943	ATHENS SOLAR	CITRON SOLAR	138	138	SP	0.06	0.00	1	1-954 ACSR AW			
944	ATHENS SOLAR	FT MYERS PLANT	138	138	SP	28.33	0.00	1	1-556.5 ACSR AZ			
945	ATHENS SOLAR	FT MYERS PLANT	138	230	SP	0.24	0.00	1	1-556.5 ACSR AZ			
946	ATHENS SOLAR	FT MYERS PLANT	138	138	SP	0.09	0.00	1	1-795 ACSR AW			
947	ATHENS SOLAR	FT MYERS PLANT	138	138	SP	0.02	0.00	1	1-954 ACSR AW			

948	BAREFOOT	MICCO	138	138	SP	1.16	0.00	1	1-954 ACSR AZ			
949	BAREFOOT	MICCO	138	230	SP	1.07	0.00	2	1-954 ACSR AW			
950	BAREFOOT	WEST	138	138	SP	0.54	0.00	1	1-954 ACSR AW			
951	BAREFOOT	WEST	138	138	SP	18.25	0.00	1	1-954 ACSR AZ			
952	BAREFOOT	WEST	138	138	SP	0.00	0.37	2	1-954 ACSR AW			
953	BAREFOOT	WEST	138	230	SP	0.00	1.08	2	1-954 ACSR AW			
954	BELLE MEADE	COLLIER 1	138	138	H	0.34	0.00	2	1-795 ACSR AZ			
955	BELLE MEADE	COLLIER 1	138	138	SP	2.97	0.00	1	1-795 ACSR AZ			
956	BELLE MEADE	COLLIER 1	138	138	SP	0.14	0.00	1	1-954 ACSR AW			
957	BELLE MEADE	COLLIER 1	138	138	SP	8.20	0.00	2	1-795 ACSR AZ			
958	BELLE MEADE	MARCO NORTH (LCEC)	138	138	SP	0.08	0.00	1	1-954 ACSR AW			
959	BELLE MEADE	PANTHER	138	230	H	0.43	0.00	1	1-954 ACSR AZ			
960	BELLE MEADE	PANTHER	138	138	SP	0.06	0.00	1	1-1431 ACSR AW			
961	BELLE MEADE	PANTHER	138	138	SP	2.17	0.00	1	1-954 ACSR AW			
962	BELLE MEADE	PANTHER	138	138	SP	2.85	0.00	1	1-954 ACSR AZ			
963	BELLE MEADE	PANTHER	138	230	SP	8.06	0.00	1	1-954 ACSR AZ			
964	BELLE MEADE	PANTHER	138	138	SP	0.15	0.00	2	1-795 ACSR AZ			
965	BELLE MEADE	PANTHER	138	138	SP	0.04	0.03	2	1-954 ACSR AW			
966	BENEVA	HOWARD	138	138	SP	0.03	0.00	1	1-795 ACSR AZ			
967	BENEVA	HOWARD	138	138	SP	1.36	0.00	1	1-954 ACSR AW			
968	BENEVA	HOWARD	138	138	SP	7.66	0.00	1	1-954 ACSR AZ			
969	BENEVA	HOWARD	138	230	SP	0.00	0.65	2	1-954 ACSR AW			
970	BENEVA	RINGLING	138	138	SP	4.42	0.00	1	1-795 ACSR AZ			
971	BENEVA	RINGLING	138	138	SP	3.19	0.00	1	1-954 ACSR AW			
972	BOBCAT	AVE MARIA (LCEC)	138	230	SP	0.05	0.00	1	1-1431 ACSR AW			
973	BOBWHITE	HOWARD	138	138	SP	0.87	0.00	1	1-1431 ACSR AZ			
974	BOBWHITE	HOWARD	138	138	SP	6.95	0.00	1	1-954 ACSR AW			

975	BOBWHITE	HOWARD	138	138	SP	5.55	0.00	2	1-954 ACSR AW			
976	BRADENTON	CORTEZ	138	138	SP	8.70	0.00	1	1-795 ACSR AZ			
977	BRADENTON	CORTEZ	138	138	SP	0.21	0.00	1	1-954 ACSR AW			
978	BRADENTON	FRUIT INDUSTRIES	138	138	SP	0.06	0.00	1	1-3/0 Gulf-ACSR			
979	BRADENTON	FRUIT INDUSTRIES	138	138	SP	1.00	0.00	1	1-795 ACSR AZ			
980	BRADENTON	FRUIT INDUSTRIES	138	138	SP	0.87	0.00	1	1-954 ACSR AW			
981	BRADFORD	HAMPTON	138	138	SP	0.15	0.00	1	1-795 ACSR AW			
982	BRADFORD	HAMPTON	138	138	SP	5.81	0.00	1	1-795 ACSR AZ			
983	BRANDON	LAUDERDALE	138	138	SP	2.04	0.00	1	1-1431 ACSR AW			
984	BRANDON	LAUDERDALE	138	138	SP	2.43	0.00	1	1-1431 ACSR AZ			
985	BRANDON	LAUDERDALE	138	138	SP	0.24	0.00	1	1-350 CU HT			
986	BRANDON	LAUDERDALE	138	138	SP	7.33	0.00	1	2-556.5 AAC			
987	BRANDON	LAUDERDALE	138	138	SP	0.19	0.05	2	1-1431 ACSR AZ			
988	BRANDON	MIAMI SHORES	138	138	SP	0.04	0.00	1	1-1431 ACSR AW			
989	BRANDON	MIAMI SHORES	138	138	SP	2.01	0.00	1	1-1431 ACSR AZ			
990	BRANDON	MIAMI SHORES	138	138	SP	2.13	0.00	1	2-350 CU HT			
991	BREVARD	COCOA BEACH	138	138	SP	11.84	0.00	1	1-954 ACSR AW			
992	BREVARD	COCOA BEACH	138	138	SP	0.90	0.00	1	1-954 ACSR AZ			
993	BREVARD	COCOA BEACH	138	138	SP	0.09	2.19	2	1-954 ACSR AW			
994	BREVARD	EAU GALLIE	138	138	SP	0.17	0.00	1	1-954 ACSR AW			
995	BREVARD	EAU GALLIE	138	138	SP	14.70	0.00	1	1-954 ACSR AZ			
996	BREVARD	EAU GALLIE	138	138	SP	1.27	0.00	1	1-954 ACSR TW			
997	BREVARD	EAU GALLIE	138	138	SP	4.30	4.05	2	1-954 ACSR AW			
998	BREVARD	EAU GALLIE	138	138	SP	1.34	1.22	2	1-954 ACSR TW			
999	BREVARD	OLEANDER (CST)	138	138	SP	0.20	0.00	1	1-954 ACSR AW			
1000	BREVARD	ROCKLEDGE RADIAL	138	138	SP	0.12	0.00	1	1-954 ACSR AW			

1001	BREVARD	ROCKLEDGE RADIAL	138	138	SP	3.52	0.00	1	1-954 ACSR AZ			
1002	BREVARD	ROCKLEDGE RADIAL	138	138	SP	0.00	6.19	2	1-954 ACSR AW			
1003	BREVARD	ROCKLEDGE RADIAL	138	138	SP	0.06	0.00	2	1-954 ACSR AZ			
1004	BREVARD	SOUTH CAPE	138	138	SP	9.78	0.00	1	1-1431 ACSR AW			
1005	BREVARD	SOUTH CAPE	138	138	SP	1.73	0.00	1	1-954 ACSR AW			
1006	BREVARD	SOUTH CAPE	138	138	SP	3.31	0.00	1	1-954 ACSR AZ			
1007	BREVARD	SOUTH CAPE	138	138	SP	0.53	2.19	2	1-954 ACSR AW			
1008	BROWARD	DEERFIELD BEACH 1	138	138	SP	0.92	0.00	1	1-1431 ACSR AZ			
1009	BROWARD	DEERFIELD BEACH 1	138	230	SP	0.14	0.00	1	1-1431 ACSR AZ			
1010	BROWARD	DEERFIELD BEACH 1	138	138	SP	3.72	0.00	1	1-954 ACSR AZ			
1011	BROWARD	DEERFIELD BEACH 2	138	138	SP	0.10	0.00	1	1-1431 ACSR AZ			
1012	BROWARD	DEERFIELD BEACH 2	138	138	SP	4.86	0.00	1	1-954 ACSR AZ			
1013	BROWARD	DEERFIELD BEACH 2	138	138	SP	2.72	0.00	1	2-556.5 AAC			
1014	BROWARD	LYONS	138	138	SP	0.94	0.00	1	1-954 ACSR AW			
1015	BROWARD	LYONS	138	138	SP	7.45	0.00	1	1-954 ACSR AZ			
1016	BROWARD	MCARTHUR	138	138	SP	0.14	0.00	1	1-1431 ACSR AZ			
1017	BROWARD	MCARTHUR	138	138	SP	1.43	0.00	1	1-954 ACSR AW			
1018	BROWARD	MCARTHUR	138	138	SP	3.57	0.00	1	1-954 ACSR AZ			
1019	BROWARD	MCARTHUR	138	138	SP	4.61	0.00	1	2-336.4 ACSR AZ			
1020	BROWARD	MCARTHUR	138	138	SP	0.00	4.42	2	2-336.4 ACSR AZ			
1021	BROWARD	PALM AIRE	138	138	SP	1.04	0.00	1	1-954 ACSR AW			
1022	BROWARD	PALM AIRE	138	138	SP	7.36	0.00	1	1-954 ACSR AZ			
1023	BROWARD	POMPANO	138	138	SP	0.23	0.00	1	1-954 ACSR AW			
1024	BROWARD	POMPANO	138	138	SP	2.78	0.00	1	1-954 ACSR AZ			

1025	BROWARD	WESTINGHOUSE	138	138	H	4.48	0.00	2	1-1431 ACSR AZ			
1026	BROWARD	WESTINGHOUSE	138	230	SP	1.47	0.00	1	1-954 ACSR AW			
1027	BROWARD	WESTINGHOUSE	138	138	SP	3.26	0.00	1	1-954 ACSR AZ			
1028	BROWARD	WESTINGHOUSE	138	138	SP	0.54	0.00	1	2-336.4 ACSR AZ			
1029	BROWARD	WESTINGHOUSE	138	138	SP	3.36	0.00	2	1-1431 ACSR AW			
1030	BUCKINGHAM	FT MYERS PLANT	138	138	SP	2.74	0.00	1	1-954 ACSR AZ			
1031	BUCKINGHAM	FT MYERS PLANT	138	230	SP	1.98	0.00	2	1-954 ACSR AZ			
1032	BUCKINGHAM	LAZY ACRES (LCCR)	138	138	SP	1.24	0.00	1	1-336.4 ACSR AZ			
1033	BUCKINGHAM	LAZY ACRES (LCCR)	138	138	SP	0.11	0.00	1	1-795 ACSR AW			
1034	BUCKINGHAM	LEHIGH ACRES (LCEC)	138	138	H	0.01	0.00	1	1-1 Dummy Conductor 3			
1035	BUCKINGHAM	WINKLER	138	138	SP	1.65	0.00	1	1-954 ACSR AW			
1036	BUCKINGHAM	WINKLER	138	138	SP	1.03	0.00	1	1-954 ACSR AZ			
1037	BUCKINGHAM	WINKLER	138	138	SP	1.46	3.56	2	1-954 ACSR AW			
1038	CANAL	JULIA	138	138	SP	3.54	0.00	1	1-795 ACSR AW			
1039	CAYMAN	GRAMERCY	138	138	UG	0.10	0.00	1	2-2500 CU-XLPE			
1040	CAYMAN	PLUMOSUS	138	138	SP	0.01	0.00	1	1-1431 ACSR AW			
1041	CAYMAN	PLUMOSUS	138	230	SP	0.08	0.00	1	1-1431 ACSR AW			
1042	CAYMAN	PLUMOSUS	138	138	SP	9.42	0.00	1	1-954 ACSR AW			
1043	CAYMAN	PLUMOSUS	138	138	UG	2.02	0.00	1	1-2500 CU-XPLE			
1044	CAYMAN	RECWAY	138	138	SP	0.08	0.00	1	1-1431 ACSR AZ			
1045	CAYMAN	RECWAY	138	138	SP	2.57	0.00	1	1-556.5 ACSR AW			
1046	CAYMAN	RECWAY	138	138	SP	0.00	0.63	2	1-1431 ACSR AZ			
1047	CAYMAN	RIVIERA PLANT	138	138	SP	0.34	0.00	1	1-1431 ACSR AW			
1048	CAYMAN	RIVIERA PLANT	138	138	SP	2.50	0.00	1	1-1431 ACSR AZ			
1049	CAYMAN	RIVIERA PLANT	138	138	SP	0.52	0.00	1	1-900 CU HT			
1050	CEDAR	GERMANTOWN	138	138	SP	10.07	0.00	1	1-954 ACSR AZ			

1051	CEDAR	GERMANTOWN	138	230	SP	0.08	0.00	1	1-954 ACSR AZ			
1052	CEDAR	GERMANTOWN	138	138	SP	0.00	0.53	2	1-954 ACSR AZ			
1053	CEDAR	GERMANTOWN	138	230	SP	0.00	1.61	2	1-954 ACSR AZ			
1054	CEDAR	HYPOLUXO ROAD (LWU) 2	138	138	SP	2.25	0.00	1	1-954 ACSR AW			
1055	CEDAR	HYPOLUXO ROAD (LWU) 2	138	138	SP	2.27	0.00	1	1-954 ACSR AZ			
1056	CEDAR	HYPOLUXO ROAD (LWU) 2	138	138	SP	0.97	0.00	2	1-954 ACSR AW			
1057	CEDAR	QUANTUM	138	138	SP	0.09	0.00	1	1-954 ACSR AW			
1058	CEDAR	QUANTUM	138	138	SP	3.60	0.00	1	1-954 ACSR AZ			
1059	CEDAR	QUANTUM	138	138	SP	0.53	0.00	2	1-954 ACSR AZ			
1060	CEDAR	RANCH	138	138	H	0.99	0.00	1	1-1431 ACSR AW			
1061	CEDAR	RANCH	138	138	SP	2.06	0.00	1	1-1431 ACSR AW			
1062	CEDAR	RANCH	138	138	SP	6.02	0.00	1	1-954 ACSR AW			
1063	CEDAR	RANCH	138	138	SP	3.38	0.00	1	1-954 ACSR AZ			
1064	CEDAR	RANCH	138	138	SP	3.98	0.00	1	1-954 ACSS AW			
1065	CEDAR	RANCH	138	230	SP	0.07	0.00	1	1-954 ACSS AW			
1066	CEDAR	RANCH	138	138	SP	0.00	0.96	2	1-954 ACSR AZ			
1067	CHARLOTTE	HARBOR	138	138	SP	1.86	0.00	1	1-795 ACSR AZ			
1068	CHARLOTTE	HARBOR	138	138	SP	6.53	0.00	1	1-954 ACSR AW			
1069	CHARLOTTE	NOTRE DAME RADIAL	138	138	H	0.13	0.00	1	1-954 ACSR AZ			
1070	CHARLOTTE	NOTRE DAME RADIAL	138	138	SP	15.12	0.00	1	1-954 ACSR AW			
1071	CHARLOTTE	NOTRE DAME RADIAL	138	138	SP	2.74	0.00	1	1-954 ACSR AZ			
1072	CITRON SOLAR	MCCARTHY (CLE)	138	138	SP	0.10	0.00	1	1-556.5 ACSR AW			
1073	CITRON SOLAR	MCCARTHY (CLE)	138	138	SP	3.17	0.00	1	1-556.5 ACSR AZ			
1074	CITRON SOLAR	MCCARTHY (CLE)	138	138	SP	9.06	0.00	1	1-954 ACSR AW			

1075	COAST	HARBOR	138	138	SP	2.33	0.00	1	1-795 ACSR AW			
1076	COAST	HARBOR	138	138	SP	1.90	0.00	1	1-795 ACSR AZ			
1077	COAST	HARBOR	138	138	SP	1.51	0.00	1	1-954 ACSR AW			
1078	COAST	MYAKKA	138	138	SP	0.07	0.00	1	1-3/0 Gulf-ACSR			
1079	COAST	MYAKKA	138	138	SP	13.36	0.00	1	1-795 ACSR AZ			
1080	COAST	MYAKKA	138	138	SP	3.13	0.00	1	1-954 ACSR AW			
1081	COAST	MYAKKA	138	138	SP	0.46	0.00	1	1-954 ACSR AZ			
1082	COAST	MYAKKA	138	230	SP	0.11	0.00	2	1-954 ACSR AZ			
1083	COCOA BEACH	PATRICK	138	138	SP	4.05	0.00	1	1-350 CU HT			
1084	COCOA BEACH	PATRICK	138	138	SP	6.41	0.00	1	1-652.4 AAAC			
1085	COCOA BEACH	PATRICK	138	138	SP	0.02	0.00	1	1-954 ACSR AW			
1086	COCOA BEACH	PATRICK	138	138	UG	1.00	0.00	1	1-1500 CU-XLPE			
1087	COCOA BEACH	SOUTH CAPE	138	138	SP	0.01	0.00	1	1-600 CU HT			
1088	COCOA BEACH	SOUTH CAPE	138	138	SP	7.68	0.00	1	1-927.2 AAAC			
1089	COCOA BEACH	SOUTH CAPE	138	138	SP	0.11	0.00	1	1-954 ACSR AW			
1090	COCOA BEACH	SOUTH CAPE	138	138	SP	0.39	0.00	2	1-556.5 ACSR AW			
1091	COCONUT GROVE	DOUGLAS	138	138	SP	0.10	0.00	1	1-1431 ACSR AW			
1092	COCONUT GROVE	DOUGLAS	138	138	SP	0.86	0.00	1	1-795 ACSR AZ			
1093	COCONUT GROVE	DOUGLAS	138	138	SP	0.04	0.00	2	1-795 ACSR AZ			
1094	COCONUT GROVE	GALLOWAY	138	138	SP	2.81	0.00	1	1-1351.5 ACSS/TW/AW			
1095	COCONUT GROVE	GALLOWAY	138	138	SP	3.50	0.00	1	1-954 ACSR AZ			
1096	COCONUT GROVE	GALLOWAY	138	138	SP	0.81	0.00	1	1-954 ACSSHS AW			
1097	COCONUT GROVE	GALLOWAY	138	138	SP	0.47	0.00	2	1-954 ACSR AZ			
1098	COCONUT GROVE	MIAMI	138	138	UG	4.97	0.00	1	1-700 CU-HP			

1099	COCONUT GROVE	SOUTH MIAMI	138	138	SP	2.95	0.00	1	1-954 ACSSHS AW			
1100	COLLIER	ITALY	138	138	SP	0.25	0.00	1	1-954 ACSR AW			
1101	COLLIER	ITALY	138	138	SP	1.99	0.00	1	1-954 ACSR AZ			
1102	COLLIER	ITALY	138	138	SP	0.00	1.85	2	1-954 ACSR AZ			
1103	COLLIER	PANTHER	138	230	SP	0.34	0.00	1	1-1431 ACSR AZ			
1104	COLLIER	PANTHER	138	138	SP	0.13	0.00	1	1-954 ACSR AW			
1105	COLLIER	PANTHER	138	230	SP	5.40	0.00	1	1-954 ACSR AZ			
1106	COLLIER	TERRY	138	138	H	1.20	0.00	1	1-954 ACSR AW			
1107	COLLIER	TERRY	138	138	SP	1.06	0.00	1	1-336.4 ACSR AZ			
1108	COLLIER	TERRY	138	138	SP	2.97	0.00	1	1-795 ACSR AZ			
1109	COLLIER	TERRY	138	138	SP	11.34	0.00	1	1-954 ACSR AW			
1110	COLLIER	TERRY	138	138	SP	0.18	0.00	1	1-954 ACSR AZ			
1111	COLLIER	TERRY	138	138	SP	2.31	0.00	2	1-954 ACSR AW			
1112	COLLIER	TERRY 2	138	138	SP	0.26	0.00	1	1-556.5 ACSR AW			
1113	COLLIER	TERRY 2	138	138	SP	0.03	0.00	1	1-795 ACSR AZ			
1114	COLLIER	TERRY 2	138	138	SP	15.69	0.00	1	1-954 ACSR AW			
1115	COLLIER	TERRY 2	138	138	SP	1.76	1.07	2	1-556.5 ACSR AW			
1116	CONGRESS	RANCH	138	138	H	0.33	0.00	1	1-954 ACSR AZ			
1117	CONGRESS	RANCH	138	138	SP	2.89	0.00	1	1-954 ACSR AW			
1118	CONGRESS	RANCH	138	138	SP	4.47	0.00	1	1-954 ACSR AZ			
1119	CONGRESS	RANCH	138	138	SP	0.99	0.00	1	2-556.5 ACSR AW			
1120	CONGRESS	WEST PALM BEACH	138	138	H	0.01	0.00	1	1-1431 ACSR AW			
1121	CONGRESS	WEST PALM BEACH	138	138	SP	0.40	0.00	1	1-954 ACSR AW			
1122	CONGRESS	WEST PALM BEACH	138	138	SP	4.82	0.00	1	1-954 ACSR AZ			
1123	CONGRESS	WEST PALM BEACH	138	138	SP	1.66	0.00	1	2-556.5P ACSR AZ			
1124	CORTEZ	JOHNSON	138	230	H	0.05	0.00	1	1-1691 AAAC			

1125	CORTEZ	JOHNSON	138	138	SP	0.08	0.00	1	1-954 ACSR AW			
1126	CORTEZ	JOHNSON	138	138	SP	8.80	0.00	1	1-954 ACSR AZ			
1127	CORTEZ	WOODS	138	138	SP	6.85	0.00	1	1-795 ACSR AZ			
1128	CORTEZ	WOODS	138	138	SP	0.89	0.00	1	1-954 ACSR AW			
1129	CORTEZ	WOODS	138	138	SP	0.65	0.00	2	1-954 ACSR AW			
1130	COURT	DAVIS	138	138	H	0.02	0.00	1	1-1431 ACSR AZ			
1131	CUTLER	DAVIS 1	138	138	H	0.05	0.00	1	1-1431 ACSR AW			
1132	CUTLER	DAVIS 1	138	230	H	0.29	0.00	1	1-1431 ACSR AZ			
1133	CUTLER	DAVIS 1	138	230	H	2.05	0.71	2	1-1431 ACSR AZ			
1134	CUTLER	DAVIS 1	138	138	SP	2.61	0.00	1	1-1431 ACSR AW			
1135	CUTLER	DAVIS 1	138	138	SP	0.44	0.00	1	1-1431 ACSR AZ			
1136	CUTLER	DAVIS 1	138	138	SP	0.93	0.00	2	1-954 ACSR AW			
1137	CUTLER	DAVIS 2	138	230	H	0.33	0.00	1	1-1431 ACSR AZ			
1138	CUTLER	DAVIS 2	138	230	H	2.76	0.00	2	1-1431 ACSR AZ			
1139	CUTLER	DAVIS 2	138	138	SP	0.23	0.00	1	1-1431 ACSR AW			
1140	CUTLER	DAVIS 2	138	138	SP	2.79	0.00	1	1-954 ACSR AW			
1141	CUTLER	DAVIS 2	138	138	SP	0.90	0.00	2	1-954 ACSR AW			
1142	CUTLER	DAVIS 4	138	230	H	0.30	0.79	2	1-954 ACSR AZ			
1143	CUTLER	DAVIS 4	138	138	SP	5.07	0.00	1	1-954 ACSR AW			
1144	CUTLER	DAVIS 4	138	138	SP	2.00	0.00	1	1-954 ACSR AZ			
1145	CUTLER	GALLOWAY	138	138	SP	0.93	0.00	1	1-954 ACSR AW			
1146	CUTLER	GALLOWAY	138	138	SP	6.43	0.00	1	1-954 ACSR AZ			
1147	CUTLER	GALLOWAY	138	138	SP	1.56	0.00	2	1-954 ACSR AZ			
1148	CUTLER	SOUTH MIAMI	138	138	SP	7.46	0.00	1	1-954 ACSR AZ			
1149	CUTLER	SOUTH MIAMI	138	138	UG	0.77	0.00	1	1-2000 CU-HP SD			
1150	DADE	FLAGAMI	138	138	SP	2.79	0.00	1	1-795 ACSR AZ			
1151	DADE	FLAGAMI	138	138	SP	0.54	0.00	1	1-954 ACSR AW			
1152	DADE	FLAGAMI	138	138	SP	3.37	0.00	1	1-954 ACSR AZ			

1153	DADE	FLAGAMI	138	138	SP	0.23	0.00	2	1-954 ACSR AW			
1154	DADE	FLAGAMI	138	138	UG	0.38	0.00	1	1-2000 CU-HP SD			
1155	DADE	GRATIGNY 1	138	230	H	0.00	0.44	2	1-1431 ACSR AZ			
1156	DADE	GRATIGNY 1	138	230	SP	0.33	0.00	1	1-1431 ACSR AZ			
1157	DADE	GRATIGNY 1	138	138	SP	3.08	0.00	1	1-795 ACSR AZ			
1158	DADE	GRATIGNY 1	138	230	SP	0.06	0.00	1	1-795 ACSR AZ			
1159	DADE	GRATIGNY 2	138	230	H	0.00	0.44	2	1-1431 ACSR AZ			
1160	DADE	GRATIGNY 2	138	138	SP	0.21	0.00	1	1-1431 ACSR AW			
1161	DADE	GRATIGNY 2	138	230	SP	0.58	0.00	1	1-1431 ACSR AZ			
1162	DADE	GRATIGNY 2	138	138	SP	3.09	0.00	1	1-600 CU HT			
1163	DADE	GRATIGNY 2	138	138	SP	0.76	0.00	1	1-795 AAC			
1164	DADE	GRATIGNY 2	138	138	SP	0.16	0.00	1	1-795 ACSR AZ			
1165	DADE	GRATIGNY 2	138	138	SP	7.04	0.00	1	1-954 ACSR AZ			
1166	DADE	GRATIGNY 2	138	138	SP	0.26	0.26	2	1-954 ACSR AZ			
1167	DADE	LITTLE RIVER 2	138	138	SP	0.05	0.00	1	1-1431 ACSR AZ			
1168	DADE	LITTLE RIVER 2	138	138	SP	0.82	0.00	1	1-266 CU HD			
1169	DADE	LITTLE RIVER 2	138	138	SP	0.14	0.00	1	1-336.4 ACSR AZ			
1170	DADE	LITTLE RIVER 2	138	138	SP	0.96	0.00	1	1-4/0 CU HD			
1171	DADE	LITTLE RIVER 2	138	138	SP	5.11	0.00	1	1-600 CU HT			
1172	DADE	LITTLE RIVER 2	138	138	SP	0.93	0.00	1	1-795 AAC			
1173	DADE	LITTLE RIVER 2	138	138	SP	0.06	0.00	1	1-795 ACSR AW			
1174	DADE	LITTLE RIVER 2	138	138	SP	2.72	0.00	1	1-795 ACSR AZ			
1175	DADE	LITTLE RIVER 2	138	138	SP	0.01	0.00	1	1-954 ACSR AW			
1176	DADE	LITTLE RIVER 2	138	138	SP	0.14	0.00	1	1-954 ACSR AZ			
1177	DADE	LITTLE RIVER 2	138	138	SP	0.00	0.01	2	1-4/0 CU HD			
1178	DADE	LITTLE RIVER 2	138	138	SP	0.08	0.00	2	1-600 CU HT			
1179	DADE	LITTLE RIVER 2	138	138	SP	0.10	0.00	2	1-795 ACSR AZ			
1180	DADE	LITTLE RIVER 3	138	138	SP	0.05	0.00	1	1-1431 ACSR AW			

1181	DADE	LITTLE RIVER 3	138	138	SP	0.22	0.00	1	1-600 CU HT			
1182	DADE	LITTLE RIVER 3	138	138	SP	2.99	0.00	1	1-795 AAC			
1183	DADE	LITTLE RIVER 3	138	138	SP	4.19	0.00	1	1-795 ACSR AZ			
1184	DADE	LITTLE RIVER 3	138	138	SP	0.98	0.00	1	1-954 ACSR AW			
1185	DADE	LITTLE RIVER 3	138	138	SP	0.74	0.00	2	1-795 AAC			
1186	DADE	LITTLE RIVER 3	138	138	SP	0.63	0.00	2	1-795 ACSR AZ			
1187	DATURA STREET	RANCH	138	138	H	0.33	0.00	1	1-1431 ACSR AW			
1188	DATURA STREET	RANCH	138	138	SP	7.20	0.00	1	1-1431 ACSR AW			
1189	DATURA STREET	RANCH	138	138	SP	0.02	0.00	1	1-900 CU HT			
1190	DATURA STREET	RANCH	138	138	SP	0.32	0.00	1	1-954 ACSR AW			
1191	DATURA STREET	RANCH	138	230	SP	0.23	0.00	1	1-954 ACSR AZ			
1192	DATURA STREET	RANCH	138	138	SP	0.46	0.79	2	1-1431 ACSR AW			
1193	DATURA STREET	RANCH	138	138	SP	3.33	7.06	2	1-1431 ACSR AZ			
1194	DATURA STREET	WEST PALM BEACH	138	138	SP	0.12	0.00	1	1-1431 ACSR AW			
1195	DATURA STREET	WEST PALM BEACH	138	138	SP	0.49	0.00	1	1-954 ACSR AW			
1196	DATURA STREET	WEST PALM BEACH	138	138	SP	0.43	0.00	2	1-1431 ACSR AW			
1197	DAVIS	KROME SOLAR	138	138	SP	3.63	0.00	1	1-954 ACSR AW			
1198	DAVIS	KROME SOLAR	138	138	SP	1.76	0.00	2	1-954 ACSR AW			
1199	DAVIS	KROME SOLAR	138	138	UG	0.28	0.00	1	1-2500 CU-XPLE SD			
1200	DAVIS	LUCY (HST)	138	138	H	0.63	0.00	1	1-954 ACSR AW			
1201	DAVIS	LUCY (HST)	138	138	SP	3.35	0.00	1	1-795 AAC			
1202	DAVIS	LUCY (HST)	138	138	SP	3.82	0.00	1	1-795 ACSR AW			
1203	DAVIS	LUCY (HST)	138	138	SP	1.30	0.00	1	1-795 ACSR AZ			

1204	DAVIS	LUCY (HST)	138	138	SP	0.61	0.00	1	1-954 ACSR AW			
1205	DAVIS	LUCY (HST)	138	138	SP	5.81	0.00	1	1-954 ACSR AZ			
1206	DAVIS	PRINCETON 1	138	138	SP	0.05	0.00	1	1-1431 ACSR AW			
1207	DAVIS	PRINCETON 1	138	138	SP	0.40	0.00	1	1-795 AAC			
1208	DAVIS	PRINCETON 1	138	138	SP	1.23	0.00	1	1-954 ACSR AW			
1209	DAVIS	PRINCETON 1	138	138	SP	14.14	0.00	1	1-954 ACSR AZ			
1210	DAVIS	PRINCETON 1	138	138	SP	0.95	0.00	2	1-954 ACSR AZ			
1211	DAVIS	PRINCETON 2	138	138	SP	7.12	0.00	1	1-1431 ACSR AW			
1212	DAVIS	PRINCETON 2	138	138	SP	2.78	0.00	1	1-954 ACSR AZ			
1213	DAVIS	PRINCETON 2	138	138	SP	0.95	0.00	2	1-954 ACSR AZ			
1214	DAVIS	VILLAGE GREEN	138	230	H	0.79	0.31	2	1-954 ACSR AZ			
1215	DAVIS	VILLAGE GREEN	138	138	SP	2.35	0.00	1	1-954 ACSR AW			
1216	DAVIS	VILLAGE GREEN	138	138	SP	4.07	0.00	1	1-954 ACSR AZ			
1217	DAVIS	VILLAGE GREEN	138	138	SP	0.16	0.00	2	1-954 ACSR AZ			
1218	DEERFIELD BEACH	YAMATO 1	138	138	H	0.37	0.59	2	1-954 ACSR AZ			
1219	DEERFIELD BEACH	YAMATO 1	138	230	H	1.10	0.95	2	1-954 ACSR AZ			
1220	DEERFIELD BEACH	YAMATO 1	138	138	SP	0.03	0.00	1	1-1431 ACSR AW			
1221	DEERFIELD BEACH	YAMATO 1	138	138	SP	0.19	0.00	1	1-954 ACSR AW			
1222	DEERFIELD BEACH	YAMATO 1	138	138	SP	9.50	0.00	1	1-954 ACSR AZ			
1223	DEERFIELD BEACH	YAMATO 1	138	138	SP	0.51	1.16	2	1-954 ACSR AZ			
1224	DEERFIELD BEACH	YAMATO 1	138	230	SP	0.00	1.15	2	1-954 ACSR AZ			
1225	DOUGLAS	RIVERSIDE	138	138	SP	5.17	0.00	1	1-795 ACSR AZ			
1226	DOUGLAS	RIVERSIDE	138	138	SP	0.01	0.00	1	1-954 ACSR AZ			
1227	DOUGLAS	RIVERSIDE	138	138	SP	0.00	0.04	2	1-795 ACSR AZ			
1228	EAU GALLIE	HARRIS	138	138	SP	0.10	0.00	1	1-795 ACSR AW			

1229	EAU GALLIE	HARRIS	138	138	SP	7.35	0.00	1	1-795 ACSR AZ			
1230	EAU GALLIE	HARRIS	138	138	SP	1.84	0.00	1	1-954 ACSR AW			
1231	EAU GALLIE	HARRIS	138	138	SP	0.16	0.00	1	2-350 CU HT			
1232	EAU GALLIE	HARRIS	138	138	SP	0.23	0.00	1	2-450 AAC			
1233	EAU GALLIE	MALABAR	138	138	SP	11.73	0.00	1	1-795 ACSR AZ			
1234	EAU GALLIE	PATRICK	138	138	SP	6.78	0.00	1	1-1127 AAAC			
1235	EAU GALLIE	PATRICK	138	138	SP	0.06	0.00	1	1-954 ACSR AW			
1236	EAU GALLIE	PATRICK	138	138	SP	0.02	0.00	1	1-954 ACSR AZ			
1237	EAU GALLIE	PATRICK	138	138	SP	0.81	0.00	1	2-2500 CU-XLPE			
1238	EAU GALLIE	PATRICK	138	138	SP	0.25	0.00	2	1-954 ACSR AW			
1239	EAU GALLIE	SARNO	138	138	SP	6.01	0.00	1	1-1431 ACSR AW			
1240	EMERSON	HARTMAN (FTP)	138	138	SP	2.95	0.00	1	1-954 ACSR AW			
1241	EMERSON	HARTMAN (FTP)	138	138	SP	8.13	0.00	1	1-954 ACSR AZ			
1242	EMERSON	JULIA	138	138	H	0.07	0.00	1	1-795 ACSR AW			
1243	EMERSON	JULIA	138	138	SP	5.13	0.00	1	1-795 ACSR AW			
1244	EMERSON	WEST (VER)	138	138	SP	3.07	0.00	1	1-1431 ACSR AW			
1245	EMERSON	WEST (VER)	138	138	SP	2.12	0.00	1	1-954 ACSR AW			
1246	EMERSON	WEST (VER)	138	138	SP	4.05	0.00	1	1-954 ACSR AZ			
1247	FARMLIFE	FLORIDA CITY 1	138	138	SP	0.84	0.00	1	1-954 ACSR AW			
1248	FARMLIFE	FLORIDA CITY 2	138	138	SP	0.83	0.00	1	1-954 ACSR AW			
1249	FARMLIFE	JEWFISH CREEK (FKEC)	138	138	SP	12.86	0.00	1	1-1127 AAAC			
1250	FARMLIFE	JEWFISH CREEK (FKEC)	138	138	SP	0.35	0.00	1	1-954 ACSR AW			
1251	FARMLIFE	LUCY (HST)	138	138	SP	1.96	0.00	1	1-954 ACSR AW			
1252	FARMLIFE	MACO SOLAR	138	138	SP	10.55	0.00	1	1-954 ACSR AW			
1253	FARMLIFE	MACO SOLAR	138	138	SP	0.07	0.00	1	1-954 ACSR AZ			
1254	FARMLIFE	MACO SOLAR	138	138	SP	0.80	0.00	1	1-954 ACSR TW			
1255	FARMLIFE	TAVERNIER (FKEC)	138	138	SP	0.36	0.00	1	1-954 ACSR AW			

1256	FARMLIFE	TAVERNIER (FKEC)	138	230	SP	15.01	0.00	1	1-954 ACSR AW			
1257	FLAGAMI	RIVERSIDE 1	138	138	SP	0.14	0.00	1	1-954 ACSR AW			
1258	FLAGAMI	RIVERSIDE 1	138	138	SP	3.00	0.00	1	1-954 ACSR AZ			
1259	FLAGAMI	RIVERSIDE 1	138	230	SP	2.05	0.00	1	1-954 ACSR AZ			
1260	FLAGAMI	RIVERSIDE 1	138	138	SP	0.04	0.00	2	1-954 ACSR AW			
1261	FLAGAMI	RIVERSIDE 1	138	138	SP	0.07	0.00	2	1-954 ACSR AZ			
1262	FLAGAMI	RIVERSIDE 2	138	138	SP	0.08	0.00	1	1-954 ACSR AW			
1263	FLAGAMI	RIVERSIDE 2	138	138	SP	3.81	0.00	1	1-954 ACSR AZ			
1264	FLAGAMI	RIVERSIDE 2	138	138	SP	1.22	0.07	2	1-954 ACSR AZ			
1265	FLAGAMI	SOUTH MIAMI	138	138	H	0.02	0.00	1	1-954 ACSR AZ			
1266	FLAGAMI	SOUTH MIAMI	138	138	SP	0.15	0.00	1	1-954 ACSR AW			
1267	FLAGAMI	SOUTH MIAMI	138	138	SP	5.83	0.00	1	1-954 ACSR AZ			
1268	FLAGAMI	SOUTH MIAMI	138	138	SP	0.09	1.87	2	1-954 ACSR AZ			
1269	FLAGAMI	VILLAGE GREEN	138	138	SP	0.04	0.00	1	1-795 ACSR AW			
1270	FLAGAMI	VILLAGE GREEN	138	138	SP	1.26	0.00	1	1-795 ACSR AZ			
1271	FLAGAMI	VILLAGE GREEN	138	138	SP	0.27	0.00	1	1-954 ACSR AW			
1272	FLAGAMI	VILLAGE GREEN	138	138	SP	5.01	0.00	1	1-954 ACSR AZ			
1273	FLAMINGO	GRATIGNY	138	138	SP	0.02	0.00	1	1-795 ACSR AW			
1274	FLAMINGO	GRATIGNY	138	138	SP	0.05	0.00	1	1-795 ACSR AZ			
1275	FLAMINGO	GRATIGNY	138	138	SP	4.50	0.00	1	1-954 ACSR AW			
1276	FLAMINGO	GRATIGNY	138	138	SP	0.00	1.79	2	1-795 ACSR AZ			
1277	FLAMINGO	LAUDERDALE	138	138	H	0.24	0.00	1	1-600 CU HT			
1278	FLAMINGO	LAUDERDALE	138	138	H	0.18	0.00	1	1-795 ACSR AZ			
1279	FLAMINGO	LAUDERDALE	138	138	SP	6.17	0.00	1	1-1431 ACSR AW			
1280	FLAMINGO	LAUDERDALE	138	138	SP	3.35	0.00	1	1-795 ACSR AZ			
1281	FLAMINGO	LAUDERDALE	138	138	SP	2.55	0.00	1	1-954 ACSR AW			
1282	FLORIDA CITY	PRINCETON	138	138	SP	10.24	0.00	1	1-1431 ACSR AW			
1283	FLORIDA CITY	PRINCETON	138	138	SP	0.68	0.67	2	1-1431 ACSR AW			

1284	FRUIT INDUSTRIES	JOHNSON	138	138	SP	2.30	0.00	1	1-795 ACSR AZ			
1285	FRUIT INDUSTRIES	JOHNSON	138	138	SP	0.10	0.00	1	1-954 ACSR AW			
1286	FRUIT INDUSTRIES	JOHNSON	138	138	SP	4.33	0.00	1	2-336.4 ACSR AZ			
1287	FT MYERS PLANT	TICE RADIAL	138	138	H	0.00	0.41	2	1-954 ACSR AZ			
1288	FT MYERS PLANT	TICE RADIAL	138	138	SP	0.08	0.00	1	1-954 ACSR AW			
1289	FT MYERS PLANT	TICE RADIAL	138	138	SP	4.90	0.00	1	1-954 ACSR AZ			
1290	FT MYERS PLANT	TICE RADIAL	138	138	SP	0.13	2.47	2	1-954 ACSR AZ			
1291	FT MYERS PLANT	WINKLER 1	138	138	SP	1.05	0.00	1	1-795 ACSR AW			
1292	FT MYERS PLANT	WINKLER 1	138	230	SP	1.06	0.00	1	1-795 ACSR AW			
1293	FT MYERS PLANT	WINKLER 1	138	138	SP	0.07	0.00	1	1-954 ACSR AW			
1294	FT MYERS PLANT	WINKLER 1	138	138	SP	1.62	0.00	1	1-954 ACSR AZ			
1295	FT MYERS PLANT	WINKLER 1	138	138	SP	0.00	0.18	2	1-795 ACSR AW			
1296	FT MYERS PLANT	WINKLER 1	138	230	SP	0.00	2.91	2	1-795 ACSR AW			
1297	FT MYERS PLANT	WINKLER 1	138	138	SP	3.56	0.00	2	1-954 ACSR AW			
1298	FT MYERS PLANT	WINKLER 2	138	138	H	0.41	0.00	2	1-954 ACSR AZ			
1299	FT MYERS PLANT	WINKLER 2	138	138	SP	0.10	0.00	1	1-954 ACSR AW			
1300	FT MYERS PLANT	WINKLER 2	138	138	SP	3.99	0.00	1	1-954 ACSR AZ			
1301	FT MYERS PLANT	WINKLER 2	138	138	SP	1.67	0.00	2	1-954 ACSR AW			
1302	FT MYERS PLANT	WINKLER 2	138	138	SP	3.46	1.24	2	1-954 ACSR AZ			

1303	GARDEN	GRATIGNY	138	138	SP	4.26	0.00	1	1-954 ACSR AW			
1304	GARDEN	GRATIGNY	138	138	SP	2.08	0.00	2	1-795 ACSR AW			
1305	GARDEN	GRATIGNY	138	138	SP	1.78	0.25	2	1-954 ACSR AW			
1306	GARDEN	LITTLE RIVER	138	138	SP	0.05	0.00	1	1-1431 ACSR AZ			
1307	GARDEN	LITTLE RIVER	138	138	SP	1.91	0.00	1	1-556.5 AAC			
1308	GARDEN	LITTLE RIVER	138	138	SP	2.74	0.00	1	1-556.5 ACSR AZ			
1309	GARDEN	LITTLE RIVER	138	138	SP	0.42	0.00	1	1-795 AAC			
1310	GARDEN	LITTLE RIVER	138	138	SP	3.51	0.00	1	1-795 ACSR AZ			
1311	GARDEN	LITTLE RIVER	138	138	SP	0.04	0.00	1	1-954 ACSR AW			
1312	GARDEN	LITTLE RIVER	138	138	SP	5.42	0.00	1	1-954 ACSR AZ			
1313	GARDEN	SNAKE CREEK	138	138	SP	2.19	0.00	1	1-954 ACSR AZ			
1314	GERMANTOWN	YAMATO	138	138	SP	0.29	0.00	1	1-954 ACSR AW			
1315	GERMANTOWN	YAMATO	138	138	SP	3.19	0.00	1	1-954 ACSR AZ			
1316	GLADIOLUS	WINKLER	138	138	SP	5.59	0.00	1	1-954 ACSR AW			
1317	GLADIOLUS	WINKLER	138	138	SP	0.63	0.00	1	1-954 ACSR AZ			
1318	GLADIOLUS	WINKLER	138	138	SP	0.06	0.00	1	1-954 ACSR TW			
1319	GLADIOLUS	WINKLER	138	138	SP	5.13	0.00	2	1-954 ACSR AW			
1320	GLADIOLUS	WINKLER	138	138	SP	1.66	0.00	2	1-954 ACSR TW			
1321	GRAMERCY	RANCH	138	138	H	0.05	0.00	1	1-1431 ACSR AZ			
1322	GRAMERCY	RANCH	138	138	SP	3.06	0.00	1	1-1431 ACSR AW			
1323	GRAMERCY	RANCH	138	230	SP	2.68	0.00	1	1-1431 ACSR AW			
1324	GRAMERCY	RANCH	138	138	SP	4.52	0.00	1	2-556.5 ACSR AZ			
1325	GRAMERCY	RANCH	138	138	SP	0.17	0.11	2	1-1431 ACSR AW			
1326	GRAMERCY	RANCH	138	138	SP	0.00	0.78	2	2-556.5 ACSR AZ			
1327	GRAMERCY	RIVIERA PLANT	138	138	SP	3.34	0.00	1	1-1431 ACSR AW			
1328	GRAMERCY	RIVIERA PLANT	138	138	SP	0.08	0.00	1	2-556.5 ACSR AZ			
1329	GRAMERCY	RIVIERA PLANT	138	138	SP	3.81	0.26	2	1-1431 ACSR AW			
1330	GREYNOLDS	HALLANDALE	138	138	SP	1.63	0.00	1	1-954 ACSR AW			

1331	GREYNOLDS	HALLANDALE	138	138	SP	2.01	0.00	1	1-954 ACSR AZ			
1332	GREYNOLDS	HALLANDALE	138	138	UG	1.74	0.00	1	1-2000 CU-HP SD			
1333	GREYNOLDS	HAUOVER	138	138	SP	2.05	0.00	1	1-556.5 ACSS AW			
1334	GREYNOLDS	HAUOVER	138	138	SP	1.94	0.00	1	1-954 ACSR AW			
1335	GREYNOLDS	HAUOVER	138	138	UG	0.12	0.00	1	1-3000 CU-XLPE			
1336	GREYNOLDS	LAUDERDALE 1	138	138	H	0.35	0.00	1	1-954 ACSR AZ			
1337	GREYNOLDS	LAUDERDALE 1	138	138	H	0.06	0.00	2	1-954 ACSR AZ			
1338	GREYNOLDS	LAUDERDALE 1	138	138	SP	11.92	0.00	1	1-954 ACSR AZ			
1339	GREYNOLDS	LAUDERDALE 1	138	138	SP	0.12	2.25	2	1-954 ACSR AZ			
1340	HALLANDALE	LAUDERDALE	138	138	SP	0.22	0.00	1	1-795 ACSR AZ			
1341	HALLANDALE	LAUDERDALE	138	138	SP	3.54	0.00	1	1-954 ACSR AW			
1342	HALLANDALE	LAUDERDALE	138	138	SP	4.02	0.00	1	1-954 ACSR AZ			
1343	HALLANDALE	LAUDERDALE	138	138	SP	0.00	2.79	2	1-795 ACSR AZ			
1344	HALLANDALE	LAUDERDALE	138	230	SP	0.52	0.00	2	1-795 ACSR AZ			
1345	HALLANDALE	LAUDERDALE	138	138	SP	0.00	0.38	2	1-954 ACSR AW			
1346	HAMPTON	DEERHAVEN (GVL)	138	138	SP	0.02	0.00	1	1-795 ACSR AW			
1347	HAMPTON	DEERHAVEN (GVL)	138	138	SP	5.33	0.00	1	1-795 ACSR AZ			
1348	HARRIS	MALABAR	138	138	H	2.06	0.00	2	1-795 ACSR AZ			
1349	HARRIS	MALABAR	138	138	SP	0.10	0.00	1	1-795 ACSR AW			
1350	HARRIS	MALABAR	138	138	SP	0.88	0.00	1	1-795 ACSR AZ			
1351	HARRIS	MALABAR	138	138	SP	1.84	2.15	2	1-795 ACSR AZ			
1352	HAUOVER	NORMANDY BEACH	138	138	UG	2.00	0.00	1	1-2000 CU-HP SD			
1353	HERITAGE SOLAR	WEST	138	138	SP	6.32	0.00	1	1-1431 ACSR AW			
1354	HOBE	COVE RADIAL	138	138	SP	9.31	0.00	1	1-954 ACSR AW			
1355	HOBE	COVE RADIAL	138	138	SP	2.53	0.00	2	1-954 ACSR AW			
1356	HOBE	PLUMOSUS 1	138	138	SP	9.51	0.00	1	1-1431 ACSR AW			

1357	HOBE	PLUMOSUS 1	138	138	SP	0.52	0.00	1	1-795 ACSR AW			
1358	HOBE	PLUMOSUS 1	138	138	SP	1.41	0.00	1	1-795 ACSR AZ			
1359	HOBE	PLUMOSUS 1	138	138	UG	0.84	0.00	1	2-2500 CU-XLPE			
1360	HOBE	PLUMOSUS 2	138	138	H	0.01	0.00	2	1-954 ACSR AW			
1361	HOBE	PLUMOSUS 2	138	138	SP	0.52	0.00	1	1-1431 ACSR AW			
1362	HOBE	PLUMOSUS 2	138	138	SP	10.69	0.00	1	1-954 ACSR AW			
1363	HOBE	PLUMOSUS 2	138	138	SP	3.02	0.00	2	1-954 ACSR AW			
1364	HOBE	PLUMOSUS 2	138	138	UG	0.53	0.00	1	1-2367 CU-XLPE			
1365	HOBE	SANDPIPER 1	138	138	SP	0.07	0.00	1	1-1431 ACSR AW			
1366	HOBE	SANDPIPER 1	138	138	SP	0.35	0.00	1	1-795 ACSR AW			
1367	HOBE	SANDPIPER 1	138	138	SP	15.81	0.00	1	1-795 ACSR AZ			
1368	HOBE	SANDPIPER 1	138	138	SP	1.41	0.00	1	1-954 ACSR AW			
1369	HOBE	SANDPIPER 1	138	138	SP	0.17	0.00	1	1-954 ACSR TW			
1370	HOBE	SANDPIPER 1	138	138	SP	1.26	1.26	2	1-954 ACSR TW			
1371	HOLLYWOOD	LAUDERDALE	138	138	SP	0.05	0.00	1	1-1431 ACSR AW			
1372	HOLLYWOOD	LAUDERDALE	138	138	SP	3.52	0.00	1	1-795 AAC			
1373	HOLLYWOOD	LAUDERDALE	138	138	SP	1.17	0.00	1	1-954 ACSR AZ			
1374	HOLLYWOOD	LAUDERDALE	138	138	SP	0.49	0.31	2	1-1431 ACSR AW			
1375	HOLLYWOOD	LAUDERDALE	138	138	SP	0.60	0.00	2	1-795 AAC			
1376	HOLLYWOOD	LAUDERDALE	138	230	SP	0.00	0.40	2	1-795 AAC			
1377	HOLLYWOOD	LAUDERDALE	138	138	SP	1.84	0.00	2	1-954 ACSR AZ			
1378	HOLLYWOOD	PORT EVERGLADES PLANT	138	138	SP	0.73	0.00	1	1-1033.5 ACSS/TW/AW			
1379	HOLLYWOOD	PORT EVERGLADES PLANT	138	138	SP	6.10	0.00	1	1-1431 ACSR AW			
1380	HOWARD	VAMO	138	138	SP	3.36	0.00	1	1-795 ACSR AZ			
1381	HOWARD	VAMO	138	138	SP	3.68	0.00	1	1-954 ACSR AW			
1382	INDIAN CREEK	LITTLE RIVER	138	138	SP	1.24	0.00	1	1-1431 ACSR AZ			

1383	INDIAN CREEK	LITTLE RIVER	138	138	UG	4.72	0.00	1	1-2000 CU-HP SD			
1384	JOHNSON	RINGLING 1	138	138	H	0.09	0.00	1	1-954 ACSR AW			
1385	JOHNSON	RINGLING 1	138	230	SP	2.60	0.00	1	1-556.5 ACSR AW			
1386	JOHNSON	RINGLING 1	138	138	SP	0.41	0.00	1	1-795 ACSR AZ			
1387	JOHNSON	RINGLING 1	138	138	SP	0.10	0.00	1	1-954 ACSR AW			
1388	JOHNSON	RINGLING 1	138	138	SP	6.49	0.00	1	2-336.4 ACSR AZ			
1389	JOHNSON	RINGLING 1	138	230	SP	0.00	0.93	2	1-954 ACSR AW			
1390	JOHNSON	RINGLING 1	138	230	SP	0.00	0.11	2	2-336.4 ACSR AZ			
1391	JOHNSON	RINGLING 2	138	138	SP	3.30	0.00	1	1-795 AAC			
1392	JOHNSON	RINGLING 2	138	138	SP	0.37	0.00	1	1-795 ACSR AW			
1393	JOHNSON	RINGLING 2	138	138	SP	1.08	0.00	1	1-795 ACSR AZ			
1394	JOHNSON	RINGLING 2	138	138	SP	12.28	0.00	1	1-954 ACSR AW			
1395	JOHNSON	RINGLING 2	138	138	SP	0.00	1.39	2	1-795 ACSR AZ			
1396	JULIA	GARDEN CITY (FPUA)	138	138	SP	0.03	0.00	1	1-927.2 AAAC			
1397	KROME SOLAR	MACO SOLAR	138	138	SP	9.96	0.00	1	1-954 ACSR AW			
1398	KROME SOLAR	MACO SOLAR	138	138	SP	0.65	0.66	2	1-954 ACSR AW			
1399	LAUDERDALE	MCARTHUR	138	138	H	1.04	0.00	1	2-336.4 ACSR AZ			
1400	LAUDERDALE	MCARTHUR	138	230	H	0.00	1.06	2	1-954 ACSR AZ			
1401	LAUDERDALE	MCARTHUR	138	138	SP	0.50	0.00	1	1-1431 ACSR AW			
1402	LAUDERDALE	MCARTHUR	138	138	SP	0.01	0.00	1	1-1431 ACSR AZ			
1403	LAUDERDALE	MCARTHUR	138	138	SP	0.15	0.00	1	1-954 ACSR AZ			
1404	LAUDERDALE	MCARTHUR	138	138	SP	2.74	0.00	1	2-336.4 ACSR AZ			
1405	LAUDERDALE	MCARTHUR	138	138	SP	0.66	0.00	2	1-1431 ACSR AW			
1406	LAUDERDALE	PALM AIRE	138	138	H	0.79	0.00	1	1-954 ACSR AZ			
1407	LAUDERDALE	PALM AIRE	138	138	SP	0.34	0.00	1	1-1431 ACSR AZ			
1408	LAUDERDALE	PALM AIRE	138	138	SP	0.90	0.00	1	1-954 ACSR AW			
1409	LAUDERDALE	PALM AIRE	138	138	SP	13.13	0.00	1	1-954 ACSR AZ			
1410	LAUDERDALE	SISTRUNK	138	138	SP	1.50	0.00	1	1-1431 ACSR AW			

1411	LAUDERDALE	SISTRUNK	138	138	SP	4.82	0.00	1	1-1431 ACSR AZ			
1412	LAUDERDALE	SISTRUNK	138	138	SP	2.21	0.00	1	2-556.5 AAC			
1413	LAUDERDALE	SISTRUNK	138	138	SP	1.05	0.00	1	2-556.5 ACSR AZ			
1414	LAUDERDALE	SNAKE CREEK	138	230	H	0.06	0.00	1	1-1431 ACSR AZ			
1415	LAUDERDALE	SNAKE CREEK	138	138	H	0.04	0.00	1	1-954 ACSR AZ			
1416	LAUDERDALE	SNAKE CREEK	138	230	H	0.00	0.82	2	1-1431 ACSR AZ			
1417	LAUDERDALE	SNAKE CREEK	138	138	SP	10.95	0.00	1	1-954 ACSR AZ			
1418	LAUDERDALE	WESTON VILLAGE	138	138	SP	3.35	0.00	1	1-1431 ACSR AW			
1419	LAUDERDALE	WESTON VILLAGE	138	138	SP	2.02	0.00	1	1-1431 ACSR AZ			
1420	LAUDERDALE	WESTON VILLAGE	138	138	SP	0.82	0.00	1	1-954 ACSR AZ			
1421	LAUDERDALE	WESTON VILLAGE	138	138	SP	1.18	0.00	1	2-556.5 AAC			
1422	LAUDERDALE	WESTON VILLAGE	138	138	SP	3.08	0.00	2	1-1431 ACSR AZ			
1423	LAURELWOOD	VAMO	138	138	H	0.19	0.00	1	1-795 ACSR AZ			
1424	LAURELWOOD	VAMO	138	138	H	0.03	0.00	1	1-954 ACSR AW			
1425	LAURELWOOD	VAMO	138	230	H	0.00	3.64	2	1-954 ACSR AZ			
1426	LAURELWOOD	VAMO	138	138	SP	2.54	0.00	1	1-795 ACSR AW			
1427	LAURELWOOD	VAMO	138	138	SP	8.46	0.00	1	1-795 ACSR AZ			
1428	LAURELWOOD	VAMO	138	138	SP	0.05	0.00	1	1-954 ACSR AW			
1429	LAURELWOOD	VAMO	138	138	SP	0.13	0.00	1	1-954 ACSR AZ			
1430	LAURELWOOD	VENICE 1	138	138	H	0.01	0.00	1	1-954 ACSR AZ			
1431	LAURELWOOD	VENICE 1	138	230	H	3.64	0.00	2	1-954 ACSR AZ			
1432	LAURELWOOD	VENICE 1	138	138	SP	2.26	0.00	1	1-954 ACSR AW			
1433	LAURELWOOD	VENICE 1	138	138	SP	0.18	0.00	1	1-954 ACSR AZ			
1434	LAURELWOOD	VENICE 2	138	138	H	3.62	0.00	2	1-1431 ACSR AW			
1435	LAURELWOOD	VENICE 2	138	138	SP	2.11	0.00	2	1-795 ACSR AZ			

1436	LEE	BAYSHORE (LCEC)	138	138	SP	0.00	0.00	1	1-3/0 AAAC			
1437	LEE	CORBETT (LCEC)	138	138	SP	0.00	0.00	1	1-3/0 AAAC			
1438	LEE	NORTH TRAIL (LCEC)	138	138	SP	0.00	0.00	1	1-3/0 AAAC			
1439	LEE	TROPIC ISLES (LCEC)	138	138	SP	0.00	0.00	1	1-3/0 AAAC			
1440	LEJEUNE	RIVERSIDE	138	138	SP	0.02	0.00	1	1-350 CU HT			
1441	LEJEUNE	RIVERSIDE	138	138	SP	0.51	0.00	1	1-556.5 ACSR AZ			
1442	LEJEUNE	RIVERSIDE	138	138	SP	1.09	0.00	1	1-954 ACSR AZ			
1443	LEJEUNE	RIVERSIDE	138	138	SP	0.00	0.06	2	1-556.5 ACSR AZ			
1444	LEJEUNE	RIVERSIDE	138	138	SP	0.00	0.08	2	1-954 ACSR AZ			
1445	LITTLE RIVER	MARKET	138	138	SP	3.10	0.00	1	1-795 AAC			
1446	LITTLE RIVER	MARKET	138	138	SP	0.61	0.00	1	1-795 ACSR AZ			
1447	LITTLE RIVER	MARKET	138	138	SP	0.14	0.00	1	1-954 ACSR AZ			
1448	LITTLE RIVER	MARKET	138	138	SP	0.76	0.00	2	1-795 AAC			
1449	LITTLE RIVER	MIAMI SHORES	138	138	SP	0.78	0.00	1	1-1431 ACSR AZ			
1450	LITTLE RIVER	MIAMI SHORES	138	138	SP	0.70	0.00	1	2-350 CU HT			
1451	LYONS	OAKLAND PARK	138	138	SP	4.94	0.00	1	1-954 ACSR AZ			
1452	MALABAR	DAIRY RADIAL	138	230	H	2.26	0.00	1	1-1127 AAAC			
1453	MALABAR	DAIRY RADIAL	138	230	H	2.09	0.00	2	1-954 ACSR AW			
1454	MALABAR	DAIRY RADIAL	138	138	SP	0.48	0.00	1	1-1127 AAAC			
1455	MALABAR	DAIRY RADIAL	138	138	SP	7.87	0.00	1	1-927.2 AAAC			
1456	MALABAR	DAIRY RADIAL	138	138	SP	0.32	0.00	1	1-954 ACSR AW			
1457	MALABAR	DAIRY RADIAL	138	138	SP	1.14	0.00	1	1-954 ACSR AZ			
1458	MALABAR	DAIRY RADIAL	138	138	SP	0.00	0.20	2	1-1127 AAAC			
1459	MALABAR	DAIRY RADIAL	138	138	SP	0.00	3.71	2	1-954 ACSR AZ			
1460	MALABAR	MICCO	138	138	SP	3.02	0.00	1	1-954 ACSR AW			
1461	MALABAR	MICCO	138	138	SP	20.13	0.00	1	1-954 ACSR AZ			

1462	MALABAR	MICCO	138	230	SP	0.16	0.12	2	1-954 ACSR AW			
1463	MALABAR	MICCO	138	138	SP	0.15	0.00	2	1-954 ACSR AZ			
1464	MARKET	OVERTOWN	138	138	H	0.01	0.00	1	1-954 ACSR AZ			
1465	MARKET	OVERTOWN	138	138	SP	0.01	0.00	1	1-795 ACSR AZ			
1466	MARKET	OVERTOWN	138	138	SP	0.32	0.00	1	1-954 ACSR AW			
1467	MARKET	OVERTOWN	138	138	SP	2.14	0.00	1	1-954 ACSR AZ			
1468	MIAMI	FIREHOUSE RADIAL	138	138	UG	0.35	0.00	1	1-2000 CU-HP SD			
1469	MIAMI	FIREHOUSE RADIAL	138	138	UG	0.48	0.00	1	1-3000 CU-HP			
1470	MIAMI	MIAMI BEACH	138	138	SP	0.49	0.00	2	1-954 ACSR AW			
1471	MIAMI	MIAMI BEACH	138	138	UG	4.95	0.00	1	1-1500 CU-HP SD			
1472	MIAMI	MIAMI BEACH	138	138	UG	4.38	0.00	1	1-2000 CU-HP SD			
1473	MIAMI	MIAMI BEACH	138	138	UG	0.25	0.00	1	1-2500 CU-HD			
1474	MIAMI	MIAMI BEACH	138	138	UG	1.30	0.00	1	1-3000 CU-HP			
1475	MIAMI	RAILWAY 1	138	138	SP	0.04	0.00	1	1-1431 ACSR AW			
1476	MIAMI	RAILWAY 1	138	230	UG	1.13	0.00	1	1-3500 CU-HP			
1477	MIAMI	RAILWAY 2	138	138	UG	1.37	0.00	1	1-3500 CU-HP			
1478	MIAMI	RIVERSIDE	138	138	SP	0.01	0.00	1	1-954 ACSR AW			
1479	MIAMI	RIVERSIDE	138	138	SP	3.23	0.00	1	1-954 ACSR AZ			
1480	MIAMI	RIVERSIDE	138	138	SP	0.06	0.00	2	1-954 ACSR AZ			
1481	MIAMI	RIVERSIDE	138	138	UG	2.63	0.00	1	1-3500 CU-HP			
1482	MIDWAY	HARTMAN (FTP) 1	138	230	H	3.42	0.00	1	1-954 ACSR AZ			
1483	MIDWAY	HARTMAN (FTP) 1	138	138	SP	0.10	0.00	1	1-954 ACSR AW			
1484	MIDWAY	HARTMAN (FTP) 1	138	138	SP	3.63	0.00	1	1-954 ACSR AZ			
1485	MIDWAY	HARTMAN (FTP) 1	138	230	SP	0.09	0.00	1	1-954 ACSR AZ			
1486	MIDWAY	HARTMAN (FTP) 2	138	138	SP	0.77	0.00	1	1-1033.5 ACSS/TW/AW			

1487	MIDWAY	HARTMAN (FTP) 2	138	138	SP	0.53	0.00	1	1-795 ACSR AW			
1488	MIDWAY	HARTMAN (FTP) 2	138	138	SP	6.06	0.00	1	1-795 ACSR AZ			
1489	MIDWAY	HARTMAN (FTP) 2	138	138	SP	2.89	0.00	1	1-954 ACSR AW			
1490	MIDWAY	HARTMAN (FTP) 2	138	138	SP	0.00	2.24	2	1-954 ACSR AW			
1491	MIDWAY	SANDPIPER 1	138	138	SP	4.64	0.00	1	1-795 ACSR AW			
1492	MIDWAY	SANDPIPER 1	138	138	SP	1.45	0.00	1	1-795 ACSR AZ			
1493	MIDWAY	SANDPIPER 1	138	230	SP	0.04	0.00	1	1-795 ACSR AZ			
1494	MIDWAY	SANDPIPER 1	138	138	SP	2.91	0.00	1	1-954 ACSR AW			
1495	MIDWAY	SANDPIPER 1	138	138	SP	0.82	0.00	2	1-1033.5 ACSS/TW/AW			
1496	MIDWAY	SANDPIPER 1	138	230	SP	0.00	1.62	2	1-795 ACSR AZ			
1497	MIDWAY	SANDPIPER 1	138	138	SP	2.89	0.00	2	1-954 ACSR AW			
1498	MIDWAY	SANDPIPER 1	138	138	SP	1.94	0.00	2	1-954 ACSR AZ			
1499	MIDWAY	SANDPIPER 2	138	138	SP	14.01	0.00	1	1-954 ACSR AW			
1500	MIDWAY	SANDPIPER 2	138	138	SP	0.00	2.32	2	1-954 ACSR AW			
1501	MORAY	PLUMOSUS	138	138	SP	0.02	0.00	1	1-1431 ACSR AW			
1502	MORAY	PLUMOSUS	138	138	SP	0.27	0.00	1	1-795 ACSR AW			
1503	MORAY	PLUMOSUS	138	138	SP	3.29	0.00	1	1-927.2 AAAC			
1504	MORAY	PLUMOSUS	138	138	SP	2.10	0.00	1	1-954 ACSR AW			
1505	MORAY	PLUMOSUS	138	138	SP	0.00	0.84	2	1-954 ACSR AW			
1506	MORAY	RIVIERA	138	138	SP	0.09	0.00	1	1-1431 ACSR AW			
1507	MORAY	RIVIERA	138	230	SP	0.06	0.00	1	1-1431 ACSR AW			
1508	MORAY	RIVIERA	138	138	SP	0.70	0.00	1	1-927.2 AAAC			
1509	MORAY	RIVIERA	138	138	SP	5.65	0.00	1	1-954 ACSR AW			
1510	MORAY	RIVIERA	138	230	SP	0.27	0.00	1	1-954 ACSR AW			
1511	MORAY	RIVIERA	138	138	SP	1.00	0.00	1	1-954 ACSR AZ			
1512	MORAY	RIVIERA	138	138	SP	0.01	0.01	2	1-954 ACSR AW			

1513	MYAKKA	ROTONDA RADIAL	138	138	SP	6.25	0.00	1	1-795 ACSR AW			
1514	MYAKKA	ROTONDA RADIAL	138	138	SP	12.59	0.00	1	1-954 ACSR AW			
1515	MYAKKA	ROTONDA RADIAL	138	138	SP	0.42	0.06	2	1-954 ACSR AW			
1516	MYAKKA	VENICE	138	138	SP	9.40	0.00	1	1-795 ACSR AZ			
1517	MYAKKA	VENICE	138	138	SP	2.21	0.00	1	1-954 ACSR AW			
1518	MYAKKA	VENICE	138	138	SP	4.68	0.00	1	1-954 ACSR AZ			
1519	MYAKKA	VENICE	138	230	SP	0.04	0.00	1	1-954 ACSR AZ			
1520	MYAKKA	VENICE	138	138	SP	0.10	0.00	2	1-954 ACSR AZ			
1521	NASSAU (JEA)	STEPDOWN (FPUC)	138	138	SP	0.00	4.34	2	1-652.4 AAAC			
1522	OAKLAND PARK	OAKLAND PARK 13KV DIST RADIAL	138	138	H	0.03	0.00	1	1-600 CU HT			
1523	OAKLAND PARK	POMPANO	138	138	SP	0.19	0.00	1	1-1431 ACSR AZ			
1524	OAKLAND PARK	POMPANO	138	138	SP	0.19	0.00	1	1-954 ACSR AW			
1525	OAKLAND PARK	POMPANO	138	138	SP	4.79	0.00	1	1-954 ACSR AZ			
1526	OAKLAND PARK	POMPANO	138	138	SP	0.49	0.00	1	2-556.5 AAC			
1527	OAKLAND PARK	POMPANO	138	138	SP	0.84	0.00	2	1-1431 ACSR AZ			
1528	OAKLAND PARK	POMPANO	138	138	SP	0.03	0.03	2	1-954 ACSR AZ			
1529	OAKLAND PARK	SISTRUNK 1	138	138	SP	3.76	0.00	1	1-1431 ACSR AZ			
1530	OAKLAND PARK	SISTRUNK 1	138	138	SP	0.00	0.82	2	1-1431 ACSR AZ			
1531	OAKLAND PARK	SISTRUNK 2	138	138	SP	2.31	0.00	1	1-1431 ACSR AZ			
1532	OAKLAND PARK	SISTRUNK 2	138	138	SP	0.34	0.00	1	1-954 ACSR AW			
1533	OAKLAND PARK	SISTRUNK 2	138	138	SP	2.34	0.00	1	1-954 ACSR AZ			
1534	OKEELANTA	MCCARTHY (CLE)	138	138	SP	4.16	0.00	1	1-556.5 ACSR AW			
1535	OKEELANTA	MCCARTHY (CLE)	138	138	SP	9.34	0.00	1	1-556.5 ACSR AZ			
1536	OKEELANTA	MCCARTHY (CLE)	138	138	SP	0.00	5.33	2	1-556.5 ACSR AW			

1537	OKEELANTA	SOUTH BAY	138	138	SP	0.01	0.00	1	1-556.5 ACSR AW			
1538	OKEELANTA	SOUTH BAY	138	138	SP	1.58	0.00	1	1-556.5 ACSR AZ			
1539	OKEELANTA	SOUTH BAY	138	138	SP	0.12	0.00	1	1-954 ACSR AW			
1540	OKEELANTA	SOUTH BAY	138	138	SP	5.33	0.00	2	1-556.5 ACSR AW			
1541	ONEIL	NASSAU (JEA)	138	138	SP	4.34	0.00	2	1-652.4 AAAC			
1542	ONEIL	NASSAU (JEA)	138	138	SP	0.00	0.14	2	1-954 ACSR AW			
1543	ONEIL	STEPDOWN (FPUC)	138	138	SP	0.09	0.00	1	1-652.4 AAAC			
1544	ONEIL	STEPDOWN (FPUC)	138	138	SP	0.14	0.00	2	1-954 ACSR AW			
1545	ONEIL	YULEE	138	138	SP	0.10	0.00	1	1-1431 ACSR AW			
1546	ONEIL	YULEE	138	230	SP	6.90	0.00	1	1-954 ACSR AW			
1547	OSCEOLA	RANCH	138	138	H	0.12	0.00	1	1-350 CU HT			
1548	OSCEOLA	RANCH	138	138	SP	4.21	0.00	1	1-556.5 ACSR AW			
1549	OSCEOLA	RANCH	138	230	SP	4.89	0.00	1	1-795 ACSR AW			
1550	OSCEOLA	RANCH	138	230	SP	0.00	9.69	2	1-1431 ACSR AW			
1551	OSCEOLA	RANCH	138	138	SP	11.89	0.00	2	1-556.5 ACSR AW			
1552	OSCEOLA	RANCH	138	230	SP	0.00	0.99	2	1-556.5 ACSR AZ			
1553	OSCEOLA	SOUTH BAY	138	138	SP	0.05	0.00	1	1-556.5 ACSR AW			
1554	OSCEOLA	SOUTH BAY	138	138	SP	11.57	0.00	1	1-556.5 ACSR AZ			
1555	OSCEOLA	SOUTH BAY	138	138	SP	0.06	0.00	1	1-954 ACSR AW			
1556	OSCEOLA	SOUTH BAY	138	138	SP	0.00	11.83	2	1-556.5 ACSR AW			
1557	OVERTOWN	RAILWAY 1	138	138	SP	0.25	0.00	1	1-954 ACSR AW			
1558	OVERTOWN	RAILWAY 1	138	138	SP	0.54	0.00	1	1-954 ACSR AZ			
1559	OVERTOWN	RAILWAY 1	138	138	UG	0.72	0.00	1	1-2000 CU-HP SD			
1560	OVERTOWN	RAILWAY 2	138	138	SP	1.38	0.00	1	1-954 ACSR AW			
1561	OVERTOWN	RAILWAY 2	138	138	SP	0.02	0.00	2	1-954 ACSR AW			
1562	OVERTOWN	VENETIAN	138	138	UG	3.29	0.00	1	1-3000 CU-HP			

1563	PORT EVERGLADES PLANT	PORT RADIAL	138	138	H	0.04	0.00	1	1-1431 ACSR AW			
1564	PORT EVERGLADES PLANT	PORT RADIAL	138	138	UG	0.15	0.00	1	1-2000 CU-HP SD			
1565	PORT EVERGLADES PLANT	SISTRUNK	138	138	H	0.16	0.00	1	1-1431 ACSR AW			
1566	PORT EVERGLADES PLANT	SISTRUNK	138	138	SP	4.56	0.00	1	1-1431 ACSR AW			
1567	PORT EVERGLADES PLANT	SISTRUNK	138	138	SP	0.65	0.00	1	1-1431 ACSR AZ			
1568	PORT EVERGLADES PLANT	SISTRUNK	138	138	SP	0.02	0.00	1	1-954 ACSR AW			
1569	PORT EVERGLADES PLANT	SISTRUNK	138	138	SP	0.25	0.00	2	1-1431 ACSR AW			
1570	PRINCETON	PRINCETON DIST RADIAL	138	138	SP	0.05	0.00	1	1-1431 ACSR AW			
1571	QUANTUM	HYPOLUXO ROAD (LWU)	138	138	SP	0.02	0.00	1	1-954 ACSR AW			
1572	QUANTUM	HYPOLUXO ROAD (LWU)	138	138	SP	3.09	0.00	1	1-954 ACSR AZ			
1573	RAILWAY	RAILWAY NORTH	138	138	H	0.03	0.00	1	1-954 ACSR AW			
1574	RANCH	ACME RADIAL	138	138	H	0.11	0.00	1	1-954 ACSR AZ			
1575	RANCH	RIVIERA	138	138	H	0.03	0.00	1	1-1431 ACSR AZ			
1576	RANCH	RIVIERA	138	138	SP	0.06	0.00	1	1-1431 ACSR AW			
1577	RANCH	RIVIERA	138	230	SP	2.63	0.00	1	1-1431 ACSR AW			
1578	RANCH	RIVIERA	138	138	SP	5.64	0.00	1	1-1431 ACSR AZ			
1579	RANCH	RIVIERA	138	230	SP	5.64	0.00	1	1-1431 ACSR AZ			
1580	RANCH	RIVIERA	138	138	SP	2.26	0.00	1	1-954 ACSR AW			
1581	RANCH	RIVIERA	138	230	SP	0.52	0.00	2	1-1431 ACSR AW			
1582	RANCH	RIVIERA	138	138	SP	1.37	0.92	2	1-954 ACSR AW			

1583	RANCH	WESTINGHOUSE	138	138	H	0.05	0.00	1	1-954 ACSR AW			
1584	RANCH	WESTINGHOUSE	138	230	H	3.40	1.07	2	1-1431 ACSR AZ			
1585	RANCH	WESTINGHOUSE	138	138	SP	9.07	0.00	1	1-954 ACSR AW			
1586	RANCH	WESTINGHOUSE	138	138	SP	0.26	0.00	1	1-954 ACSR AZ			
1587	RANCH	WESTINGHOUSE	138	138	SP	18.00	0.00	1	2-336.4 ACSR AZ			
1588	RINGLING	WOODS	138	230	H	0.00	0.03	2	1-795 ACSR AZ			
1589	RINGLING	WOODS	138	138	SP	5.40	0.00	1	1-795 ACSR AZ			
1590	RINGLING	WOODS	138	138	SP	3.55	0.00	1	1-954 ACSR AW			
1591	RINGLING	WOODS	138	138	SP	0.00	1.14	2	1-954 ACSR AW			
1592	RIVIERA	WEST PALM BEACH	138	138	H	0.56	0.00	1	2-350 CU HT			
1593	RIVIERA	WEST PALM BEACH	138	138	SP	4.14	0.00	1	1-1431 ACSR AW			
1594	RIVIERA	WEST PALM BEACH	138	138	SP	0.76	0.00	1	1-1431 ACSR AZ			
1595	RIVIERA	WEST PALM BEACH	138	138	SP	0.02	0.00	1	1-900 CU HT			
1596	RIVIERA	WEST PALM BEACH	138	138	SP	1.44	0.00	1	2-350 CU HT			
1597	RIVIERA	WEST PALM BEACH	138	138	SP	1.94	0.00	1	2-556.5 ACSR AZ			
1598	RIVIERA	WEST PALM BEACH	138	138	SP	0.00	1.02	2	1-1431 ACSR AW			
1599	SADDLEWOOD	BURNT STORE (LCEC)	138	138	SP	0.00	0.00	1	1-3/0 AAAC			
1600	SADDLEWOOD	INDUSTRIAL NORTH (LCEC)	138	138	SP	0.00	0.00	1	1-3/0 AAAC			
1601	SADDLEWOOD	TRAFALGAR (LCEC)	138	138	SP	0.00	0.00	1	1-3/0 AAAC			
1602	SISTRUNK	SISTRUNK DIST RADIAL	138	138	H	0.02	0.00	1	1-1431 ACSR AZ			
1603	YAMATO	CALDWELL RADIAL	138	138	SP	4.95	0.00	1	1-954 ACSR AW			
1604	YAMATO	CALDWELL RADIAL	138	138	SP	0.23	0.00	1	1-954 ACSR AZ			

1605	YAMATO	CALDWELL RADIAL	138	138	SP	0.00	1.08	2	1-954 ACSR AW			
1606		115 KV LINES	115	115	H	497.75	13.59					
1607		115 KV LINES	115	115	SP	1,241.61	63.67					
1608		115 KV LINES	115	115	UG	5.10	0.00					
1609		69 KV LINES	69	69	H	0.44	0.00					
1610		69 KV LINES	69	69	SP	191.47	2.09					
1611		69 KV LINES	69	69	UG	16.48	0.00					
1612		46 KV LINES	46	46	H	0.01	0.00					
1613		46 KV LINES	46	46	SP	61.72	0.00					
1614		35 KV LINES	35	35	SP	2.37	0.00					
36	TOTAL					8,632.21	904.97	2,001		626,508,467	7,201,226,743	7,827,735

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: TransmissionLineStartPoint
The Duval-Hatch 500kV line is jointly owned by the respondent (0.5%) and Jacksonville Electric Authority (99.5%). Expenses of the line are shared based upon ownership percentages. The respondent's share of operation and maintenance expenses are charged to the normal transmission O & M expense accounts. The Jacksonville Electric Authority is not an associated company.
(b) Concept: TransmissionLineStartPoint
The Duval-Thalmann 500kV line is jointly owned by the respondent (0.5%) and Jacksonville Electric Authority (99.5%). Expenses of the line are shared based upon ownership percentages. The respondent's share of operation and maintenance expenses are charged to the normal transmission O & M expense accounts. The Jacksonville Electric Authority is not an associated company.

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
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TRANSMISSION LINES ADDED DURING YEAR

- Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
- Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of competed construction are not readily available for reporting c permissible to report in these columns the costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with app Underground Conduit in column (m).
- If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE		CONDUCTORS			Voltage KV (Operating)	LINE COST			
	From	To		Type	Average Number per Miles	Present	Ultimate	Size	Specification	Configuration and Spacing		Land and Land Rights	Poles, Towers and Fixtures	Conductors and Devices	Asset Retire. Costs
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
1	^(a) ALL POLE MILES	AT 500KV	0.03		0	0	0				500				
2	^(b) ALL POLE MILES	AT 230KV	(2.08)		0	0	0				230				
3	^(c) Bridge	Kiwi Solar	1.82	SP	0	1	1	1-1431	ACSR AZ	4SPC-0	230		573,747	373,691	(24,705)
4	^(d) Indiantown	Kiwi Solar	1.82	SP	0	1	1	1-1926.9	ACSS AW	4SPC-0	230		573,747	373,691	(24,705)
5	^(e) Alva	Witt Solar	8.38	SP	0	1	1	1-954	ACSR AZ	4SPC-0	230		7,038,582	1,709,414	
6	^(f) South Bay	Witt Solar	8.39	SP	0	1	1	1-954	ACSR AZ	4SPC-0	230		7,038,582	1,709,414	
7	^(g) Leno Solar	Titanium	(0.01)	H	0	1	1	1-1431	ACSR AZ	4HC-0	230		151,805	54,023	
8	^(h) Simms	Seminole Plant	(0.01)	SP	0	1	1	1-1431	ACSR AZ	4SPC-0	230		151,805	54,023	
9	⁽ⁱ⁾ Simms	Titanium	(0.02)	SP	0	1	1	2-556.5 ACSR	ACSR AZ	4SPC-0	230		151,805	54,023	
10	^(j) Simms	Rice Creek Solar	0.01	SP	0	1	1	1-1926.9	ACSS AW	4SPC-0	230		151,805	54,023	
11	^(k) Claude Solar	Harvey Solar	0.93	SP	0	1	1	1-1926.9	ACSS AW	4SPC-0	230		71,502	25,390	

12	^(l) Duval	Harvey Solar	0.93	SP	0	1	1	1-1431	ACSR AW	4SPC-0	230		71,502	25,390	
13	^(m) Glint Solar	Kiran Grove Solar	3.47	SP	0	1	1	1-1926.9	ACSS AW	4SPC-0	230		2,843,326	666,818	
14	^(q) Glint Solar	Seville Solar	6.04	SP	0	1	1	1-1926.9	ACSS AW	4SPC-0	230		2,843,326	666,818	
15	^(q) Seville Solar	Sweatt	8.45	SP	0	1	1	1-1926.9	ACSS AW	4SPC-0	230		2,843,326	666,818	
16	^(q) Nubbin Solar	Sweatt	10.32	SP	0	1	1	1-556.5	ACSR AZ	4SPC-0	230		14,667,533	3,455,065	
17	^(q) Camino Solar	Corbett	1.72	H	0	1	1	1-1431	ACSR TW	4HC-0	230		1,973,089	528,233	
18	^(l) Camino Solar	Minto Solar	1.73	SP	0	1	1	1-1431	ACSR AW	4SPC-0	230		1,973,089	528,233	
19	^(s) Caney Solar	Liddie Solar	4.10	SP	0	1	1	1-1431	ACSR AW	4SPC-0	230		1,324,572	382,483	
20	^(l) Quail Solar	Shoal River	4.11	H	0	1	1	1-795	ACSS	4HC-0	230		1,324,572	382,483	
21	^(u) Caney Solar	Quail Solar	1.38	SP	0	1	1	1-1431	ACSR AW	4SPC-0	230		1,324,572	382,483	
22	^(v) Terrill Solar	Titanium	5.32	SP	0	1	1	1-1431	ACSR AW	4SPC-0	230		4,388,782	594,871	
23	^(w) Coachwhip Solar	Lemur Solar	0.07	SP	0	1	1	1-1431	ACSR AW	4SPC-0	230		639,902	293,977	(32,004)
24	^(x) Lemur Solar	Gridiron	0.07	SP	0	1	1	1-1431	ACSR AZ	4SPC-0	230		639,902	293,977	(32,004)
25	^(v) Gridiron	Sunshine Solar	0.08	SP	0	1	1	1-1431	ACSR AW	4SPC-0	230		639,902	293,977	(32,004)
26	^(z) Gridiron	Vandolah	0.04	SP	0	1	1	1-1926.9	ACSS TW	4SPC-0	230		182,848	113,055	(16,002)
27	^(aa) Gridiron	Whidden	0.04	SP	0	1	1	1-1926.9	ACSS TW	4SPC-0	230		182,848	113,055	(16,002)
28	^(ab) Bridge	Ryder	0.00	SP	0	1	1	1-1431	ACSR AW	4SPC-0	230		10,562,194	416,126	(90,823)
29	^(ac) Ryder	Watts	0.00	SP	0	1	1	1-1431	ACSR AW	4SPC-0	230		10,562,194	416,126	(90,823)
30	^(ad) Mink Solar	Rooster Solar	0.04	SP	0	1	1	1-1351.5	ACSR	4SPC-0	230		412,887	142,933	

31	^(aq) Mink Solar	Shoal River	0.04	SP	0	1	1	1-1351.5	ACSR	4SPC-0	230		412,887	142,933	
32	^(af) Riviera Plant	Ryder	15.55	SP	0	1	1	1-1431	ACSR AW	4SPC-0	230		10,562,194	416,126	(90,823)
33	^(aq) Orange River	Ponna Solar	0.04	SP	0	1	1	2-954	ACSR AW	4SPC-0	230				
34	^(ah) Ponna Solar	Whidden	0.04	SP	0	1	1	2-954	ACSR AW	4SPC-0	230				
35	^(aj) Conecuh	Dogwood Solar	0.90	H	0	1	1	1-1351.5	ACSR	4HC-0	230		1,378,811	222,246	(4)
36	^(aj) Dogwood Solar	North Baldwin (APC)	0.90	H	0	1	1	1-1351.5	ACSR	4HC-0	230		1,378,811	222,246	(4)
37	^(ak) Duval	Steelbald (JEA)	0.01	H	0	1	1	1-1431	ACSR	4HC-0	230				
38	^(aj) Reeves Solar	Smith Plant	(22.48)	H	0	1	1	1-1033.5	ACSR	4HC-0	230				
39	^(am) Mobile Hwy Solar	Elsanor (PS)	0.00	H	0	1	1	1-1351.5	ACSR	4HC-0	230				
40	^(an) Callaway	Honeybee (DEF)	0.00	H	0	1	1	1-795	ACSR	4HC-0	230				
41	^(aq) ALL POLE MILES	AT 161KV	0.00		0	0	0				161				
42	^(aq) Bandit Solar	Raven	0.06	SP	0	1	1	2-1272	ACSR AW	4SPC-0	161		63,453	55,681	
43	^(an) Bandit Solar	Sinai	0.07	SP	0	1	1	2-1272	ACSR AW	4SPC-0	161		34,096	29,920	
44	^(av) ALL POLE MILES	AT 138KV	0.38		0	0	0				138				
45	^(as) Cayman	Plumosus	(3.29)	SP	0	1	1	1-954	ACSR AW	3SPC-0	138		1,296,854	1,067,138	(319,986)
46	^(at) Cayman	Recway	0.01	SP	0	1	1	1-556.5	ACSR AW	3SPC-0	138		1,296,854	1,067,138	(319,986)
47	^(av) Cayman	Riviera Plant	0.00	SP	0	1	1	1-1431	ACSR AZ	3SPC-0	138		1,296,854	1,067,138	(319,986)
48	^(av) Deerfield Beach	Yamato	(0.07)	SP	0	1	1	1-954	ACSR AZ	3SPC-0	138		223,463	311,656	(22,093)
49	^(aw) ALL POLE MILES	AT 115KV	(0.15)		0	0	0				115				

50	(b)(2) Exxon 115	Brietburn (APC)	0.00	H	0	1	1	1-477	ACSR	2HC-0	115				
51	(b)(2) Carter	Starke	(6.20)	SP	0	1	1	1-954	ACSR AW	2SPC-0	115				
52	(b)(2) C5	Orsino	0.12	SP	0	1	1	1-350	CU HT	2SPC-0	115		243,607	157,297	
53	(b)(2) C5	Saturn	0.12	SP	0	1	1	1-350	CU HT	2SPC-0	115		243,607	157,297	
54	(b)(2) Crystal Beach	Bluewater Bay (PS)	4.15	SP	0	1	1	1-795	ACSR	2SPC-0	115		5,493,158	4,653,479	
55	(b)(2) Rocket Solar	Saturn	(0.13)	SP	0	1	1	1-556.5	ACSR AW	2SPC-0	115				
56	(b)(2) Pirolo	Smyrna (NSB)	(10.59)	SP	0	1	1	1-954	ACSR AW	2SPC-0	115				
57	(b)(2) Highland City Transmission	Vernon	0.17	H	0	1	1	1-4/0	ACSR	2HC-0	115		214,835	135,839	(3,340)
58	(b)(2) Greenwood	Long Beach	(2.46)	SP	0	1	1	1-1351.5	ACSR	2SPC-0	115		171,612	1,654,554	(37,874)
59	(b)(2) ALL POLE MILES	AT 69KV	(0.12)		0	0	0				69				
60	(b)(2) ALL POLE MILES	AT 46KV	0.00		0	0	0				46				
61	(b)(2) ALL POLE MILES	AT 34.5KV	0.00		0	0	0				35				
44	TOTAL		44		0	53	53					0	99,614,842	26,131,301	(1,473,168)

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: TransmissionLineStartPoint
Mileage correction occurred on the 500kV lines in 2024 filing associated with using as-built GPS data of 0.03 miles
(b) Concept: TransmissionLineStartPoint
Mileage correction occurred on the 230kV lines in 2024 filing associated with using as-built GPS data of -2.08 miles
(c) Concept: TransmissionLineStartPoint
Reported in 2023 as Bridge-Indiantown #1 230kV. Kiwi Solar station was added to the line in 2024 and the net of the two resulting lines, Bridge-Kiwi Solar 230kV and Indiantown-Kiwi Solar 230kV, is 3.64 miles.
(d) Concept: TransmissionLineStartPoint
Reported in 2023 as Bridge-Indiantown #1 230kV. Kiwi Solar station was added to the line in 2024 and the net of the two resulting lines, Bridge-Kiwi Solar 230kV and Indiantown-Kiwi Solar 230kV, is 3.64 miles.
(e) Concept: TransmissionLineStartPoint
Reported in 2023 as Alva-South Bay 230kV. Witt Solar station was added to the line in 2024 and the net of the two resulting lines, Alva-Witt Solar 230kV and South Bay-Witt Solar 230kV, is 16.77 miles.
(f) Concept: TransmissionLineStartPoint
Reported in 2023 as Alva-South Bay 230kV. Witt Solar station was added to the line in 2024 and the net of the two resulting lines, Alva-Witt Solar 230kV and South Bay-Witt Solar 230kV, is 16.77 miles.
(g) Concept: TransmissionLineStartPoint
Reported in 2023 as Leno Solar-Seminole Plant 230kV. Simms station was added to the line in 2024 and the net of the three resulting lines, Leno Solar-Titanium 230kV,Simms-Seminole Plant 230kV, and Simms-Titanium 230kV, is -0.04 miles.
(h) Concept: TransmissionLineStartPoint
Reported in 2023 as Leno Solar-Seminole Plant 230kV. Simms station was added to the line in 2024 and the net of the three resulting lines, Leno Solar-Titanium 230kV,Simms-Seminole Plant 230kV, and Simms-Titanium 230kV, is -0.04 miles.
(i) Concept: TransmissionLineStartPoint
Reported in 2023 as Leno Solar-Seminole Plant 230kV. Simms station was added to the line in 2024 and the net of the three resulting lines, Leno Solar-Titanium 230kV,Simms-Seminole Plant 230kV, and Simms-Titanium 230kV, is -0.04 miles.
(j) Concept: TransmissionLineStartPoint
Simms-Rice Creek Solar 230kV is a new line added in 2024 and the net result is 0.01 miles.
(k) Concept: TransmissionLineStartPoint
Reported in 2023 as Claude Solar-Duval 230kV. Harvey Solar station was added to the line in 2024 and the net of the two resulting lines, Claude Solar-Harvey Solar 230kV and Duval-Harvey Solar 230kV, is 1.86 miles.
(l) Concept: TransmissionLineStartPoint
Reported in 2023 as Claude Solar-Duval 230kV. Harvey Solar station was added to the line in 2024 and the net of the two resulting lines, Claude Solar-Harvey Solar 230kV and Duval-Harvey Solar 230kV, is 1.86 miles.
(m) Concept: TransmissionLineStartPoint
Glint Solar-Kiran Grove Solar 230kV is a new line added in 2024 and the net result is 3.47 miles.
(n) Concept: TransmissionLineStartPoint
Glint Solar-Seville Solar 230kV is a new line added in 2024 and the net result is 6.04 miles.
(o) Concept: TransmissionLineStartPoint

Seville Solar-Sweatt 230kV is a new line added in 2024 and the net result is 8.45 miles.
(p) Concept: TransmissionLineStartPoint
Nubbin Solar-Sweatt 230kV is a new line added in 2024 and the net result is 10.32 miles.
(q) Concept: TransmissionLineStartPoint
Reported in 2023 as Corbett-Minto Solar 230kV. Camino Solar station was added to the line in 2024 and the net of the two resulting lines, Camino Solar-Corbett 230kV and Camino Solar-Minto Solar 230kV, is 3.45 miles.
(r) Concept: TransmissionLineStartPoint
Reported in 2023 as Corbett-Minto Solar 230kV. Camino Solar station was added to the line in 2024 and the net of the two resulting lines, Camino Solar-Corbett 230kV and Camino Solar-Minto Solar 230kV, is 3.45 miles.
(s) Concept: TransmissionLineStartPoint
Reported in 2023 as Liddle Solar-Shoal River 230kV. Quail Solar station and Caney Solar station were added to the line in 2024 and the net of the two resulting lines, Caney Solar-Liddle Solar 230kV and Quail Solar-Shoal River 230kV, is 8.21 miles.
(t) Concept: TransmissionLineStartPoint
Reported in 2023 as Liddle Solar-Shoal River 230kV. Quail Solar station and Caney Solar station were added to the line in 2024 and the net of the two resulting lines, Caney Solar-Liddle Solar 230kV and Quail Solar-Shoal River 230kV, is 8.21 miles.
(u) Concept: TransmissionLineStartPoint
Caney Solar-Quail Solar 230kV is a new line added in 2024 and the net result is 1.38 miles.
(v) Concept: TransmissionLineStartPoint
Terrill Solar-Titanium 230kV is a new line added in 2024 and the net result is 5.32 miles.
(w) Concept: TransmissionLineStartPoint
Reported in 2023 as Coachwhip Solar-Sunshine Solar 230kV. Gridiron and Lemur Solar stations were added to the line in 2024 and the net of the three resulting lines, Coachwhip Solar-Lemur Solar 230kV, Lemur Solar-Gridiron 230kV, and Gridiron-Sunshine Solar 230kV, is 0.22 miles.
(x) Concept: TransmissionLineStartPoint
Reported in 2023 as Coachwhip Solar-Sunshine Solar 230kV. Gridiron and Lemur Solar stations were added to the line in 2024 and the net of the three resulting lines, Coachwhip Solar-Lemur Solar 230kV, Lemur Solar-Gridiron 230kV, and Gridiron-Sunshine Solar 230kV, is 0.22 miles.
(y) Concept: TransmissionLineStartPoint
Reported in 2023 as Coachwhip Solar-Sunshine Solar 230kV. Gridiron and Lemur Solar stations were added to the line in 2024 and the net of the three resulting lines, Coachwhip Solar-Lemur Solar 230kV, Lemur Solar-Gridiron 230kV, and Gridiron-Sunshine Solar 230kV, is 0.22 miles.
(z) Concept: TransmissionLineStartPoint
Reported in 2023 as Whidden-Vandolah 230kV. Gridiron station was added to the line in 2024 and the net of the two resulting lines, Gridiron-Vandolah 230kV and Gridiron-Whidden 230kV, is 0.08 miles.
(aa) Concept: TransmissionLineStartPoint
Reported in 2023 as Whidden-Vandolah 230kV. Gridiron station was added to the line in 2024 and the net of the two resulting lines, Gridiron-Vandolah 230kV and Gridiron-Whidden 230kV, is 0.08 miles.
(ab) Concept: TransmissionLineStartPoint
Reported in 2023 as Bridge-Watts 230kV. A breaker was added at Ryder station in 2024 and the net of the two resulting lines, Bridge-Ryder 230kV and Ryder-Watts 230kV, is 0 miles.
(ac) Concept: TransmissionLineStartPoint
Reported in 2023 as Bridge-Watts 230kV. A breaker was added at Ryder station in 2024 and the net of the two resulting lines, Bridge-Ryder 230kV and Ryder-Watts 230kV, is 0 miles.
(ad) Concept: TransmissionLineStartPoint
Reported in 2023 as Rooster Solar-Shoal River 230kV. Mink Solar station was added to the line in 2024 and the net of the two resulting lines, Mink Solar-Rooster Solar 230kV and Mink Solar-Shoal River 230kV, is 0.08 miles.
(ae) Concept: TransmissionLineStartPoint
Reported in 2023 as Rooster Solar-Shoal River 230kV. Mink Solar station was added to the line in 2024 and the net of the two resulting lines, Mink Solar-Rooster Solar 230kV and Mink Solar-Shoal River 230kV, is 0.08 miles.
(af) Concept: TransmissionLineStartPoint

Reported in 2023 as Riviera-Skypass Radial 230kV. Ryder station was added to the line in 2024 and was renamed to Riviera Plant-Ryder 230kV, the net result is 15.55 miles.
(ag) Concept: TransmissionLineStartPoint
Reported in 2023 as Orange River-Whidden 230kV. Ponna Solar station was added to the line in 2024 and the net of the two resulting lines, Orange River-Ponna Solar 230kV and Ponna Solar-Whidden 230kV, is 0.08 miles.
(ah) Concept: TransmissionLineStartPoint
Reported in 2023 as Orange River-Whidden 230kV. Ponna Solar station was added to the line in 2024 and the net of the two resulting lines, Orange River-Ponna Solar 230kV and Ponna Solar-Whidden 230kV, is 0.08 miles.
(ai) Concept: TransmissionLineStartPoint
Reported in 2023 as Conecuh-Barry (AEC) 230kV. Dogwood Solar was added and Barry station retired from the line in 2024 and the net of the two resulting lines, Conecuh-Dogwood Solar 230kV and Dogwood Solar-North Baldwin (APC) 230kV, is 1.8 miles.
(aj) Concept: TransmissionLineStartPoint
Reported in 2023 as Conecuh-Barry (AEC) 230kV. Dogwood Solar was added and Barry station retired from the line in 2024 and the net of the two resulting lines, Conecuh-Dogwood Solar 230kV and Dogwood Solar-North Baldwin (APC) 230kV, is 1.8 miles.
(ak) Concept: TransmissionLineStartPoint
Reported in 2023 as Duval-Brandy Branch (JEA) #3 230kV. A section was reconfigured in 2024 and the line was renamed to Duval-Steelbald (JEA) 230kV, the net result is 0.01 miles.
(al) Concept: TransmissionLineStartPoint
Reported in 2023 as Reeves Solar-Smith #3 Plant 230kV; Reaves Solar station was added in 2023. The 2023 report incorrectly reported a net result of 23.79 miles. The correct report was 1.31 miles (22.48 miles less).
(am) Concept: TransmissionLineStartPoint
Reported in 2023 as Mobile Hwy-Seminole (APC) 230kV. A section was reconfigured in 2024 and the line was renamed to Mobile Hwy Solar-Elsanor (PS) 230kV, the net result is 0 miles.
(an) Concept: TransmissionLineStartPoint
Reported in 2023 as Callaway-Port St. Joe 230kV. A section was reconfigured in 2024 and the line was renamed to Callaway-Honeybee (DEF) 230kV, the net result is 0 miles.
(ao) Concept: TransmissionLineStartPoint
Mileage correction occurred on the 161kV lines in 2023 filing associated with using as-built GPS data of 0.1 miles
(ap) Concept: TransmissionLineStartPoint
Reported in 2023 as Raven-Sinai 161kV. Bandit Solar station was added to the line and the net of the two resulting lines, Bandit Solar-Raven 161kV and Bandit Solar-Sinai 161kV, is 0.06 miles.
(aq) Concept: TransmissionLineStartPoint
Reported in 2023 as Raven-Sinai 161kV. Bandit Solar station was added to the line and the net of the two resulting lines, Bandit Solar-Raven 161kV and Bandit Solar-Sinai 161kV, is 0.07 miles.
(ar) Concept: TransmissionLineStartPoint
Mileage correction occurred on the 115kV lines in 2024 filing associated with using as-built GPS data of 0.38 miles
(as) Concept: TransmissionLineStartPoint
Reported in 2023 as Plumosus-Riviera #1 138kV. A section of line was retired and Cayman station was added to the line in 2024, the net result is -3.29 miles.
(at) Concept: TransmissionLineStartPoint
Reported in 2023 as Recway-Riviera Plant 138kV. Cayman station was added to the line in 2024 and the net of the two resulting lines, Cayman-Recway 138kV and Cayman-Riviera Plant 138kV, is 0.01 miles.
(au) Concept: TransmissionLineStartPoint
Reported in 2023 as Recway-Riviera Plant 138kV. Cayman station was added to the line in 2024 and the net of the two resulting lines, Cayman-Recway 138kV and Cayman-Riviera Plant 138kV, is 0.01 miles.
(av) Concept: TransmissionLineStartPoint
Reported in 2023 as Deerfield Beach-Yamato #1 138kV. A section of line was retired and Deerfield Beach Dist station was added to the line in 2024. The net result is -0.07 miles.
(aw) Concept: TransmissionLineStartPoint
Mileage correction occurred on the 115kV lines in 2024 filing associated with using as-built GPS data of -0.15 miles
(ax) Concept: TransmissionLineStartPoint

Reported in 2023 as Exxon 115-Flomaton (APC) 115kV. A section was reconfigured and the line was renamed to Exxon 115-Brietburn (APC) 115kV, the net result is 0.00 miles.
(ay) Concept: TransmissionLineStartPoint
Reported in 2023 as Carter-Starke 115kV. An interconnection line section boundary was reconfigured in 2024, the net result is -6.20 miles.
(az) Concept: TransmissionLineStartPoint
Reported in 2023 as C5-Orsino 115kV. Saturn station was added to the line and the net of the two resulting lines, C5-Orsino 115kV and C5-Saturn 115kV, is 0.24 miles.
(ba) Concept: TransmissionLineStartPoint
Reported in 2023 as C5-Orsino 115kV. Saturn station was added to the line and the net of the two resulting lines, C5-Orsino 115kV and C5-Saturn 115kV, is 0.24 miles.
(bb) Concept: TransmissionLineStartPoint
Reported in 2023 as Bluewater Bay (PS)-Crystal Beach and Crystal Beach-Henderson Park, the lines were combined with new portions being added and existing reconfigured, the net result is 4.15 miles.
(bc) Concept: TransmissionLineStartPoint
Reported in 2023 as C5-Rocket Solar 115kV. A section of the line was reconfigured to terminate at Saturn station removing C5 station from the line, the net result is -0.13 miles.
(bd) Concept: TransmissionLineStartPoint
Reported in 2023 as Pirolo-Smyrna (NSB) 115kV. An interconnection line section boundary was reconfigured in 2024, the net result is -10.59 miles.
(be) Concept: TransmissionLineStartPoint
Reported in 2023 as Highland City Transmission-Vernon Radial 115kV. Azalea station was added to the line in 2024, the net result is 0.17 miles.
(bf) Concept: TransmissionLineStartPoint
Reported in 2023 as Greenwood-Longbeach 115kV. A section of the line was deenergized and is under active construction in 2024, the net result is -2.46 miles.
(bg) Concept: TransmissionLineStartPoint
Mileage correction occurred on the 69kV lines in 2024 filing associated with using as-built GPS data of -0.12 miles
(bh) Concept: TransmissionLineStartPoint
Mileage correction occurred on the 46kV lines in 2024 filing associated with using as-built GPS data of 0.00 miles
(bi) Concept: TransmissionLineStartPoint
Mileage correction occurred on the 34.5kV lines in 2024 filing associated with using as-built GPS data of 0.00 miles

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).
- Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
- Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVA)			Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVA) (c)	Secondary Voltage (In MVA) (d)	Tertiary Voltage (In MVA) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)
1	137TH AVENUE	Distribution	Unattended	230	4		67	2				
2	40TH STREET	Distribution	Unattended	69	14		135	3				
3	40TH STREET	Transmission	Unattended	138	69	14.00	224	1				
4	62ND AVENUE	Distribution	Unattended	138	14		110	2				
5	ABERDEEN	Distribution	Unattended	230	24		110	2				
6	ACME	Distribution	Unattended	138	24		165	3				
7	ACREAGE	Distribution	Unattended	230	24		165	3				
8	ADAMS	Distribution	Unattended	230	24		85	2				
9	AFB HURLBURT	Distribution	Unattended	115	13		28	1				
10	AIR PRODUCTS	Distribution	Unattended	115	13		56	2				
11	AIRPORT	Distribution	Unattended	138	14		130	3				
12	AIRPORT-GULF	Distribution	Unattended	115	13		28	1				
13	AIRPORT-GULF	Distribution	Unattended	115	46		25	1				

14	ALEXANDER	Distribution	Unattended	230	24		110	2				
15	ALICO	Transmission	Unattended	230	138	13.00	1120	2				
16	ALLAPATTAH	Distribution	Unattended	230	24		110	2				
17	ALLIGATOR	Distribution	Unattended	138	24		165	3				
18	ALTHA	Distribution	Unattended	115	7		21	3	1			
19	ALVA	Distribution	Unattended	230	24		60	2				
20	AMERICAN CYANAMID	Distribution	Unattended	115	13		13	1	1			
21	AMERICUS SOLAR	Transmission	Unattended	118	35		85	1				
22	ANDREWS	Distribution	Unattended	138	14		60	2				
23	ANDYTOWN	Transmission	Unattended	525	241	35.00	3000	6				
24	ANGLER	Distribution	Unattended	138	24		110	2				
25	ANHINGA	Distribution	Unattended	138	24		110	2				
26	ANTIOCH ROAD	Distribution	Unattended	230	13		28	1				
27	APOLLO	Distribution	Unattended	138	14		60	2				
28	APPALACHEE	Distribution	Unattended	115	13		11	1				
29	ARCADIA	Distribution	Unattended	69	14		88	3				
30	ARCH CREEK	Distribution	Unattended	138	14		110	2				
31	ARGYLE	Transmission	Unattended	230	115	13.00	500	1				
32	ARKA SOLAR	Transmission	Unattended	230	35		85	1				
33	ATHENS SOLAR	Transmission	Unattended	142	35	14.00	85	1				
34	ATLANTIC	Distribution	Unattended	138	14		145	3				
35	AUBURN	Distribution	Unattended	230	24		155	3				
36	AURORA	Distribution	Unattended	138	14		90	2				
37	AVALON	Distribution	Unattended	115	13		56	2				
38	AVENIR	Distribution	Unattended	230	24		110	2				
39	AVENTURA	Distribution	Unattended	230	14		145	3				
40	AVOCADO	Distribution	Unattended	138	24		60	2				
41	AZALEA	Distribution	Unattended	115	14		80	2				

42	BABCOCK	Distribution	Unattended	138	24		165	3				
43	BALDWIN	Transmission	Unattended	230	115	13.00	300	1				
44	BALTIC SOLAR ETONIA CREEK	Transmission	Unattended	242	35		85	1				
45	BANANA RIVER	Distribution	Unattended	138	14		80	2				
46	BANDIT SOLAR	Transmission	Unattended	230	35		85	1				
47	BANYAN	Distribution	Unattended	138	14		110	2				
48	BAREFOOT	Transmission	Unattended	230	138	13.00	448	2				
49	BARNA	Distribution	Unattended	230	14		60	2				
50	BARNA	Transmission	Unattended	230	115	13.00	300	1				
51	BARWICK	Distribution	Unattended	115	14		58	2				
52	BASSCREEK	Distribution	Unattended	230	24		165	3				
53	BAUER	Distribution	Unattended	138	14		70	2				
54	BAY COUNTY	Distribution	Unattended	115	13		49	4				
55	BAYOU CHICO	Distribution	Unattended	115	13		108	3				
56	BAYOU MARCUS	Distribution	Unattended	115	13		84	3				
57	BAYSIDE	Distribution	Unattended	138	24		110	2				
58	BEACH HAVEN	Distribution	Unattended	115	13		68	2				
59	BEACON	Distribution	Unattended	230	24		165	3				
60	BEARCAT SOLAR	Transmission	Unattended	115	35	14.00	85	1				
61	BEAVER CREEK	Distribution	Unattended	115	13		28	1				
62	BEELINE	Distribution	Unattended	138	14		135	3				
63	BEKER	Distribution	Unattended	69	4		28	2				
64	BELL	Distribution	Unattended	138	14		60	2				
65	BELLE GLADE	Distribution	Unattended	69	14		58	2				
66	BELLVIEW	Transmission	Unattended	230	115	13.00	400	1				
67	BELVEDERE	Distribution	Unattended	138	14		90	2				
68	BENEVA	Distribution	Unattended	138	14		90	3				
69	BERMONT	Distribution	Unattended	230	24		55	1				

70	BEULAH	Distribution	Unattended	230	13		25	1	1			
71	BEVERLY	Distribution	Unattended	138	14		135	3				
72	BIRD	Distribution	Unattended	138	14		110	2				
73	BISCAYNE	Distribution	Unattended	138	14		110	2				
74	BLACKJACK	Distribution	Unattended	110	7		15	3	1			
75	BLACKWATER	Distribution	Unattended	115	13		56	2				
76	BLOUNTSTOWN	Distribution	Unattended	115	13		28	1				
77	BLUE LAGOON	Distribution	Unattended	138	14		56	2				
78	BLUEFIELD SOLAR	Transmission	Unattended	242	35		85	1				
79	BOBCAT	Transmission	Unattended	230	138	13.00	400	1				
80	BOCA RATON	Distribution	Unattended	138	14		120	4				
81	BOCA TEECA	Distribution	Unattended	138	14		135	3				
82	BOGIA SOLAR	Transmission	Unattended	118	35		85	1				
83	BONIFAY 115	Distribution	Unattended	110	13		28	1				
84	BONITA SPRINGS	Distribution	Unattended	138	24		165	3				
85	BOULEVARD	Distribution	Unattended	138	14		112	2				
86	BOXCAR	Distribution	Unattended	138	14		30	1				
87	BOYNTON	Distribution	Unattended	138	14		90	3				
88	BRADENTON	Distribution	Unattended	138	14		90	2				
89	BRADFORD	Transmission	Unattended	230	115	13.00	500	2	1			
90	BRADFORD	Transmission	Unattended	230	138	13.00	224	1				
91	BRANDON	Distribution	Unattended	138	14		60	2				
92	BRENTWOOD	Transmission	Unattended	230	115		793	2				
93	BRENTWOOD 12KV	Distribution	Unattended	115	13		78	3				
94	BREVARD	Transmission	Unattended	230	138	13.00	1000	2				
95	BRICKELL	Distribution	Unattended	138	14		165	3				
96	BRIGHTON	Distribution	Unattended	69	14		23	2				
97	BRONCO	Distribution	Unattended	230	14		60	2				

98	BROWARD	Transmission	Unattended	230	138	13.00	1680	3				
99	BUCKEYE	Distribution	Unattended	230	24		110	2				
100	BUCKINGHAM	Transmission	Unattended	230	138	13.00	224	1				
101	BUENA VISTA	Distribution	Unattended	138	14		86	3				
102	BULOW	Distribution	Unattended	115	14		60	2				
103	BUNNELL	Transmission	Unattended	230	115	13.00	400	1				
104	BUTTERFLY	Distribution	Unattended	138	14		60	2				
105	BUTTS	Distribution	Unattended	230	14		135	3				
106	BYRNEVILLE	Transmission	Unattended	115	46		45	1				
107	CALDWELL	Distribution	Unattended	138	14		70	2				
108	CALLAWAY	Transmission	Unattended	230	115	13.00	400	1				
109	CAMINO SOLAR	Transmission	Unattended	230	35		85	1				
110	CANAL	Distribution	Unattended	69	14		88	2				
111	CANAL	Transmission	Unattended	138	69	13.00	224	1				
112	CANEY SOLAR	Transmission	Unattended	230	35		85	1				
113	CANTONMENT	Distribution	Unattended	115	13		56	2				
114	CAPE CANAVERAL PLANT	Transmission	Attended	230	115	13.00	800	2				
115	CAPE CANAVERAL PLANT	Transmission	Attended	238	22		1732	4				
116	CAPRI	Distribution	Unattended	138	24		110	2				
117	CARLSTROM	Distribution	Unattended	230	24		60	2				
118	CARTER	Transmission	Unattended	230	115	13.00	500	1				
119	CARYVILLE	Distribution	Unattended	115	13		10	1				
120	CASTLE	Distribution	Unattended	230	24		145	3				
121	CATCHMENT	Distribution	Unattended	138	24		165	3				
122	CAVERNS ROAD	Distribution	Unattended	110	13		28	1				
123	CEDAR	Transmission	Unattended	230	138	13.00	900	2				
124	CELERY	Distribution	Unattended	115	24		110	2				

125	CENTURY	Distribution	Unattended	46	13		13	3	1			
126	CHAMBERS	Distribution	Unattended	69	14		42	2				
127	CHAMPION	Distribution	Unattended	115	14		56	2				
128	CHAPEL	Distribution	Unattended	230	24		110	2				
129	CHARLOTTE	Transmission	Unattended	138	69	13.00	112	1				
130	CHARLOTTE	Transmission	Unattended	230	138	14.00	1120	2				
131	CHIPLEY 115	Distribution	Unattended	115	13		28	1				
132	CHIPOLA	Distribution	Unattended	115	13		40	1				
133	CHULUOTA	Distribution	Unattended	230	24		60	2				
134	CITRON SOLAR	Transmission	Unattended	138	35	13.00	85	1				
135	CITY POINT	Distribution	Unattended	115	14		28	1				
136	CITY POINT	Distribution	Unattended	138	14		30	1				
137	CLARK	Distribution	Unattended	138	14		135	3				
138	CLAUDE SOLAR	Transmission	Unattended	242	35		85	1				
139	CLEARLAKE	Distribution	Unattended	138	14		56	2				
140	CLEVELAND	Distribution	Unattended	138	14		58	2				
141	CLEWISTON	Distribution	Unattended	138	14		45	2				
142	CLINTMOORE	Distribution	Unattended	230	24		165	3				
143	COACHWHIP SOLAR	Transmission	Unattended	242	35		85	1				
144	COAST	Transmission	Unattended	230	138	13.00	448	2				
145	COBIA	Distribution	Unattended	69	14		165	3				
146	COCOA	Distribution	Unattended	138	14		56	2				
147	COCOA BEACH	Distribution	Unattended	138	14		60	2				
148	COCONUT GROVE	Distribution	Unattended	138	14		216	5				
149	COCOPLUM	Distribution	Unattended	138	24		110	2				
150	COLDWATER	Distribution	Unattended	115	13		80	2				
151	COLLEGE	Distribution	Unattended	230	14		80	2				
152	COLLIER	Transmission	Unattended	230	138	13.00	900	2				

153	COLLINS	Distribution	Unattended	138	14		60	2				
154	COLONIAL	Distribution	Unattended	138	14		88	3				
155	COLUMBIA	Distribution	Unattended	115	14		135	3				
156	COMO	Distribution	Unattended	115	14		30	1				
157	CONGRESS	Distribution	Unattended	138	14		58	2				
158	CONSERVATION	Distribution	Unattended	230	24		110	2				
159	CONSERVATION	Transmission	Unattended	525	242	35.00	3000	6	1			
160	COOPER	Distribution	Unattended	138	24		85	2				
161	COPANS	Distribution	Unattended	138	14		84	3				
162	COQUINA	Distribution	Unattended	115	24		60	2				
163	CORAL REEF	Distribution	Unattended	138	14		80	2				
164	CORBETT	Distribution	Unattended	230	24		55	1				
165	CORBETT	Transmission	Unattended	525	242	35.00	1500	3				
166	CORDOVA	Distribution	Unattended	115	13		28	1				
167	CORKSCREW	Distribution	Unattended	230	24		165	3				
168	CORTEZ	Distribution	Unattended	138	14		90	2				
169	CORTEZ	Distribution	Unattended	138	24		110	2				
170	CORTEZ	Transmission	Unattended	230	138	13.00	224	1				
171	COSTA SOLAR	Transmission	Unattended	242	35		85	1				
172	COUNTRY CLUB	Distribution	Unattended	138	14		135	3				
173	COUNTY LINE	Distribution	Unattended	138	14		145	3				
174	COURT	Distribution	Unattended	138	24		165	3				
175	COURTENAY	Distribution	Unattended	115	14		86	3				
176	COVE	Distribution	Unattended	138	24		110	2				
177	COX	Distribution	Unattended	230	24		110	2				
178	CRANE	Distribution	Unattended	230	24		165	3				
179	CRAWFORD SOLAR	Transmission	Unattended	242	35		85	1				
180	CRAYFISH SOLAR	Transmission	Unattended	242	35		85	1				

181	CRESCENT CITY	Distribution	Unattended	115	14		60	2				
182	CRIST 115 PLANT (GULF CLEAN ENERGY CENTER)	Transmission	Attended	115	13		210	2				
183	CRIST 115 PLANT (GULF CLEAN ENERGY CENTER)	Transmission	Attended	115	23		460	1				
184	CRIST 115 PLANT (GULF CLEAN ENERGY CENTER)	Transmission	Attended	230	20		620	1				
185	CRIST 230 GCEC	Transmission	Attended	230	115		400	1				
186	CRIST CONSTRUCTION SUBSTATION	Distribution	Attended	115	13		7	1				
187	CROOKED CREEK	Distribution	Unattended	115	13		40	1				
188	CROSSBOW	Distribution	Unattended	230	24		110	2				
189	CRYSTAL	Distribution	Unattended	138	14		118	4				
190	CRYSTAL BEACH	Distribution	Unattended	115	13		67	2				
191	CULLUM	Distribution	Unattended	230	14		60	2				
192	CURRY SOLAR	Transmission	Unattended	242	35	14.00	85	1				
193	CUTLER	Distribution	Unattended	138	14		84	3				
194	CYPRESS	Distribution	Unattended	115	13		7	1				
195	CYPRESS CREEK	Distribution	Unattended	138	14		135	3				
196	CYRUS SOLAR	Transmission	Unattended	242	35		85	1				
197	DADE	Transmission	Unattended	230	138	14.00	1120	2				
198	DADE DISTRIBUTION	Distribution	Unattended	138	14		200	5				
199	DADELAND	Distribution	Unattended	138	14		106	3				
200	DAIRY	Distribution	Unattended	138	14		90	2				
201	DANIA	Distribution	Unattended	138	14		90	2				
202	DATURA STREET	Distribution	Unattended	138	14		110	2				
203	DAVIE	Distribution	Unattended	230	14		90	3				
204	DAVIS	Transmission	Unattended	230	138	13.00	1120	2	1			

205	DAYTONA BEACH	Distribution	Unattended	115	14		110	2				
206	DEATON	Transmission	Unattended	230	115	13.00	500	1				
207	DEAUVILLE	Distribution	Unattended	69	14		120	4				
208	DEEPCREEK	Distribution	Unattended	230	24		110	2				
209	DEERFIELD BEACH	Distribution	Unattended	138	14		165	3				
210	DELAND	Distribution	Unattended	115	14		9	1				
211	DELLWOOD SOLAR	Transmission	Unattended	118	35		85	1				
212	DELMAR	Distribution	Unattended	230	14		90	2				
213	DELTONA	Distribution	Unattended	230	24		110	2				
214	DELTRAIL	Distribution	Unattended	230	24		165	3				
215	DEODAR SOLAR	Transmission	Unattended	230	35		85	1				
216	DERBY	Distribution	Unattended	230	14		60	2				
217	DESTIN	Distribution	Unattended	115	13		108	3				
218	DEVILLIERS	Distribution	Unattended	115	13		80	2				
219	DOGWOOD SOLAR	Transmission	Unattended	230	35		85	1				
220	DORR FIELD	Distribution	Unattended	69	24		60	2				
221	DOUGLAS	Distribution	Unattended	138	14		135	3				
222	DRIFTWOOD	Distribution	Unattended	138	14		90	2				
223	DUETTE SOLAR	Transmission	Unattended	242	35		85	1				
224	DUKE FIELD	Distribution	Unattended	110	13		28	1				
225	DUMFOUNDLING	Distribution	Unattended	138	14		165	3				
226	DURAN	Distribution	Unattended	230	24		110	2				
227	DURBIN	Distribution	Unattended	115	24		140	3				
228	DUVAL	Transmission	Unattended	525	242	35.00	3000	6				
229	EAGLE	Distribution	Unattended	230	24		110	2				
230	EAST BAY	Distribution	Unattended	115	13		84	3				
231	EAST CRESTVIEW 2	Distribution	Unattended	110	13		30	1				
232	EASTGATE	Distribution	Unattended	115	13		84	3				

233	EAU GALLIE	Distribution	Unattended	138	14		56	2				
234	ECUA	Distribution	Unattended	230	13		56	2				
235	EDEN	Distribution	Unattended	138	14		100	3				
236	EDGEWATER	Distribution	Unattended	115	14		110	2				
237	EDISON	Distribution	Unattended	138	14		135	3				
238	ELDORA SOLAR	Transmission	Unattended	242	35		85	1				
239	ELKTON	Distribution	Unattended	115	14		70	2				
240	ELLER	Distribution	Unattended	138	14		90	2				
241	ELLYSON	Distribution	Unattended	115	13		56	2				
242	ELY	Distribution	Unattended	138	14		135	3				
243	EMERSON	Transmission	Unattended	230	138	13.00	900	2				
244	ENGLEWOOD	Distribution	Unattended	138	24		110	2				
245	ESTERO	Distribution	Unattended	138	24		165	3				
246	EUREKA	Distribution	Unattended	138	24		110	2				
247	EVERGREEN SOLAR	Transmission	Unattended	230	35		85	1				
248	EVERNIA	Distribution	Unattended	138	24		85	2				
249	EXXON 115	Distribution	Unattended	46	13		21	3	1			
250	EXXON 115	Distribution	Unattended	110	13		56	2				
251	FAIRFIELD	Distribution	Unattended	110	13		28	1				
252	FAIRMONT	Distribution	Unattended	138	14		85	2				
253	FALCON SOLAR CAVENDISH	Transmission	Unattended	26	35		85	1				
254	FARMLIFE	Distribution	Unattended	230	14		80	2				
255	FARMLIFE	Transmission	Unattended	230	138	14.00	1120	2				
256	FASHION	Distribution	Unattended	138	24		60	2				
257	FAUCETT	Distribution	Unattended	230	24		110	2				
258	FAWN SOLAR	Transmission	Unattended	230	35		85	1				
259	FELDA SOLAR	Transmission	Unattended	242	35		85	1				
260	FELLSMERE	Distribution	Unattended	230	24		85	2				

261	FESTIVAL	Distribution	Unattended	230	14		110	2				
262	FINCA SOLAR	Transmission	Unattended	242	35		85	1				
263	FIREHOUSE	Distribution	Unattended	138	14		110	2				
264	FLAGAMI	Distribution	Unattended	138	24		110	2				
265	FLAGAMI	Transmission	Unattended	230	138	14.00	1120	2				
266	FLAGLER BEACH	Distribution	Unattended	230	24		110	2				
267	FLAMINGO	Distribution	Unattended	138	24		165	3				
268	FLEMING	Distribution	Unattended	115	14		86	3				
269	FLORATAM SOLAR	Transmission	Unattended	242	35	14.00	85	1				
270	FLORIDA CITY	Distribution	Unattended	138	14		88	3				
271	FLORIDA CITY	Transmission	Unattended	230	138	13.00	560	1				
272	FOREST GROVE	Distribution	Unattended	115	24		85	2				
273	FORT WALTON	Distribution	Unattended	115	13		96	3				
274	FOUNTAIN	Distribution	Unattended	230	14		135	3				
275	FRANKLIN	Distribution	Unattended	138	24		110	2				
276	FREEDOM WAY	Distribution	Unattended	115	13		28	1				
277	FRONTENAC	Distribution	Unattended	115	14		60	2				
278	FRONTON	Distribution	Unattended	138	14		127	3				
279	FRUIT INDUSTRIES	Distribution	Unattended	138	4		108	6				
280	FRUITVILLE	Distribution	Unattended	230	24		110	2				
281	FT MYERS	Distribution	Unattended	138	14		90	2				
282	FT MYERS PLANT	Transmission	attended	230	138	14.00	1120	2				
283	FT MYERS PLANT	Transmission	attended	138	21		695	2				
284	FT MYERS PLANT	Transmission	attended	236	18		1950	8				
285	FT MYERS PLANT	Transmission	attended	230	18		560	2				
286	FT MYERS PLANT	Transmission	attended	239	13		240	2				
287	FT PIERCE	Distribution	Unattended	138	14		58	2				
288	FULFORD	Distribution	Unattended	138	14		90	2				

289	GACO	Transmission	Unattended	525	242	35.00	1500	3	1			
290	GALLOWAY	Distribution	Unattended	138	14		120	3				
291	GALLOWAY	Transmission	Unattended	230	138	13.00	400	1				
292	GARDEN	Distribution	Unattended	138	14		138	4				
293	GARVEY	Distribution	Unattended	230	24		110	2				
294	GATEWAY	Distribution	Unattended	230	24		110	2				
295	GATLIN	Distribution	Unattended	230	24		165	3				
296	GATOR	Distribution	Unattended	115	24		110	2				
297	GENERAL ELECTRIC	Distribution	Unattended	115	14		135	3				
298	GENEVA	Distribution	Unattended	115	24		28	1				
299	GEORGES SOLAR	Transmission	Unattended	230	35		85	1				
300	GERMANTOWN	Distribution	Unattended	138	13		135	3				
301	GERMANTOWN	Transmission	Unattended	230	138	13.00	560	1				
302	GERONA	Distribution	Unattended	115	14		90	3				
303	GHOST SOLAR	Transmission	Unattended	525	35	14.00	170	2				
304	GIFFORD	Distribution	Unattended	138	24		110	2				
305	GLACIER SOLAR	Transmission	Unattended	242	35	14.00	85	1				
306	GLADEVIEW	Distribution	Unattended	138	14		136	4				
307	GLADIOLUS	Distribution	Unattended	138	24		165	3				
308	GLENDALE	Distribution	Unattended	230	24		60	2				
309	GLENDALE ROAD 12KV	Distribution	Unattended	115	13		28	1				
310	GLENN	Distribution	Unattended	115	24		110	2				
311	GLINT SOLAR	Transmission	Unattended	230	35		85	1				
312	GOLDEN GATE	Distribution	Unattended	230	24		165	3				
313	GOLDEN GLADES	Distribution	Unattended	138	14		120	3				
314	GOLF	Distribution	Unattended	138	14		135	3				
315	GOOLSBY	Distribution	Unattended	230	14		60	2				
316	GOPHER SOLAR	Transmission	Unattended	230	35		85	1				

317	GOULDING	Distribution	Unattended	115	13		108	3				
318	GOULDS	Distribution	Unattended	138	14		120	3				
319	GRACEVILLE 115	Distribution	Unattended	115	13		25	1				
320	GRACEWOOD	Distribution	Unattended	69	14		42	2				
321	GRADY SOLAR	Transmission	Unattended	118	35		85	1				
322	GRAMERCY	Distribution	Unattended	138	14		90	3				
323	GRANADA	Distribution	Unattended	230	24		110	2				
324	GRANDVIEW	Distribution	Unattended	115	14		88	3				
325	GRANT	Distribution	Unattended	138	24		60	2				
326	GRAPELAND	Distribution	Unattended	138	14		120	3				
327	GRATIGNY	Distribution	Unattended	138	14		100	2				
328	GRATIGNY	Transmission	Unattended	230	138	13.00	560	1				
329	GREENACRES	Distribution	Unattended	138	14		90	2				
330	GREENWOOD	Distribution	Unattended	115	13		95	3				
331	GREYNOLDS	Distribution	Unattended	138	14		90	2				
332	GREYNOLDS	Transmission	Unattended	230	138	13.00	1120	2				
333	GRIFFIN	Distribution	Unattended	230	24		110	2				
334	GRISSOM	Distribution	Unattended	115	4		34	2				
335	GRISSOM SOLAR	Transmission	Unattended	115	14		30	1				
336	GULF BREEZE	Distribution	Unattended	115	13		56	2				
337	GULF CLEAN ENERGY CENTER GCEC	Transmission	attended	239	18		1260	4				
338	GUMSWAMP	Distribution	Unattended	115	24		55	1				
339	HACIENDA	Distribution	Unattended	230	14		30	1				
340	HAINLIN	Distribution	Unattended	138	14		60	2				
341	HALE SOLAR	Transmission	Unattended	242	35		85	1				
342	HALIFAX	Distribution	Unattended	115	14		30	1				
343	HALLANDALE	Distribution	Unattended	138	14		90	2				

344	HALLANDALE	Distribution	Unattended	138	24		100	2				
345	HAMLET	Distribution	Unattended	230	24		110	2				
346	HAMPTON	Distribution	Unattended	138	24		60	2				
347	HANSON	Distribution	Unattended	138	14		30	1				
348	HARBOR	Distribution	Unattended	138	24		110	2				
349	HARRIS	Distribution	Unattended	138	14		90	3				
350	HARVEY SOLAR	Transmission	Unattended	230	35		85	1				
351	HASTINGS	Distribution	Unattended	115	14		60	2				
352	HATHAWAY	Distribution	Unattended	115	13		105	2				
353	HAUOVER	Distribution	Unattended	138	14		110	2				
354	HAWKINS	Distribution	Unattended	138	14		120	3				
355	HAYWARD SOLAR	Transmission	Unattended	242	35		85	1				
356	HELIOS SOLAR	Transmission	Unattended	230	35	14.00	85	1				
357	HENDERSON PARK	Distribution	Unattended	115	13		28	1				
358	HENNIS SOLAR	Transmission	Unattended	242	35		85	1				
359	HERCULES	Distribution	Unattended	230	24		110	2				
360	HERITAGE	Transmission	Unattended	230	138	14.00	560	1				
361	HERITAGE SOLAR	Transmission	Unattended	242	35		85	1				
362	HERU SOLAR	Transmission	Unattended	242	35		85	1				
363	HIALEAH	Distribution	Unattended	138	14		149	4				
364	HIATUS	Distribution	Unattended	230	24		165	3				
365	HIBISCUS	Distribution	Unattended	138	14		135	3				
366	HIELD	Distribution	Unattended	230	24		165	3				
367	HIGHLAND CITY	Distribution	Unattended	115	13		80	2				
368	HIGHLAND CITY TRANSMISSION	Distribution	Unattended	230	115		400	1				
369	HIGHLANDS	Distribution	Unattended	138	14		60	2				
370	HIGHRIDGE	Distribution	Unattended	230	24		110	2				
371	HILLCREST	Distribution	Unattended	138	14		90	3				

372	HILLS	Distribution	Unattended	138	14		80	2				
373	HILLSBORO	Distribution	Unattended	138	14		160	4				
374	HINSONS CROSSROADS	Distribution	Unattended	230	13		67	2	1			
375	HOBE	Transmission	Unattended	230	138	13.00	800	2				
376	HOGAN SOLAR	Transmission	Unattended	118	35		85	1				
377	HOLIDAY	Distribution	Unattended	115	13		28	1				
378	HOLLAND PARK	Distribution	Unattended	138	14		60	2				
379	HOLLY HILL	Distribution	Unattended	115	14		110	2				
380	HOLLYBROOK	Distribution	Unattended	230	24		165	3				
381	HOLLYWOOD	Distribution	Unattended	138	14		118	4				
382	HOLMBERG	Distribution	Unattended	230	24		110	2				
383	HOLMES CREEK	Transmission	Unattended	230	115	13.00	400	1				
384	HOLSTEIN SOLAR	Transmission	Unattended	242	35	14.00	85	1				
385	HOLY CROSS	Distribution	Unattended	138	14		135	3				
386	HOMELAND	Distribution	Unattended	230	24		165	3				
387	HOMESTEAD	Distribution	Unattended	138	14		80	2				
388	HONEYBEE SOLAR	Transmission	Unattended	242	35		85	1				
389	HONEYSUCKLE	Distribution	Unattended	115	13		108	3				
390	HORIZON SOLAR	Transmission	Unattended	118	35		85	1				
391	HOWARD	Transmission	Unattended	230	138	13.00	448	2				
392	HUDSON	Distribution	Unattended	115	14		40	1				
393	HUDSON	Distribution	Unattended	230	14		120	3				
394	HUMMINGBIRD	Distribution	Unattended	230	24		110	2				
395	HUNTINGTON	Distribution	Unattended	230	24		110	2				
396	HURLBURT	Distribution	Unattended	115	13		56	2				
397	HUTCHINSON ISLAND	Distribution	Unattended	230	14		60	2				
398	HYDE PARK	Distribution	Unattended	138	14		90	2				

399	IBM	Distribution	Unattended	138	14		120	3				
400	IMAGINATION	Distribution	Unattended	230	24		155	3				
401	IMPERIAL	Distribution	Unattended	138	24		110	2				
402	INDIALANTIC	Distribution	Unattended	138	14		56	2				
403	INDIAN CREEK	Distribution	Unattended	138	14		110	2				
404	INDIAN CREEK	Transmission	Unattended	138	69	13.00	212	2				
405	INDIAN HARBOR	Distribution	Unattended	138	14		60	2				
406	INDIAN RIVER	Distribution	Unattended	115	14		90	2				
407	INDRIO	Distribution	Unattended	138	24		75	2				
408	INDUSTRIAL	Distribution	Unattended	138	14		88	3				
409	INLET	Distribution	Unattended	138	14		60	2				
410	INNERARITY	Distribution	Unattended	115	13		80	2				
411	INTERLACHEN	Distribution	Unattended	115	14		28	1				
412	INTERNATIONAL	Distribution	Unattended	138	24		165	3				
413	INTERSTATE	Distribution	Unattended	230	24		110	2				
414	IONA	Distribution	Unattended	138	24		165	3				
415	IPC	Distribution	Unattended	46	13		14	3	1			
416	IRONROCK SOLAR	Transmission	Unattended	230	35		85	1				
417	ITALY	Distribution	Unattended	138	14		40	1				
418	IVES	Distribution	Unattended	138	14		120	3				
419	IXORA	Distribution	Unattended	230	24		85	2				
420	JACARANDA	Distribution	Unattended	230	24		110	2				
421	JACKSON	Distribution	Unattended	230	14		110	2				
422	JACOBS SOLAR	Transmission	Unattended	118	35		85	1				
423	JASMINE	Distribution	Unattended	230	24		165	3				
424	JAY ROAD	Distribution	Unattended	115	13		80	2				
425	JENSEN	Distribution	Unattended	138	14		90	3				
426	JETPORT	Distribution	Unattended	230	24		165	3				

427	JOG	Distribution	Unattended	230	14		90	3				
428	JOHNSON	Transmission	Unattended	230	138	13.00	448	2				
429	JUNO BEACH	Distribution	Unattended	138	14		135	3				
430	JUPITER	Distribution	Unattended	138	14		84	3				
431	KACIE	Distribution	Unattended	115	14		60	2				
432	KARSON SOLAR	Transmission	Unattended	242	35		85	1				
433	KAYAK SOLAR	Transmission	Unattended	230	35		85	1				
434	KEENTOWN	Transmission	Unattended	230	69	13.00	75	1				
435	KELLY	Distribution	Unattended	138	24		110	2				
436	KENDALL	Distribution	Unattended	138	14		120	3				
437	KESTREL SOLAR	Transmission	Unattended	26	35	14.00	85	1				
438	KEY BISCAYNE	Distribution	Unattended	138	14		90	2				
439	KILLIAN	Distribution	Unattended	230	14		90	2				
440	KIMBERLY	Distribution	Unattended	230	24		110	2				
441	KIRAN SOLAR	Transmission	Unattended	242	35		85	1				
442	KIWI SOLAR	Transmission	Unattended	242	35		85	1				
443	KNOWLTON	Distribution	Unattended	138	14		110	2				
444	KOGER	Distribution	Unattended	230	24		110	2				
445	KORONA	Transmission	Unattended	230	115	13.00	300	1				
446	KROME SOLAR	Transmission	Unattended	138	35	19.00	85	1				
447	LABELLE	Distribution	Unattended	138	24		60	2				
448	LAGUNA BEACH	Transmission	Unattended	230	115	13.00	750	2				
449	LAKE BUTLER	Distribution	Unattended	115	14		42	2				
450	LAKE IDA	Distribution	Unattended	138	14		100	3				
451	LAKE PARK	Distribution	Unattended	138	14		90	2				
452	LAKEVIEW	Distribution	Unattended	230	14		135	3				
453	LANTANA	Distribution	Unattended	138	14		120	3				
454	LATIN QUARTER	Distribution	Unattended	230	14		110	2				

455	LAUDERDALE (DBCEC) PLANT	Transmission	Attended	230	138	13.00	2240	4				
456	LAUDERDALE (DBCEC) PLANT	Transmission	Attended	143	18		840	3				
457	LAUDERDALE (DBCEC) PLANT	Transmission	Attended	145	23		1185	2				
458	LAUDERDALE (DBCEC) PLANT	Transmission	Attended	239	18		560	2				
459	LAUDERDALE (DBCEC) PLANT	Transmission	Attended	239	13		160	1				
460	LAUDERDALE (DBCEC) PLANT	Transmission	Attended	242	24		615	1				
461	LAUDERDALE (DBCEC) PLANT	Transmission	Attended	244	14		160	1				
462	LAUREL	Distribution	Unattended	115	14		60	2				
463	LAUREL HILL	Distribution	Unattended	46	13		1	3				
464	LAURELWOOD	Distribution	Unattended	230	24		110	2				
465	LAURELWOOD	Transmission	Unattended	230	138		1120	2				
466	LAWRENCE	Distribution	Unattended	138	14		135	3				
467	LAWTEY	Distribution	Unattended	115	14		55	2				
468	LEE	Transmission	Unattended	230	138	14.00	624	3				
469	LEJEUNE	Distribution	Unattended	138	14		110	2				
470	LEMON CITY	Distribution	Unattended	138	14		60	2				
471	LEMUR SOLAR	Transmission	Unattended	230	35		85	1				
472	LENO SOLAR	Transmission	Unattended	242	35		85	1				
473	LEVEE	Transmission	Unattended	525	241	35.00	3000	6	1			
474	LEWIS	Distribution	Unattended	115	14		90	3				
475	LIDDIE SOLAR	Transmission	Unattended	242	35		85	1				
476	LIGHTHOUSE	Distribution	Unattended	115	14		60	2				
477	LILAC SOLAR	Transmission	Unattended	242	35		85	1				
478	LIME	Distribution	Unattended	138	14		58	2				
479	LINDGREN	Distribution	Unattended	230	24		220	4				

480	LINTON	Distribution	Unattended	138	14		110	2				
481	LITTLE RIVER	Distribution	Unattended	138	14		90	2				
482	LIVE OAK	Distribution	Unattended	115	14		56	2				
483	LIVE OAK-GULF	Distribution	Unattended	115	13		56	2				
484	LIVINGSTON	Distribution	Unattended	230	24		165	3				
485	LONG BEACH	Distribution	Unattended	115	13		80	2				
486	LOUISE SOLAR	Transmission	Unattended	230	35		85	1				
487	LOXAHATCHEE	Distribution	Unattended	230	24		165	3				
488	LPGA	Distribution	Unattended	230	24		110	2				
489	LULLWATER	Distribution	Unattended	115	13		80	2				
490	LUMMUS	Distribution	Unattended	69	14		160	4				
491	LYONS	Distribution	Unattended	138	14		90	2				
492	LYONS	Distribution	Unattended	138	24		111	2				
493	MACCLENNY	Distribution	Unattended	115	24		60	2				
494	MACO SOLAR	Transmission	Unattended	142	35		85	1				
495	MADISON	Distribution	Unattended	115	14		90	2				
496	MAGNOLIA	Transmission	Unattended	230	115	13.00	500	1				
497	MALABAR	Transmission	Unattended	230	138	13.00	1008	3				
498	MALLARD	Distribution	Unattended	230	24		240	3				
499	MANATEE ENERGY STORAGE CENTER	Transmission	Attended	242	35	14.00	690	3				
500	MANATEE PLANT	Transmission	Attended	239	18		1580	5				
501	MANATEE PLANT	Transmission	Attended	239	21		1900	4				
502	MANGO	Distribution	Unattended	138	24		110	2				
503	MARGATE	Distribution	Unattended	138	14		135	3				
504	MARGATE	Distribution	Unattended	230	24		55	1				
505	MARIANNA	Distribution	Unattended	115	13		35	2				
506	MARION	Distribution	Unattended	138	13		90	2				
507	MARKET	Distribution	Unattended	138	14		181	4				

508	MARLIN	Distribution	Unattended	230	24		110	2				
509	MARS	Distribution	Unattended	115	14		60	2				
510	MARTIN PLANT	Transmission	Attended	230	69	13.00	112	1				
511	MARTIN PLANT	Transmission	Attended	525	240	35.00	1500	3	1			
512	MARTIN PLANT	Transmission	Attended	239	18		1580	5				
513	MARTIN PLANT	Transmission	Attended	230	20		1320	6				
514	MARYMOUNT	Distribution	Unattended	230	14		60	2				
515	MASTER	Distribution	Unattended	138	14		90	3				
516	MATANZAS	Distribution	Unattended	115	14		56	2				
517	MAYO SOLAR	Transmission	Unattended	118	35		85	1				
518	MCARTHUR	Distribution	Unattended	138	14		145	3				
519	MCCALL	Distribution	Unattended	138	24		110	2				
520	MCDONNELL	Distribution	Unattended	115	14		60	2				
521	MCGREGOR	Distribution	Unattended	230	14		60	2				
522	MCMEEKIN	Distribution	Unattended	115	14		60	2				
523	MELBOURNE	Distribution	Unattended	138	14		80	2				
524	MELVIN SOLAR	Transmission	Unattended	242	35		85	1				
525	MEMORIAL	Distribution	Unattended	138	14		60	2				
526	MERCER SOLAR	Transmission	Unattended	242	35	14.00	85	1				
527	MERCHANDISE	Distribution	Unattended	138	14		90	2				
528	MERRITT	Distribution	Unattended	138	14		60	2				
529	METRO	Distribution	Unattended	138	24		165	3				
530	MIAMI	Distribution	Unattended	138	14		165	3				
531	MIAMI	Transmission	Unattended	138	69	14.00	224	1				
532	MIAMI	Transmission	Unattended	230	138	13.00	1120	2				
533	MIAMI BEACH	Distribution	Unattended	69	13		155	3				
534	MIAMI BEACH	Transmission	Unattended	138	69	14.00	424	2				
535	MIAMI LAKES	Distribution	Unattended	230	14		90	2				

536	MIAMI LAKES	Distribution	Unattended	230	24		110	2				
537	MIAMI SHORES	Distribution	Unattended	138	14		110	2				
538	MIAMI SHORES	Transmission	Unattended	230	138	13.00	400	1				
539	MICCO	Distribution	Unattended	138	14		60	2				
540	MIDWAY	Transmission	Unattended	230	138	13.00	800	2				
541	MIDWAY	Transmission	Unattended	525	241	35.00	1500	3	1			
542	MILAM	Distribution	Unattended	230	24		166	3				
543	MILCREEK	Transmission	Unattended	230	115	14.00	600	2				
544	MILITARY POINT	Distribution	Unattended	46	13		14	3	1			
545	MILITARY TRAIL	Distribution	Unattended	138	14		90	2				
546	MILLER	Distribution	Unattended	230	14		145	3				
547	MILLER BAYOU	Transmission	Unattended	230	115		400	1				
548	MILLIGAN	Distribution	Unattended	115	13		11	1				
549	MILLS	Distribution	Unattended	230	24		60	2				
550	MIMS	Distribution	Unattended	115	14		56	2				
551	MINING	Distribution	Unattended	115	24		14	1				
552	MINK SOLAR	Transmission	Unattended	230	35		50	1				
553	MINTO SOLAR	Transmission	Unattended	242	35		85	1				
554	MINUTEMAN	Distribution	Unattended	138	14		80	2				
555	MIRAMAR	Distribution	Unattended	138	14		135	3				
556	MIRAMAR-GULF	Distribution	Unattended	115	13		80	2				
557	MITCHELL	Distribution	Unattended	138	14		58	2				
558	MOBILE HWY SOLAR	Transmission	Unattended	230	35		50	1				
559	MOCCASIN SOLAR	Transmission	Unattended	118	35		85	1				
560	MOFFETT	Distribution	Unattended	230	14		90	2				
561	MOFFETT	Distribution	Unattended	230	24		85	2				
562	MOLINO	Distribution	Unattended	115	13		20	1				
563	MONET	Distribution	Unattended	138	14		140	4				

564	MONSANTO	Distribution	Unattended	115	13		152	4				
565	MONTEREY	Distribution	Unattended	138	14		60	2				
566	MONTGOMERY	Distribution	Unattended	138	24		110	2				
567	MORAY	Distribution	Unattended	138	14		60	2				
568	MORROW SOLAR	Transmission	Unattended	242	35		85	1				
569	MOTOROLA	Distribution	Unattended	230	24		165	3				
570	MOULTRIE	Distribution	Unattended	115	13		60	2				
571	MUNSON ROAD	Transmission	Unattended	115	46		10	1	1			
572	MURDOCK	Distribution	Unattended	138	24		110	2				
573	MUSTANG	Distribution	Unattended	230	24		110	2				
574	MYAKKA	Transmission	Unattended	230	138	13.00	448	2				
575	NAPLES	Distribution	Unattended	138	14		167	3				
576	NAS 115	Distribution	Unattended	115	13		56	2				
577	NASH	Distribution	Unattended	115	14		60	2				
578	NATOMA	Distribution	Unattended	138	14		126	4				
579	NATURAL BRIDGE	Distribution	Unattended	138	14		100	2				
580	NAVARRE	Distribution	Unattended	115	13		56	2				
581	NAVEL SOLAR	Transmission	Unattended	242	35	14.00	85	1				
582	NEWTON	Distribution	Unattended	230	24		165	3				
583	NICEVILLE	Distribution	Unattended	115	13		68	2				
584	NOBHILL	Distribution	Unattended	230	24		165	3				
585	NORMANDY BEACH	Distribution	Unattended	138	14		110	2				
586	NORMANDY BEACH	Transmission	Unattended	138	69	13.00	112	1				
587	NORRIS	Transmission	Unattended	230	115	14.00	475	2				
588	NORTH BAY	Distribution	Unattended	115	13		13	1				
589	NORTHSIDE	Distribution	Unattended	115	13		68	2				
590	NORTHWOOD	Distribution	Unattended	138	14		88	3				
591	NORTON	Distribution	Unattended	138	14		58	2				

592	NOTRE DAME	Distribution	Unattended	138	24		85	2				
593	NOTTS SOLAR	Transmission	Unattended	242	35	14.00	85	1				
594	NOVA	Distribution	Unattended	115	14		70	2				
595	NUBBIN SOLAR	Transmission	Unattended	242	35		85	1				
596	OAKES	Distribution	Unattended	138	14		90	2				
597	OAKFIELD	Distribution	Unattended	115	13		28	1				
598	OAKLAND PARK	Distribution	Unattended	138	14		141	3				
599	OAKLAND PARK	Distribution	Unattended	138	24		30	1				
600	OAKLAND PARK	Transmission	Unattended	230	138	13.00	224	1				
601	OCEAN CITY	Distribution	Unattended	110	13		84	3				
602	OJUS	Distribution	Unattended	138	14		90	3				
603	OKEECHOBEE	Distribution	Unattended	69	14		80	2				
604	OKEECHOBEE PLANT	Transmission	Attended	525	22		750	3				
605	OKEECHOBEE PLANT	Transmission	Attended	525	26		1845	3				
606	OLYMPIA	Distribution	Unattended	138	24		110	2				
607	OLYMPIA HEIGHTS	Distribution	Unattended	230	14		90	3				
608	ONECO	Distribution	Unattended	138	14		135	3				
609	ONEIL	Distribution	Unattended	138	24		110	2				
610	OPA LOCKA	Distribution	Unattended	138	14		148	4				
611	ORANGE RIVER	Transmission	Unattended	525	241	35.00	1500	3				
612	ORANGEDALE	Distribution	Unattended	230	24		110	2				
613	ORANGETREE	Distribution	Unattended	230	24		110	2				
614	ORCHID	Distribution	Unattended	138	24		110	2				
615	ORMOND	Distribution	Unattended	115	14		110	2				
616	ORTIZ	Distribution	Unattended	138	24		110	2				
617	OSBORNE	Distribution	Unattended	138	14		135	3				
618	OSCEMILL	Distribution	Unattended	138	14		42	2				

619	OSLO	Distribution	Unattended	138	14		88	3				
620	OSPREY	Distribution	Unattended	138	14		56	2				
621	OSTEEN	Distribution	Unattended	230	24		55	1	1			
622	OSTEEN	Transmission	Unattended	230	115	13.00	300	1				
623	OTTER	Distribution	Unattended	230	24		110	2				
624	OVERBROOK	Distribution	Unattended	138	24		110	2				
625	OVERTOWN	Distribution	Unattended	138	14		165	3				
626	OVERTOWN	Transmission	Unattended	230	138	13.00	560	1				
627	PACE	Distribution	Unattended	115	13		68	2				
628	PACETTI	Distribution	Unattended	115	24		110	2				
629	PACIFIC	Distribution	Unattended	115	14		60	2				
630	PAHOKEE	Distribution	Unattended	69	14		60	2				
631	PALATKA	Distribution	Unattended	115	14		60	2				
632	PALM AIRE	Distribution	Unattended	138	14		135	3				
633	PALM BAY	Distribution	Unattended	138	14		135	3				
634	PALMA SOLA	Distribution	Unattended	138	14		90	2				
635	PALMA SOLA	Distribution	Unattended	138	24		110	2				
636	PALMETTO	Distribution	Unattended	230	24		110	2				
637	PANACEA	Distribution	Unattended	230	24		110	2				
638	PANAMA CITY AIRPORT	Distribution	Unattended	230	13		28	1				
639	PANTHER	Transmission	Unattended	230	138		560	1				
640	PARK	Distribution	Unattended	230	24		165	3				
641	PARKER	Distribution	Unattended	115	13		80	2				
642	PARKLAND	Distribution	Unattended	230	24		110	2				
643	PARRISH	Distribution	Unattended	230	24		110	2				
644	PARROT SOLAR	Transmission	Unattended	35	26		85	1				
645	PATRICK	Distribution	Unattended	138	14		110	3				
646	PAXTON TAP	Distribution	Unattended	46	7		6	3				

647	PAYNE	Distribution	Unattended	138	14		111	2				
648	PEACOCK	Distribution	Unattended	230	24		110	2				
649	PELLICER	Transmission	Unattended	230	115	13.00	300	1				
650	PEMBROKE	Distribution	Unattended	138	14		90	2				
651	PENNSUCO	Distribution	Unattended	230	24		165	3				
652	PERRINE	Distribution	Unattended	138	14		120	3				
653	PERRY	Distribution	Unattended	138	14		88	3				
654	PHANTOM SOLAR	Transmission	Unattended	230	35		85	1				
655	PHILLIPPI	Distribution	Unattended	138	14		135	3				
656	PHILLIPS INLET	Distribution	Unattended	115	13		56	2				
657	PHOENIX	Distribution	Unattended	230	24		165	3				
658	PIEDMONT SOLAR	Transmission	Unattended	242	35	14.00	85	1				
659	PINE BARREN	Distribution	Unattended	110	13		28	1				
660	PINE FOREST	Distribution	Unattended	115	13		68	2				
661	PINE RIDGE	Distribution	Unattended	138	24		165	3				
662	PINEHURST	Distribution	Unattended	138	14		135	3				
663	PINEWOOD	Distribution	Unattended	230	24		110	2				
664	PIRATE	Distribution	Unattended	138	24		110	2				
665	PIROLO	Distribution	Unattended	115	24		110	2				
666	PLANTATION	Distribution	Unattended	138	14		135	3				
667	PLATT	Distribution	Unattended	230	14		60	2				
668	PLAYLAND	Distribution	Unattended	138	14		60	2				
669	PLAZA	Distribution	Unattended	230	24		110	2				
670	PLUM SOLAR	Transmission	Unattended	118	35		85	1				
671	PLUMOSUS	Distribution	Unattended	230	24		110	2				
672	PLUMOSUS	Transmission	Unattended	230	138	13.00	400	1				
673	POINSETT	Transmission	Unattended	525	242	35.00	3000	6				
674	POLO	Distribution	Unattended	230	24		165	3				

675	POMPANO	Distribution	Unattended	138	14		113	4				
676	PONCE DE LEON	Distribution	Unattended	115	13		11	1				
677	PONNA SOLAR	Transmission	Unattended	230	35		85	1				
678	PORT	Distribution	Unattended	138	14		58	2				
679	PORT EVERGLADES PLANT	Transmission	Attended	230	138	13.00	560	2				
680	PORT EVERGLADES PLANT	Transmission	Attended	145	19		768	2				
681	PORT EVERGLADES PLANT	Transmission	Attended	239	22		570	1				
682	PORT EVERGLADES PLANT	Transmission	Attended	242	19		384	1				
683	PORT MAYACA	Distribution	Unattended	69	24		60	2				
684	PORT ORANGE	Distribution	Unattended	115	14		135	3				
685	PORT SEWALL	Distribution	Unattended	138	14		135	3				
686	POWELL LAKE	Distribution	Unattended	115	13		55	2				
687	PRATT & WHITNEY	Distribution	Unattended	230	14		60	2				
688	PRICE	Distribution	Unattended	115	14		70	2				
689	PRIMAVISTA	Distribution	Unattended	138	14		60	2				
690	PRINCETON	Distribution	Unattended	138	14		80	2				
691	PRINCETON	Transmission	Unattended	230	138	13.00	560	1				
692	PRINGLE	Distribution	Unattended	230	24		85	2				
693	PROCTOR	Distribution	Unattended	230	24		110	2				
694	PROGRESSO	Distribution	Unattended	138	24		110	2				
695	PUNTA GORDA	Distribution	Unattended	138	14		135	3				
696	PURDY LANE	Distribution	Unattended	138	14		110	2				
697	PUTNAM	Transmission	Unattended	230	115	13.00	800	2				
698	PYRITE SOLAR	Transmission	Unattended	230	35		85	1				
699	QUAIL SOLAR	Transmission	Unattended	242	35		85	1				
700	QUANTUM	Distribution	Unattended	138	14		90	2				

701	QUARRY	Transmission	Unattended	525	242	35.00	3000	6				
702	QUASAR SOLAR	Transmission	Unattended	242	35		85	1				
703	QUINCY SOLAR	Transmission	Unattended	230	35		85	1				
704	RAILWAY	Distribution	Unattended	138	14		190	4				
705	RAINBERRY	Distribution	Unattended	230	14		90	2				
706	RANCH	Transmission	Unattended	230	138	13.00	1120	2				
707	RASCAL SOLAR	Transmission	Unattended	230	35		85	1				
708	RATTLESNAKE	Distribution	Unattended	138	24		110	2				
709	RAVEN	Transmission	Unattended	230	115		500	1				
710	RAVEN	Transmission	Unattended	230	161	35.00	1000	3				
711	RAVENSWOOD	Distribution	Unattended	138	14		90	3				
712	RED ROAD	Distribution	Unattended	138	14		135	3				
713	REDWOOD	Distribution	Unattended	115	13		120	3				
714	REED	Distribution	Unattended	115	14		60	2				
715	REEVES SOLAR	Transmission	Unattended	242	35		85	1				
716	REGIS	Distribution	Unattended	115	24		110	2				
717	REMSBURG	Distribution	Unattended	138	24		165	3				
718	RESERVATION	Distribution	Unattended	138	14		120	3				
719	RICE	Transmission	Unattended	525	242	35.00	1500	3	1			
720	RINEHART	Distribution	Unattended	230	14		128	4				
721	RINGLING	Transmission	Unattended	230	138	13.00	1120	2				
722	RIO	Distribution	Unattended	138	14		100	3				
723	RIVERSIDE	Distribution	Unattended	138	14		88	3				
724	RIVERTON	Distribution	Unattended	115	24		110	2				
725	RIVIERA PLANT	Transmission	Attended	230	138	13.00	560	1				
726	RIVIERA PLANT	Transmission	Attended	145	19		768	2				
727	RIVIERA PLANT	Transmission	Attended	240	18		580	1				
728	RIVIERA PLANT	Transmission	Attended	241	19		384	1				

729	ROADRUNNER	Distribution	Unattended	230	24		55	1				
730	ROBERTS	Transmission	Unattended	525	241	35.00	1500	3	1			
731	ROCK ISLAND	Distribution	Unattended	138	14		120	3				
732	ROCKET SOLAR	Transmission	Unattended	118	35	14.00	85	1				
733	ROCKLEDGE	Distribution	Unattended	138	14		70	2				
734	ROEBUCK	Distribution	Unattended	138	14		90	3				
735	ROHAN	Distribution	Unattended	138	14		80	2				
736	ROMANA	Distribution	Unattended	115	13		28	1				
737	RONEY	Distribution	Unattended	69	14		165	3				
738	ROOSTER SOLAR	Transmission	Unattended	242	35		85	1				
739	ROSEDALE	Distribution	Unattended	138	24		110	2				
740	ROSELAWN	Distribution	Unattended	138	14		135	3				
741	ROSS	Distribution	Unattended	230	24		165	3				
742	ROTONDA	Distribution	Unattended	138	24		110	2				
743	RUBONIA	Distribution	Unattended	230	24		110	2				
744	RYDER	Distribution	Unattended	230	24		110	2				
745	RYE	Distribution	Unattended	230	24		110	2				
746	SABAL	Distribution	Unattended	230	24		110	2				
747	SADDLEWOOD	Transmission	Unattended	230	138	14.00	668	3				
748	SAFFOLD SOLAR	Transmission	Unattended	242	35		85	1				
749	SAGA	Distribution	Unattended	138	14		88	2				
750	SAILFISH	Distribution	Unattended	138	14		30	1				
751	SAMBUCUS SOLAR	Transmission	Unattended	230	35		85	1				
752	SAMPLE ROAD	Distribution	Unattended	138	14		146	3				
753	SAN CARLOS	Distribution	Unattended	230	24		165	3				
754	SAN MATEO	Distribution	Unattended	115	14		60	2				
755	SANDALFOOT	Distribution	Unattended	230	13		145	3				
756	SANDESTIN	Distribution	Unattended	115	13		40	1	1			

757	SANDPIPER	Transmission	Unattended	230	138	13.00	400	1				
758	SANFORD PLANT	Transmission	Attended	230	115	13.00	800	2				
759	SANFORD PLANT	Transmission	Attended	236	18		2000	8				
760	SANFORD PLANT	Transmission	Attended	236	24		920	2				
761	SANFORD SUB	Distribution	Unattended	115	14		60	2				
762	SANTA ROSA	Transmission	Unattended	230	115	13.00	400	1				
763	SARASOTA	Distribution	Unattended	138	14		90	2				
764	SARASOTA	Distribution	Unattended	138	24		85	2				
765	SARNO	Distribution	Unattended	230	14		60	2				
766	SARNO	Transmission	Unattended	230	138		560	1				
767	SATELLITE	Distribution	Unattended	138	14		60	2				
768	SATURN	Distribution	Unattended	115	24		110	2				
769	SAVANNAH	Distribution	Unattended	138	14		60	2				
770	SAWGRASS	Distribution	Unattended	230	24		110	2				
771	SCENIC HILLS	Distribution	Unattended	115	13		96	3				
772	SCOTTSMOOR	Distribution	Unattended	115	24		85	2				
773	SEABOARD	Distribution	Unattended	138	14		136	4				
774	SEAGULL	Distribution	Unattended	230	24		110	2				
775	SEBASTIAN	Distribution	Unattended	138	24		110	2				
776	SEMINOLA	Distribution	Unattended	138	14		116	4				
777	SEVILLE SOLAR	Transmission	Unattended	230	35		85	1				
778	SHADE	Distribution	Unattended	138	24		110	2				
779	SHALIMAR	Distribution	Unattended	115	13		58	2				
780	SHERIDAN	Distribution	Unattended	230	14		58	2				
781	SHERMAN	Distribution	Unattended	230	24		110	2				
782	SHERMAN	Transmission	Unattended	230	69	13.00	188	2				
783	SHIPYARD	Distribution	Unattended	115	13		28	1				
784	SHOAL RIVER	Transmission	Unattended	230	115		224	1				

785	SHOAL RIVER 12KV	Distribution	Unattended	115	13		34	1				
786	SILVERLAKES	Distribution	Unattended	230	24		55	1				
787	SIMPSON	Distribution	Unattended	138	14		165	3				
788	SINAI	Transmission	Unattended	230	115	13.00	400	1				
789	SINAI	Transmission	Unattended	230	161		1000	3				
790	SISTRUNK	Distribution	Unattended	138	14		165	3				
791	SISTRUNK	Transmission	Unattended	230	138	13.00	560	1				
792	SKYLIGHT SOLAR	Transmission	Unattended	230	35	14.00	85	1				
793	SKYPASS	Distribution	Unattended	230	14		90	2				
794	SMITH #3 PLANT	Transmission	Attended	230	18		750	3				
795	SMITH CONSTRUCTION	Distribution	Attended	110	13		28	1				
796	SMITH PLANT	Transmission	Attended	230	115	13.00	400	1				
797	SMITH PLANT	Transmission	Attended	110	13		46	1				
798	SNAKE CREEK	Distribution	Unattended	138	14		90	3				
799	SNAPPER CREEK	Distribution	Unattended	138	14		86	3				
800	SOLANA	Distribution	Unattended	138	14		112	2				
801	SOLARIS SOLAR	Transmission	Unattended	242	35		85	1				
802	SORRENTO	Distribution	Unattended	138	14		88	3				
803	SOUTH BAY	Distribution	Unattended	138	14		58	2				
804	SOUTH BAY	Transmission	Unattended	138	69	7.00	125	2				
805	SOUTH BAY	Transmission	Unattended	230	138	13.00	560	1				
806	SOUTH CAPE	Distribution	Unattended	138	14		80	2				
807	SOUTH CAPE	Transmission	Unattended	138	115	14.00	150	1				
808	SOUTH CRESTVIEW	Distribution	Unattended	115	13		80	2	1			
809	SOUTH DAYTONA	Distribution	Unattended	115	14		90	3				
810	SOUTH MIAMI	Distribution	Unattended	138	14		181	4				
811	SOUTH VENICE	Distribution	Unattended	138	14		90	2				
812	SOUTHFORK	Distribution	Unattended	230	24		110	2				

813	SOUTHSIDE	Distribution	Unattended	138	14		90	2				
814	SOUTHSIDE	Distribution	Unattended	138	24		110	2				
815	SPANGLER	Distribution	Unattended	138	14		60	2				
816	SPANISH LAKES	Distribution	Unattended	230	14		30	1				
817	SPOONBILL	Distribution	Unattended	230	24		110	2				
818	SPRINGTREE	Distribution	Unattended	230	24		165	3				
819	SPRUCE	Distribution	Unattended	115	24		110	2				
820	SQUARELAKE	Distribution	Unattended	138	14		90	3				
821	ST AUGUSTINE	Distribution	Unattended	115	14		80	2				
822	ST JOE	Distribution	Unattended	115	24		110	2				
823	ST JOHNS	Transmission	Unattended	230	115	13.00	424	2				
824	ST LUCIE PLANT	Transmission	Attended	235	22		2540	4				
825	STARKE	Distribution	Unattended	115	24		60	2				
826	STEER SOLAR	Transmission	Unattended	118	35	14.00	85	1				
827	STIRLING	Distribution	Unattended	138	14		111	2				
828	STONE CONTAINER	Distribution	Unattended	156	14		40	1	1			
829	STONEBRIDGE	Distribution	Unattended	230	24		165	3				
830	STUART	Distribution	Unattended	138	14		90	3				
831	SUGAR	Transmission	Unattended	525	242		1500	3	1			
832	SULLIVAN STREET	Distribution	Unattended	115	13		56	2				
833	SUMMIT	Distribution	Unattended	230	24		110	2				
834	SUN LAKE	Distribution	Unattended	25	13		3	1				
835	SUNILAND	Distribution	Unattended	138	14		60	2				
836	SUNNY HILLS	Distribution	Unattended	115	25		10	1				
837	SUNNY ISLES	Distribution	Unattended	138	14		165	3				
838	SUNRAY SOLAR	Transmission	Unattended	242	35		85	1				
839	SUNSHINE SOLAR	Transmission	Unattended	230	24		55	1				
840	SUNTREE	Distribution	Unattended	138	24		110	2				

841	SWALLOWTAIL SOLAR	Transmission	Unattended	230	35		85	1				
842	SWEATT	Distribution	Unattended	69	24		60	2				
843	SWEETWATER	Distribution	Unattended	230	24		165	3				
844	SYKES CREEK	Distribution	Unattended	138	14		86	3				
845	SYLVAN	Distribution	Unattended	230	14		110	2				
846	TAMIAMI	Distribution	Unattended	138	14		120	3				
847	TARTAN	Distribution	Unattended	230	24		110	2				
848	TAYLOR	Distribution	Unattended	115	13		60	2				
849	TENMILE SOLAR	Transmission	Unattended	230	35		85	1				
850	TERMINAL	Distribution	Unattended	138	14		88	3				
851	TERRILL SOLAR	Transmission	Unattended	242	35		85	1				
852	TERRY	Distribution	Unattended	230	24		110	2				
853	TERRY	Transmission	Unattended	230	138	13.00	448	2				
854	TESORO	Distribution	Unattended	230	24		110	2				
855	THOMAS SOLAR	Transmission	Unattended	230	35		85	1				
856	TICE	Distribution	Unattended	138	14		56	2				
857	TIMBER SOLAR	Transmission	Unattended	118	35	14.00	85	1				
858	TIMBERLAKE	Distribution	Unattended	230	14		90	2				
859	TIMUCUAN	Distribution	Unattended	230	14		80	2				
860	TITUSVILLE	Distribution	Unattended	115	14		90	2				
861	TOLOMATO	Distribution	Unattended	115	14		56	2				
862	TOMOKA	Distribution	Unattended	230	24		60	2				
863	TRACE	Distribution	Unattended	230	24		165	3				
864	TRAIL RIDGE	Distribution	Unattended	115	14		68	2				
865	TRAIN	Distribution	Unattended	138	14		60	2				
866	TROPICAL	Distribution	Unattended	138	14		135	3				
867	TROPICANA	Distribution	Unattended	138	14		55	2				
868	TUCKER SOLAR	Transmission	Unattended	230	35	14.00	85	1				

869	TULIP	Distribution	Unattended	69	14		40	1				
870	TULSA	Distribution	Unattended	230	14		60	2				
871	TURKEY POINT PLANT	Transmission	Attended	239	21		2918	4				
872	TURKEY POINT PLANT	Transmission	Attended	239	18		1520	5				
873	TURNER-GULF	Distribution	Unattended	115	13		40	1				
874	TURNPIKE	Distribution	Unattended	230	24		165	3				
875	TUTTLE	Distribution	Unattended	138	14		90	3				
876	TWINLAKES	Distribution	Unattended	138	14		60	2				
877	TYNDALL FIELD	Distribution	Unattended	46	13		50	2				
878	ULETA	Distribution	Unattended	138	14		110	2				
879	UNIVERSITY	Distribution	Unattended	138	14		110	2				
880	URBAN	Distribution	Unattended	230	24		110	2				
881	VALENCIA	Distribution	Unattended	230	24		165	3				
882	VALPARAISO	Distribution	Unattended	115	13		80	2				
883	VAMO	Distribution	Unattended	138	24		85	2				
884	VANDERBILT	Distribution	Unattended	230	24		165	3				
885	VENETIAN	Distribution	Unattended	138	14		190	4				
886	VENETIAN	Transmission	Unattended	138	69	13.00	224	1				
887	VENICE DIST.	Distribution	Unattended	138	14		135	3				
888	VERENA	Distribution	Unattended	138	14		130	3				
889	VERNON	Distribution	Unattended	115	25		11	1				
890	VIERA	Distribution	Unattended	230	24		110	2				
891	VILLAGE GREEN	Distribution	Unattended	138	14		90	2				
892	VIOLET	Distribution	Unattended	138	14		80	2				
893	VIRGINIA KEY	Distribution	Unattended	138	14		96	3				
894	VOLUSIA	Transmission	Unattended	230	115	13.00	1300	4				
895	WABASSO	Distribution	Unattended	138	24		110	2				

896	WALKER	Distribution	Unattended	138	14		90	2				
897	WARTHOG SOLAR	Transmission	Unattended	230	35		85	1				
898	WATKINS	Distribution	Unattended	138	14		110	2				
899	WATTS	Distribution	Unattended	230	24		110	2				
900	WAUCHULA SOLAR	Transmission	Unattended	230	35		85	1				
901	WELAKA	Distribution	Unattended	115	14		40	1				
902	WELLBORN	Distribution	Unattended	115	14		70	2				
903	WEST	Transmission	Unattended	138	69	13.00	448	2				
904	WEST BAY	Distribution	Unattended	115	13		6	1				
905	WEST COUNTY PLANT	Transmission	Attended	239	18		1160	2				
906	WEST COUNTY PLANT	Transmission	Attended	241	21		2220	6				
907	WEST COUNTY PLANT	Transmission	Attended	521	18		580	1				
908	WEST COUNTY PLANT	Transmission	Attended	525	21		1110	3				
909	WEST NINE MILE	Distribution	Unattended	230	13		56	2				
910	WEST PALM BEACH	Distribution	Unattended	138	14		110	2				
911	WESTINGHOUSE	Distribution	Unattended	138	14		90	2				
912	WESTINGHOUSE	Distribution	Unattended	138	24		60	2				
913	WESTLAKE	Distribution	Unattended	230	24		110	2				
914	WESTON VILLAGE	Distribution	Unattended	138	14		120	3				
915	WESTWARD	Distribution	Unattended	138	14		135	3				
916	WEWA ROAD	Transmission	Unattended	115	46		85	2				
917	WHEELER	Distribution	Unattended	69	14		58	2				
918	WHIDDEN	Transmission	Unattended	230	69	12.00	75	1				
919	WHISPERING PINES	Distribution	Unattended	138	14		90	3				
920	WHITE CITY	Distribution	Unattended	138	14		60	2				
921	WHITFIELD	Distribution	Unattended	138	14		90	2				

922	WHITING FIELD	Distribution	Unattended	45	4		6	1	1			
923	WILCOX	Distribution	Unattended	138	14		130	3				
924	WILLIAMS	Distribution	Unattended	230	24		110	2				
925	WILLOW	Distribution	Unattended	115	13		90	3				
926	WINDMILL	Distribution	Unattended	230	24		110	2				
927	WINDOVER	Distribution	Unattended	138	24		110	2				
928	WINKLER	Distribution	Unattended	138	24		110	2				
929	WIREMILL	Distribution	Unattended	115	24		44	2				
930	WITT SOLAR	Transmission	Unattended	230	35		85	1				
931	WOLFSON	Distribution	Unattended	138	14		110	2				
932	WOODLANDS	Distribution	Unattended	230	14		90	2				
933	WOODS	Distribution	Unattended	138	24		110	2				
934	WRIGHT	Distribution	Unattended	115	14		100	3				
935	WRIGHT-GULF	Transmission	Unattended	230	115		560	2				
936	WYOMING	Distribution	Unattended	230	24		110	2				
937	YAMATO	Transmission	Unattended	230	138	13.00	1120	2				
938	YORKE	Distribution	Unattended	138	4		13	1				
939	YORKE	Distribution	Unattended	138	24		110	2				
940	YOUNGSTOWN SOLAR	Transmission	Unattended	118	35		85	1				
941	YULEE	Distribution	Unattended	230	24		110	2				
942	YULEE	Transmission	Unattended	230	138	13.00	560	1				
943	ZOYSIA SOLAR	Transmission	Unattended	230	35		85	1				
944	Total			165,260	31,707	1,952	a1 202,600	1,989	25			

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: SubstationInServiceCapacity			
Transmission	\$	138,539	
Distribution		64,061	
Total	\$	202,600	

Name of Respondent: Florida Power & Light Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2025	Year/Period of Report End of: 2024/ Q4
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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	Goods and/or Services Received	FPL Energy Services, Inc.	See Detail	(a) 1,983,873
3	Purchase of Asset/Inventory	NextCity Networks, LLC	101, 107, 154	3,010,071
4	Risk Management Support Received by FPL	Palms Management Services, LLC	923	336,290
5	Goods and/or Services Received	NextEra Energy Transmission, LLC	See Detail	(b) 318,368
6	Goods and/or Services Received	Lone Star Transmission, LLC	See Detail	(c) 14,544
7	Natural Gas Purchases	Florida Southeast Connection, LLC	547	96,919,014
8	Goods and/or Services Received	NextEra Energy Pipeline Services, LLC	See Detail	(d) 2,701,620
9	Goods and/or Services Received	Trans Bay Cable LLC	See Detail	(e) 4,702
10	Goods and/or Services Received	GridLiance Management, LLC	See Detail	(f) 13,590
11	Goods and/or Services Received	FPL Project Management, LLC	See Detail	(g) 7,007,192
12	Goods and/or Services Received	NextEra Energy Resources, LLC	See Detail	(h) 27,472,762
13	Goods and/or Services Received	NextEra Energy Marketing, LLC	See Detail	(i) 2,279,027
14	Goods and/or Services Received	NextEra Energy Project Management, LLC	See Detail	(j) 7,832,823
15	Goods and/or Services Received	NextEra Analytics, LLC	See Detail	(k) 1,872,386
16	Goods and/or Services Received	NextEra Energy Constructors, LLC	See Detail	(l) 46,662,588
17	Goods and/or Services Received	NextEra Energy Operating Services, LLC	See Detail	(m) 725,408
18	Goods and/or Services Received	Gexa Energy, LP	See Detail	(n) 178,876
19	Goods and/or Services Received	NextEra Energy Point Beach, LLC	See Detail	(o) 3,175,732

20	Purchase of Asset/Inventory	FRP Tupelo Solar, LLC	101, 107, 154	965,000
21	Purchase of Asset/Inventory	FRP Gilchrist County Solar, LLC	101, 107, 154	1,219,000
22	Purchase of Asset/Inventory	FRP Columbia County Solar, LLC	101, 107, 154	1,219,000
23	Goods and/or Services Received	Brevard Energy LLC	See Detail	(p) 662,140
24	Goods and/or Services Received	NextEra Energy Seabrook, LLC	See Detail	(u) 1,753,289
25	Transportation of Natural Gas Provided by Affiliate	Sabal Trail Transmission, LLC	547	317,648,429
19				
20	Non-power Goods or Services Provided for Affiliated			
21	Goods and/or Services Provided	NextEra Energy Capital Holdings, Inc.	See Detail	(u) 3,148,215
22	Goods and/or Services Provided	FPL Energy Services, Inc.	See Detail	(a) 9,007,464
23	Goods and/or Services Provided	Florida Renewable Partners, LLC	See Detail	(u) 2,682,378
24	Goods and/or Services Provided	NextCity Networks, LLC	See Detail	(u) 285,874
25	Goods and/or Services Provided	NextEra Energy Transmission, LLC	See Detail	(u) 3,670,131
26	Goods and/or Services Provided	Lone Star Transmission, LLC	See Detail	(w) 2,351,219
27	Goods and/or Services Provided	Florida Southeast Connection, LLC	See Detail	(x) 22,099
28	Goods and/or Services Provided	NextEra Energy Pipeline Services, LLC	See Detail	(v) (17,440)
29	Goods and/or Services Provided	NextEra Energy Transmission Southwest, LLC	See Detail	(z) 663,521
30	Goods and/or Services Provided	NextEra Energy Transmission New York Holdings, LLC	See Detail	(aa) 550,673
31	Goods and/or Services Provided	Trans Bay Cable, LLC	See Detail	(ab) 430,681
32	Goods and/or Services Provided	GridLiance Management LLC	See Detail	(ac) 492,244
33	Goods and/or Services Provided	GridLiance West LLC	See Detail	(ad) 274,958
34	Goods and/or Services Provided	Cedar Bay Generating Company, LLC	See Detail	(ae) 259,142
35	Goods and/or Services Provided	FPL Services, LLC	See Detail	(af) 874,394
36	Goods and/or Services Provided	NextEra Energy Resources, LLC	See Detail	(ag) 171,322,013
37	Goods and/or Services Provided	NextEra Energy Marketing, LLC	See Detail	(ah) 514,577
38	Goods and/or Services Provided	NextEra Energy Project Management, LLC	See Detail	(ai) 6,165,959
39	Goods and/or Services Provided	NextEra Energy Nuclear Support Market Resources, LLC	See Detail	(aj) 219,217
40	Goods and/or Services Provided	FPL Energy Wyman IV LLC	See Detail	(ak) 303,230

41	Engineering Construction and Integrated Supply Chain Services	NAPS Wind, LLC	146	589,307
42	Goods and/or Services Provided	NextEra Analytics, LLC	See Detail	(al) 115,311
43	Goods and/or Services Provided	NextEra Energy Constructors, LLC	See Detail	(am) 2,801,373
44	Goods and/or Services Provided	NextEra Energy Resources Development, LLC	See Detail	(an) 651,135
45	Goods and/or Services Provided	NextEra Energy Operating Services, LLC	See Detail	(ao) 14,520
46	Goods and/or Services Provided	USG Energy Gas Producer Holdings, LLC	See Detail	(ap) 311,579
47	Goods and/or Services Provided	Mobility Energy Holdings, LLC	See Detail	(aq) 556,462
48	Goods and/or Services Provided	Renewable Fuels Holdings, LLC	See Detail	(ar) 795,166
49	Goods and/or Services Provided	Gexa Energy, LP	See Detail	(as) 1,000,680
50	Goods and/or Services Provided	NextEra Energy Point Beach, LLC	See Detail	(at) 18,134,025
51	Goods and/or Services Provided	Stanton Clean Energy, LLC	See Detail	(au) 308,748
52	Goods and/or Services Provided	Diamondback Solar, LLC	See Detail	(av) 294,568
53	Goods and/or Services Provided	FRP Tupelo Solar, LLC	See Detail	(aw) 75,550
54	Goods and/or Services Provided	FRP Gilchrist County Solar, LLC	See Detail	(ax) 211,338
55	Goods and/or Services Provided	FRP Columbia County Solar, LLC	See Detail	(ay) 89,251
56	Goods and/or Services Provided	Anticline Wind, LLC	See Detail	(az) 251,685
57	Goods and/or Services Provided	NextEra Energy Seabrook, LLC	See Detail	(ba) 18,361,325
58	Footnote Disclosure			(bb) 0
42				

Name of Respondent: Florida Power & Light Company	This report is:	Date of Report:	Year/Period of Report
	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/14/2025	End of: 2024/ Q4

FOOTNOTE DATA

(a) Concept: DueToOrChargedByTheTransactionsWithAssociatedAffiliatedCompanies				
Storm Support Received by FPL	Account	186	\$	540,934
Sales Program Support Received by FPL	Account	580		395,032
Sales Program Support Received by FPL	Account	590		332,956
Information Technology Capital Support Received by FPL	Account	101, 107		301,965
Sales Program Capital Support Received by FPL	Account	101, 107		213,450
Sales Program Support Received by FPL	Account	923		103,808
Integrated Supply Chain Support Received by FPL	Account	408.1		23,704
Sales Program Support Received by FPL	Account	916		19,063
Marketing & Communications Capital Support Received by FPL	Account	101, 107		12,627
Customer Service Support Received by FPL	Account	903		11,196
Sales Program Support Received by FPL	Account	186		8,191
Integrated Supply Chain Support Received by FPL	Account	580		6,357
Engineering & Construction Capital Support Received by FPL	Account	101, 107		3,620
Marketing & Communications Support Received by FPL	Account	923		3,192
Lighting Program Support Received by FPL	Account	590		3,012
Customer Service Support Received by FPL	Account	586		1,595
Marketing & Communications Support Received by FPL	Account	426.5		1,059
Lighting Program Support Received by FPL	Account	242		1,027
Customer Service Support Received by FPL	Account	907		828
Human Resources Support Received by FPL	Account	241		257
			\$	1,983,873
(b) Concept: DueToOrChargedByTheTransactionsWithAssociatedAffiliatedCompanies				
Storm Support Received by FPL	Account	186	\$	123,470
Power Delivery Capital Support Received by FPL	Account	101, 107		94,410
Power Delivery Support Received by FPL	Account	569.2		68,634
Accounting & Finance Support Received by FPL	Account	923		8,890
Power Delivery Support Received by FPL	Account	560		8,241
Power Delivery Support Received by FPL	Account	566		7,626
Governmental Affairs Support Received by FPL	Account	426.4		2,292
Accounting & Finance Support Received by FPL	Account	186		2,156
Power Delivery Support Received by FPL	Account	580		1,920
Power Delivery Support Received by FPL	Account	590		237
Power Delivery Support Received by FPL	Account	567		201
Power Delivery Support Received by FPL	Account	186		136
Human Resources Support Received by FPL	Account	241		88
Power Delivery Support Received by FPL	Account	568		67
			\$	318,368
(c) Concept: DueToOrChargedByTheTransactionsWithAssociatedAffiliatedCompanies				

Power Delivery Capital Support Received by FPL	Account	101, 107		7,384
Storm Support Received by FPL	Account	186		4,913
Power Delivery Support Received by FPL	Account	566		1,011
Power Delivery Support Received by FPL	Account	588		1,011
Power Delivery Support Received by FPL	Account	569.2		225
			\$	14,544
(d) Concept: DueToOrChargedByTheTransactionsWithAssociatedAffiliatedCompanies				
Power Generation Support Received by FPL	Account	501	\$	2,380,941
Accounting & Finance Support Received by FPL	Account	186		257,369
Power Generation Support Received by FPL	Account	547		36,934
Power Generation Support Received by FPL	Account	553		9,826
Power Generation Support Received by FPL	Account	551		3,559
Power Generation Capital Support Received by FPL	Account	101, 107		3,084
Power Generation Support Received by FPL	Account	549		2,742
Power Generation Support Received by FPL	Account	546		2,401
Power Generation Support Received by FPL	Account	548		2,301
Power Generation Support Received by FPL	Account	186		975
Power Generation Support Received by FPL	Account	554		912
Power Generation Support Received by FPL	Account	552		576
			\$	2,701,620
(e) Concept: DueToOrChargedByTheTransactionsWithAssociatedAffiliatedCompanies				
Power Delivery Capital Support Received by FPL	Account	101, 107	\$	4,466
Power Delivery Support Received by FPL	Account	580		118
Power Delivery Support Received by FPL	Account	590		118
			\$	4,702
(f) Concept: DueToOrChargedByTheTransactionsWithAssociatedAffiliatedCompanies				
Storm Support Received by FPL	Account	186	\$	12,741
Accounting & Finance Support Received by FPL	Account	186		849
			\$	13,590
(g) Concept: DueToOrChargedByTheTransactionsWithAssociatedAffiliatedCompanies				

Information Technology Capital Support Received by FPL	Account	101, 107	\$	1,602,071
Governmental Affairs Support Received by FPL	Account	426.4		779,496
Human Resources Support Received by FPL	Account	920		714,339
Power Delivery Capital Support Received by FPL	Account	101, 107		612,039
General Counsel Support Received by FPL	Account	920		517,103
Information Technology Support Received by FPL	Account	920		473,071
Accounting & Finance Capital Support Received by FPL	Account	101, 107		463,482
Accounting & Finance Support Received by FPL	Account	920		370,972
Marketing & Communications Support Received by FPL	Account	920		171,151
Power Generation Support Received by FPL	Account	549		164,294
Customer Service Support Received by FPL	Account	903		145,696
Environmental Support Received by FPL	Account	529		101,859
Power Generation Capital Support Received by FPL	Account	101, 107		91,719
Power Delivery Support Received by FPL	Account	560		95,824
Nuclear Operations Capital Support Received by FPL	Account	101, 107		72,433
Customer Service Support Received by FPL	Account	908		70,645
Power Delivery Support Received by FPL	Account	561.5		61,551
Power Generation Support Received by FPL	Account	506		86,427
External Affairs Support Received by FPL	Account	920		54,058
Information Technology Support Received by FPL	Account	Various		52,130
Project Development Capital Support Received by FPL	Account	101, 107		41,286
Information Technology Support Received by FPL	Account	903		38,614
Power Delivery Support Received by FPL	Account	593		29,629
Storm Support Received by FPL	Account	186		25,947
Nuclear Operations Support Received by FPL	Account	524		22,645
Environmental Support Received by FPL	Account	920		17,011
Customer Service Capital Support Received by FPL	Account	101, 107		16,987
Nuclear Operations Support Received by FPL	Account	531		14,372
Energy Marketing & Trading Support Received by FPL	Account	557		13,643
Nuclear Operations Support Received by FPL	Account	517		12,602
Nuclear Operations Support Received by FPL	Account	532		10,554
Marketing & Communications Support Received by FPL	Account	907		9,867
Nuclear Operations Support Received by FPL	Account	183		9,556
Power Delivery Support Received by FPL	Account	561.1		5,282
Information Technology Support Received by FPL	Account	524		4,487
Power Delivery Support Received by FPL	Account	566		4,245
Information Technology Support Received by FPL	Account	910		4,207
Accounting & Finance Support Received by FPL	Account	426.5		4,156
General Counsel Support Received by FPL	Account	186		3,547
Power Delivery Support Received by FPL	Account	580		3,374
Information Technology Support Received by FPL	Account	580		2,839
Power Generation Support Received by FPL	Account	513		2,423
Power Delivery Support Received by FPL	Account	561.7		1,944
Power Delivery Support Received by FPL	Account	174		1,722

Power Delivery Support Received by FPL	Account	561.6	1,296
Power Generation Support Received by FPL	Account	514	1,269
Power Delivery Support Received by FPL	Account	569.2	753
Power Generation Support Received by FPL	Account	551	634
Accounting & Finance Support Received by FPL	Account	186	632
Power Delivery Support Received by FPL	Account	592	484
Customer Service Support Received by FPL	Account	907	447
Energy Marketing & Trading Support Received by FPL	Account	426.5	338
Engineering & Construction Support Received by FPL	Account	549	60
General Counsel Support Received by FPL	Account	921	(20)
		\$	7,007,192
(b) Concept: DueToOrChargedByTheTransactionsWithAssociatedAffiliatedCompanies			

Information Technology Capital Support Received by FPL	Account	101, 107	\$	4,332,789
Engineering & Construction Capital Support Received by FPL	Account	101, 107		3,966,121
Accounting & Finance Support Received by FPL	Account	923		3,357,607
Storm Support Received by FPL	Account	186		2,595,254
Power Generation Capital Support Received by FPL	Account	101, 107		1,953,445
Integrated Supply Chain Support Received by FPL	Account	Various		1,461,209
Strategy & Corporate Development Support Received by FPL	Account	923		962,743
Power Generation Support Received by FPL	Account	549		953,170
Power Generation Support Received by FPL	Account	506		952,666
Power Generation Support Received by FPL	Account	546		720,597
General Counsel Support Received by FPL	Account	923		655,975
Power Generation Support Received by FPL	Account	551		652,422
Power Delivery Capital Support Received by FPL	Account	101, 107		596,178
Project Development Support Received by FPL	Account	183		362,591
Human Resources Support Received by FPL	Account	524		280,743
Energy Marketing & Trading Capital Support Received by FPL	Account	101, 107		275,349
Power Generation Support Received by FPL	Account	500		262,015
Accounting & Finance Support Received by FPL	Account	186		235,754
Integrated Supply Chain Support Received by FPL	Account	154		220,847
Information Technology Support Received by FPL	Account	524		216,304
Power Generation Support Received by FPL	Account	553		200,384
Accounting & Finance Capital Support Received by FPL	Account	101, 107		282,018
Information Technology Support Received by FPL	Account	923		151,922
Environmental Support Received by FPL	Account	923		144,977
Energy Marketing & Trading Support Received by FPL	Account	923		119,244
Human Resources Support Received by FPL	Account	923		112,966
Energy Marketing & Trading Support Received by FPL	Account	908		108,169
Risk Management Support Received by FPL	Account	923		103,199
Power Generation Support Received by FPL	Account	510		98,625
Energy Marketing & Trading Support Received by FPL	Account	547		96,585
Information Technology Support Received by FPL	Account	186		93,721
Corporate Security Capital Support Received by FPL	Account	101, 107		84,733
Integrated Supply Chain Capital Support Received by FPL	Account	101, 107		80,301
Accounting & Finance Support Received by FPL	Account	426.5		74,534
Power Generation Support Received by FPL	Account	186		57,538
Power Generation Support Received by FPL	Account	Various		54,762
Corporate Real Estate Capital Support Received by FPL	Account	101, 107		52,506
Integrated Supply Chain Support Received by FPL	Account	923		52,174

Nuclear Operations Support Received by FPL	Account	528	48,435
Information Technology Support Received by FPL	Account	580	39,483
Treasury Support Received by FPL	Account	427	37,091
Marketing & Communications Support Received by FPL	Account	426.5	34,486
Power Generation Support Received by FPL	Account	552	31,316
Customer Service Capital Support Received by FPL	Account	101, 107	26,866
Project Development Support Received by FPL	Account	506	24,190
Energy Marketing & Trading Support Received by FPL	Account	557	24,113
Project Development Support Received by FPL	Account	923	23,383
Treasury Support Received by FPL	Account	181	21,349
Nuclear Operations Support Received by FPL	Account	524	16,723
Power Generation Support Received by FPL	Account	512	15,449
Engineering & Construction Support Received by FPL	Account	408.1	14,209
Customer Service Support Received by FPL	Account	903	10,900
Energy Marketing & Trading Support Received by FPL	Account	426.5	10,862
Project Development Support Received by FPL	Account	549	7,793
Power Delivery Support Received by FPL	Account	Various	7,494
Customer Service Support Received by FPL	Account	908	7,478
Accounting & Finance Support Received by FPL	Account	547	7,244
Power Generation Support Received by FPL	Account	513	6,851
Integrated Supply Chain Support Received by FPL	Account	580	6,153
Nuclear Operations Capital Support Received by FPL	Account	101, 107	5,872
Power Delivery Support Received by FPL	Account	580	5,652
Power Delivery Support Received by FPL	Account	560	5,619
Integrated Supply Chain Support Received by FPL	Account	528	5,272
Power Delivery Support Received by FPL	Account	569	5,193
Solar Development Support Received by FPL	Account	549	4,648
Power Delivery Support Received by FPL	Account	592.1	4,214
Sales Program Support Received by FPL	Account	580	3,536
Integrated Supply Chain Support Received by FPL	Account	524	3,470
Environmental Support Received by FPL	Account	253	3,237
Power Delivery Support Received by FPL	Account	590	3,117
Power Generation Support Received by FPL	Account	554	2,418
Power Generation Support Received by FPL	Account	501	2,174
Power Delivery Support Received by FPL	Account	186	2,156
Energy Marketing & Trading Support Received by FPL	Account	501	1,971
Project Development Capital Support Received by FPL	Account	101, 107	1,850
Power Delivery Support Received by FPL	Account	253	1,477
Solar Development Support Received by FPL	Account	923	1,339
External Affairs Capital Support Received by FPL	Account	101, 107	915
Power Delivery Support Received by FPL	Account	568	726
Power Delivery Support Received by FPL	Account	566	577
Power Delivery Support Received by FPL	Account	546	545
General Counsel Support Received by FPL	Account	426.4	490
Corporate Real Estate Support Received by FPL	Account	598	487
Nuclear Operations Capital Support Received by FPL	Account	182.3	325
Nuclear Operations Support Received by FPL	Account	517	308
Nuclear Operations Support Received by FPL	Account	531	308
External Affairs Support Received by FPL	Account	923	231
Accounting & Finance Support Received by FPL	Account	143	210
Power Generation Support Received by FPL	Account	548	155
Human Resources Support Received by FPL	Account	241	153

Marketing & Communications Support Received by FPL	Account	909	43
Power Generation Support Received by FPL	Account	547	43
Information Technology Support Received by FPL	Account	Various	12
Marketing & Communications Capital Support Received by FPL	Account	101, 107	8
Power Delivery Support Received by FPL	Account	593	2
Power Delivery Support Received by FPL	Account	583	1
Power Delivery Support Received by FPL	Account	588	1
Power Delivery Support Received by FPL	Account	594	1
Power Delivery Support Received by FPL	Account	596	1
		\$	27,472,762
(i) Concept: DueToOrChargedByTheTransactionsWithAssociatedAffiliatedCompanies			
Energy Marketing & Trading Support Received by FPL	Account	235	\$ 1,100,000
Energy Marketing & Trading Support Received by FPL	Account	547	715,723
Energy Marketing & Trading Support Received by FPL	Account	923	335,771
Storm Support Received by FPL	Account	186	64,349
Energy Marketing & Trading Support Received by FPL	Account	557	34,764
Energy Marketing & Trading Support Received by FPL	Account	501	14,607
Sales Program Support Received by FPL	Account	916	3,506
Energy Marketing & Trading Support Received by FPL	Account	908	3,326
Power Generation Support Received by FPL	Account	553	2,637
Accounting & Finance Support Received by FPL	Account	186	1,873
Accounting & Finance Support Received by FPL	Account	426.5	743
General Counsel Support Received by FPL	Account	923	734
Power Delivery Support Received by FPL	Account	186	510
Power Generation Support Received by FPL	Account	512	273
Power Generation Support Received by FPL	Account	513	121
Human Resources Support Received by FPL	Account	241	90
		\$	2,279,027
(j) Concept: DueToOrChargedByTheTransactionsWithAssociatedAffiliatedCompanies			

Information Technology Capital Support Received by FPL	Account	101, 107	\$	1,848,552
Engineering & Construction Capital Support Received by FPL	Account	101, 107		1,633,364
General Counsel Support Received by FPL	Account	923		629,614
Nuclear Operations Support Received by FPL	Account	517		503,388
Storm Support Received by FPL	Account	186		381,012
Power Generation Capital Support Received by FPL	Account	101, 107		312,487
Information Technology Support Received by FPL	Account	923		310,756
Power Generation Support Received by FPL	Account	553		273,339
Power Generation Support Received by FPL	Account	506		254,239
Nuclear Operations Support Received by FPL	Account	524		244,231
Power Generation Support Received by FPL	Account	549		209,611
Accounting & Finance Support Received by FPL	Account	923		129,673
Integrated Supply Chain Capital Support Received by FPL	Account	101, 107		113,857
Integrated Supply Chain Support Received by FPL	Account	923		96,413
Integrated Supply Chain Support Received by FPL	Account	Various		86,440
Information Technology Support Received by FPL	Account	524		81,965
Energy Marketing & Trading Support Received by FPL	Account	557		76,564
Human Resources Capital Support Received by FPL	Account	101, 107		69,036

Project Development Support Received by FPL	Account	183	54,573
Accounting & Finance Support Received by FPL	Account	186	50,702
Information Technology Support Received by FPL	Account	903	48,667
Nuclear Operations Capital Support Received by FPL	Account	101, 107	47,610
Nuclear Operations Support Received by FPL	Account	532	45,823
Power Generation Support Received by FPL	Account	546	39,173
Power Delivery Capital Support Received by FPL	Account	101, 107	35,498
Information Technology Support Received by FPL	Account	186	32,132
Human Resources Support Received by FPL	Account	920	25,977
Power Generation Support Received by FPL	Account	512	25,661
Power Delivery Support Received by FPL	Account	583	23,400
Power Generation Support Received by FPL	Account	548	19,051
Project Development Support Received by FPL	Account	506	18,094
Power Generation Support Received by FPL	Account	551	14,480
Power Delivery Support Received by FPL	Account	Various	14,363
Power Generation Support Received by FPL	Account	552	12,363
Power Generation Support Received by FPL	Account	513	11,379
Integrated Supply Chain Support Received by FPL	Account	923	11,186
Nuclear Operations Support Received by FPL	Account	183	9,200
Power Generation Support Received by FPL	Account	501	8,686
Project Development Support Received by FPL	Account	923	5,139
Engineering & Construction Support Received by FPL	Account	549	8,423
Accounting & Finance Support Received by FPL	Account	426.5	3,895
Power Generation Support Received by FPL	Account	186	2,946
Power Generation Support Received by FPL	Account	554	2,758
Human Resources Support Received by FPL	Account	923	2,527
Project Development Support Received by FPL	Account	549	1,458
Energy Marketing & Trading Support Received by FPL	Account	547	766
Power Delivery Support Received by FPL	Account	588	621
Power Generation Support Received by FPL	Account	408.1	587
Energy Marketing & Trading Support Received by FPL	Account	923	449
Information Technology Support Received by FPL	Account	910	297
Corporate Real Estate Support Received by FPL	Account	923	104
Power Delivery Support Received by FPL	Account	560	77
Information Technology Support Received by FPL	Account	Various	66
Power Generation Support Received by FPL	Account	510	47
Power Generation Support Received by FPL	Account	Various	43
Power Generation Support Received by FPL	Account	547	26
Energy Marketing & Trading Support Received by FPL	Account	501	16
Corporate Real Estate Capital Support Received by FPL	Account	101, 107	10
Accounting & Finance Capital Support Received by FPL	Account	101, 107	7
Integrated Supply Chain Support Received by FPL	Account	408.1	2
			\$ 7,832,823

(k) Concept: DueToOrChargedByTheTransactionsWithAssociatedAffiliatedCompanies

Energy Marketing & Trading Capital Support Received by FPL	Account	101, 107	\$ 1,205,390
Project Development Support Received by FPL	Account	183	200,289
Analytics Support Received by FPL	Account	232	165,532
Engineering & Construction Capital Support Received by FPL	Account	101, 107	140,598
Accounting & Finance Capital Support Received by FPL	Account	101, 107	121,777
Project Development Support Received by FPL	Account	923	36,912
Project Development Capital Support Received by FPL	Account	101, 107	1,134
Accounting & Finance Support Received by FPL	Account	186	754
			\$ 1,872,386

(l) Concept: DueToOrChargedByTheTransactionsWithAssociatedAffiliatedCompanies				
Purchase of Asset/Inventory	Account	101, 107, 154	\$	44,074,356
Project Development Capital Support Received by FPL	Account	101, 107		2,169,563
Engineering & Construction Support Received by FPL	Account	101, 107		418,669
			\$	46,662,588
(m) Concept: DueToOrChargedByTheTransactionsWithAssociatedAffiliatedCompanies				
Engineering & Construction Capital Support Received by FPL	Account	101, 107	\$	459,967
Power Generation Support Received by FPL	Account	551		110,742
Power Generation Capital Support Received by FPL	Account	101, 107		38,490
Storm Support Received by FPL	Account	186		35,080
Power Generation Support Received by FPL	Account	552		21,797
Power Generation Support Received by FPL	Account	546		19,220
Power Generation Support Received by FPL	Account	186		10,129
Power Generation Support Received by FPL	Account	Various		8,969
Power Generation Support Received by FPL	Account	548		7,593
Power Generation Support Received by FPL	Account	549		5,154
Power Generation Support Received by FPL	Account	554		3,788
Energy Marketing & Trading Support Received by FPL	Account	426.5		1,588
Power Delivery Support Received by FPL	Account	186		1,545
Solar Development Support Received by FPL	Account	551		677
Power Generation Support Received by FPL	Account	506		441
Power Generation Support Received by FPL	Account	554.1		122
Human Resources Support Received by FPL	Account	241		106
			\$	725,408
(n) Concept: DueToOrChargedByTheTransactionsWithAssociatedAffiliatedCompanies				
Information Technology Capital Support Received by FPL	Account	101, 107		103,726
Storm Support Received by FPL	Account	186		46,749
Marketing & Communications Support Received by FPL	Account	426.5		22,908
Energy Marketing & Trading Support Received by FPL	Account	588		2,673
Energy Marketing & Trading Support Received by FPL	Account	547		2,619
Human Resources Support Received by FPL	Account	241		147
Energy Marketing & Trading Support Received by FPL	Account	501		54
			\$	178,876
(o) Concept: DueToOrChargedByTheTransactionsWithAssociatedAffiliatedCompanies				

Nuclear Operations Capital Support Received by FPL	Account	101, 107	\$	1,425,057
Information Technology Capital Support Received by FPL	Account	101, 107		666,968
Nuclear Operations Support Received by FPL	Account	517		428,793
Nuclear Operations Support Received by FPL	Account	524		161,339
Integrated Supply Chain Support Received by FPL	Account	Various		148,233
Information Technology Support Received by FPL	Account	524		122,520
Purchase of Asset/Inventory	Account	101, 107, 154		72,343
Integrated Supply Chain Capital Support Received by FPL	Account	101, 107		39,173
Nuclear Operations Capital Support Received by FPL	Account	182.3		38,342
Integrated Supply Chain Support Received by FPL	Account	580		37,807
Storm Support Received by FPL	Account	186		19,934
Integrated Supply Chain Support Received by FPL	Account	154		8,857
Nuclear Operations Capital Support Received by FPL	Account	120.1		3,048
Nuclear Operations Support Received by FPL	Account	532		1,973
Nuclear Operations Support Received by FPL	Account	528		926
Integrated Supply Chain Support Received by FPL	Account	923		221
Nuclear Operations Support Received by FPL	Account	183		198
				\$ 3,175,732
(p) Concept: DueToOrChargedByTheTransactionsWithAssociatedAffiliatedCompanies				
Natural Gas Purchases from Affiliate	Account	555.1	\$	664,065
Natural Gas Purchases from Affiliate	Account	908		(1,925)
				\$ 662,140
(g) Concept: DueToOrChargedByTheTransactionsWithAssociatedAffiliatedCompanies				
Nuclear Operations Capital Support Received by FPL	Account	101, 107	\$	473,227
Nuclear Operations Support Received by FPL	Account	524		271,850
Information Technology Support Received by FPL	Account	524		239,662
Purchase of Asset/Inventory	Account	101, 107, 154		234,885
Nuclear Operations Support Received by FPL	Account	517		197,356
Integrated Supply Chain Support Received by FPL	Account	Various		126,365
Nuclear Operations Support Received by FPL	Account	183		119,291
Information Technology Capital Support Received by FPL	Account	101, 107		73,195
Nuclear Operations Support Received by FPL	Account	519		8,410
Storm Support Received by FPL	Account	186		5,372
Nuclear Operations Support Received by FPL	Account	532		3,597
Nuclear Operations Support Received by FPL	Account	528		79
				\$ 1,753,289
(t) Concept: DueFromOrCreditedByTheTransactionsWithAssociatedAffiliatedCompanies				

Corporate Service Charge	Account	146	\$	2,311,510
Space & Furniture Billing	Account	454		419,573
Human Resources Services	Account	146		208,702
Workplace Charging Program	Account	930.2		68,515
Engineering Construction and Integrated Supply Chain Services	Account	146		50,248
General Counsel and Environmental Services	Account	146		29,092
Space & Furniture Billing	Account	241		17,015
Accounting & Finance Services	Account	146		14,743
Corporate Real Estate Services	Account	146		13,218
Information Technology Services	Account	923		6,000
Corporate Real Estate Services	Account	935		4,867
Marketing and Communication Services	Account	146		4,593
Corporate Systems Usage Billing	Account	921		67
Corporate Systems Usage Billing	Account	903		37
Marketing & Communication Services	Account	923		35
			\$	3,148,215

(s) Concept: DueFromOrCreditedByTheTransactionsWithAssociatedAffiliatedCompanies

Corporate Service Charge	Account	146	\$	3,498,243
Customer Care Center Charges	Account	903		2,270,000
Sales Program Support	Account	146		852,836
Space & Furniture Billing	Account	454		806,238
Marketing & Communication Services	Account	921		373,639
Sale of Natural Gas to Affiliate	Account	456		245,032
Customer Service Support	Account	903		138,093
Human Resources Services	Account	146		131,986
Information Technology Services	Account	146		125,850
Customer Service Support	Account	910		104,190
Customer Service Support	Account	146		79,290
Accounting & Finance Services	Account	146		54,115
Marketing & Communication Services	Account	921		50,872
General Counsel and Environmental Services	Account	146		49,548
Marketing and Communication Services	Account	146		47,902
Marketing & Communication Services	Account	903		38,124
Space & Furniture Billing	Account	241		32,977
Corporate Real Estate Services	Account	935		29,235
Marketing & Communication Services	Account	421		28,838
Information Technology Capital Support	Account	101, 107		12,609
Corporate Real Estate Services	Account	146		10,959
Nuclear Operations Services	Account	146		9,121
Corporate Systems Usage Billing	Account	903		6,578
Marketing & Communication Services	Account	910		5,366
Sales Program Services	Account	146		2,650
Sale of Natural Gas to Affiliate	Account	421		1,903
Corporate Systems Usage Billing	Account	921		570
Sales Program Services	Account	916		527
Human Resources Services	Account	146		98
Engineering Construction and Integrated Supply Chain Services	Account	146		43
Human Resources Services	Account	590		32
			\$	9,007,464

(t) Concept: DueFromOrCreditedByTheTransactionsWithAssociatedAffiliatedCompanies

External Affairs Services	Account	146	\$	2,352,068
Marketing and Communication Services	Account	146		147,508
General Counsel and Environmental Services	Account	146		143,272
Accounting & Finance Services	Account	146		21,339
Customer Service Support	Account	146		12,365
Engineering Construction and Integrated Supply Chain Services	Account	146		3,054
Corporate Real Estate Services	Account	146		2,550
Corporate Real Estate Services	Account	935		222
			\$	2,682,378
(u) Concept: DueFromOrCreditedByTheTransactionsWithAssociatedAffiliatedCompanies				
Sale of Asset/Inventory	Account	101, 107	\$	129,994
Sales Program Support	Account	146		95,058
General Counsel and Environmental Services	Account	146		32,593
Information Technology Services	Account	146		18,543
Power Delivery Services	Account	146		5,971
Corporate Real Estate Services	Account	146		1,295
Engineering Construction and Integrated Supply Chain Services	Account	146		778
Accounting & Finance Services	Account	146		682
External Affairs Services	Account	146		603
Marketing and Communication Services	Account	146		342
Marketing & Communication Services	Account	923		15
			\$	285,874
(v) Concept: DueFromOrCreditedByTheTransactionsWithAssociatedAffiliatedCompanies				
Corporate Service Charge	Account	146	\$	1,819,309
Space & Furniture Billing	Account	454		579,720
Information Technology Services	Account	146		297,805
General Counsel and Environmental Services	Account	146		293,152
Corporate Real Estate Services	Account	146		171,033
Human Resources Services	Account	146		160,046
Accounting & Finance Services	Account	146		145,285
Engineering Construction and Integrated Supply Chain Services	Account	146		117,359
Corporate Real Estate Services	Account	935		56,268
Space & Furniture Billing	Account	241		22,176
Information Technology Services	Account	923		3,500
Marketing and Communication Services	Account	146		1,886
Nuclear Operations Services	Account	146		1,839
Corporate Systems Usage Billing	Account	921		468
Corporate Systems Usage Billing	Account	903		261
Marketing & Communication Services	Account	923		24
			\$	3,670,131
(w) Concept: DueFromOrCreditedByTheTransactionsWithAssociatedAffiliatedCompanies				

Corporate Service Charge	Account	146	\$	1,162,860
Corporate Real Estate Services	Account	146		552,030
Engineering Construction and Integrated Supply Chain Services	Account	146		314,064
Information Technology Services	Account	146		70,598
Human Resources Services	Account	146		68,571
Corporate Real Estate Services	Account	935		53,274
Accounting & Finance Services	Account	146		47,072
Space & Furniture Billing	Account	454		39,817
Information Technology Services	Account	923		18,795
General Counsel and Environmental Services	Account	146		17,851
Central Lab Services	Account	549		2,716
Space & Furniture Billing	Account	241		1,687
Central Lab Services	Account	506		1,595
Corporate Systems Usage Billing	Account	921		152
Corporate Systems Usage Billing	Account	903		82
Information Technology Services	Account	101, 107		49
Information Technology Services	Account	910		5
Information Technology Services	Account	Various		1
			\$	2,351,219
(x) Concept: DueFromOrCreditedByTheTransactionsWithAssociatedAffiliatedCompanies				
Accounting & Finance Services	Account	146	\$	21,313
Human Resources Services	Account	146		693
General Counsel and Environmental Services	Account	146		93
			\$	22,099
(y) Concept: DueFromOrCreditedByTheTransactionsWithAssociatedAffiliatedCompanies				
Human Resources Services	Account	146	\$	5,356
Information Technology Services	Account	923		500
Power Delivery Services	Account	Various		30
Corporate Real Estate Services	Account	935		26
Reversal of 2023 Power Generation Services	Account	146		(23,352)
			\$	(17,440)
(z) Concept: DueFromOrCreditedByTheTransactionsWithAssociatedAffiliatedCompanies				
Engineering Construction and Integrated Supply Chain Services	Account	146	\$	625,168
Accounting & Finance Services	Account	146		25,019
General Counsel and Environmental Services	Account	146		10,598
Information Technology Services	Account	146		1,904
Marketing & Communication Services	Account	923		432
Marketing & Communication Services	Account	146		400
			\$	663,521
(aa) Concept: DueFromOrCreditedByTheTransactionsWithAssociatedAffiliatedCompanies				

Corporate Service Charge	Account	146	\$	192,018
Corporate Real Estate Services	Account	935		175,755
Information Technology Services	Account	146		78,903
Engineering Construction and Integrated Supply Chain Services	Account	146		36,760
Corporate Real Estate Services	Account	146		36,064
Accounting & Finance Services	Account	146		25,019
General Counsel and Environmental Services	Account	146		3,753
Central Lab Services	Account	549		1,512
Central Lab Services	Account	506		889
				<hr/>
				\$ 550,673
(ab) Concept: DueFromOrCreditedByTheTransactionsWithAssociatedAffiliatedCompanies				
Engineering Construction and Integrated Supply Chain Services	Account	146	\$	113,616
Corporate Real Estate Services	Account	146		60,800
Accounting & Finance Services	Account	146		58,336
Power Delivery Services	Account	146		58,150
Information Technology Services	Account	146		57,344
General Counsel and Environmental Services	Account	146		45,508
Human Resources Services	Account	146		22,311
Information Technology Services	Account	923		6,590
Corporate Real Estate Services	Account	935		6,080
Integrated Supply Chain Services	Account	923		1,836
Information Technology Services	Account	101, 107		98
Information Technology Services	Account	910		10
Information Technology Services	Account	Various		2
				<hr/>
				\$ 430,681
(ac) Concept: DueFromOrCreditedByTheTransactionsWithAssociatedAffiliatedCompanies				
Corporate Service Charge	Account	146	\$	430,423
Accounting & Finance Services	Account	146		31,221
Human Resources Services	Account	146		19,845
Customer Service Support	Account	146		8,002
General Counsel and Environmental Services	Account	146		2,053
Corporate Real Estate Services	Account	935		700
				<hr/>
				\$ 492,244
(ad) Concept: DueFromOrCreditedByTheTransactionsWithAssociatedAffiliatedCompanies				
Corporate Service Charge	Account	146	\$	202,238
Accounting & Finance Services	Account	146		25,902
Engineering Construction and Integrated Supply Chain Services	Account	146		28,727
General Counsel and Environmental Services	Account	146		1,676
Information Technology Services	Account	146		13,404
Marketing & Communication Services	Account	923		76
Marketing and Communication Services	Account	146		471
Power Delivery Services	Account	146		2,464
				<hr/>
				\$ 274,958
(ae) Concept: DueFromOrCreditedByTheTransactionsWithAssociatedAffiliatedCompanies				
Power Generation Services	Account	146	\$	259,098
General Counsel and Environmental Services	Account	146		44
				<hr/>
				\$ 259,142

(af) Concept: DueFromOrCreditedByTheTransactionsWithAssociatedAffiliatedCompanies				
Sales Program Support	Account	146	\$	872,210
Customer Service Support	Account	146		1,749
Corporate Real Estate Services	Account	146		435
			\$	874,394
(ag) Concept: DueFromOrCreditedByTheTransactionsWithAssociatedAffiliatedCompanies				
Corporate Service Charge	Account	146	\$	114,391,799
Space & Furniture Billing	Account	454		16,125,658
Information Technology Services	Account	146		16,074,065
Accounting & Finance Services	Account	146		8,882,093
Human Resources Services	Account	146		5,310,719
Corporate Real Estate Services	Account	146		3,903,978
Engineering Construction and Integrated Supply Chain Services	Account	146		1,586,372
General Counsel and Environmental Services	Account	146		1,159,509
Corporate Real Estate Services	Account	935		947,465
Space & Furniture Billing	Account	241		666,210
Power Generation Services	Account	146		631,571
Strategy & Corporate Development Services	Account	146		592,152
Accounting & Finance Services	Account	920		233,278
Power Delivery Services	Account	146		189,894
Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefits Plans	Account	146		157,704
Marketing and Communication Services	Account	146		142,920
Corporate Real Estate Capital Services	Account	101, 107		80,695
Information Technology Services	Account	923		54,390
Energy Marketing & Trading Services	Account	146		50,558
Corporate Real Estate Services	Account	921		37,855
Corporate Development Services	Account	923		24,600
Customer Service Support	Account	146		19,412
Regulatory Affairs Services	Account	146		11,018
Corporate Systems Usage Billing	Account	903		10,417
External Affairs Services	Account	146		10,392
Marketing & Communication Services	Account	923		9,736
Integrated Supply Chain Services	Account	408.1		9,401
Nuclear Operations Services	Account	146		7,383
Sale of Asset/Inventory	Account	163		308
Corporate Real Estate Services	Account	501		266
Information Technology Capital Services	Account	101, 107		96
Sale of Asset/Inventory	Account	456		57
Sale of Asset/Inventory	Account	421		30
Information Technology Services	Account	910		10
Information Technology Services	Account	Various		2
			\$	171,322,013
(ah) Concept: DueFromOrCreditedByTheTransactionsWithAssociatedAffiliatedCompanies				

Information Technology Services	Account	146	\$	217,225
Corporate Real Estate Services	Account	146		106,164
Energy Marketing & Trading Services	Account	146		74,635
Corporate Real Estate Services	Account	935		65,277
Accounting & Finance Services	Account	146		26,759
Information Technology Services	Account	923		12,515
Marketing and Communication Services	Account	146		5,016
Power Delivery Services	Account	146		4,753
Reversal of 2023 General Counsel and Environmental Support	Account	146		(2,619)
Power Generation Services	Account	146		2,097
Marketing & Communication Services	Account	923		1,584
Information Technology Capital Services	Account	101, 107		925
Nuclear Operations Services	Account	146		135
Information Technology Services	Account	910		92
Information Technology Services	Account	Various		19
			\$	514,577

(ai) Concept: DueFromOrCreditedByTheTransactionsWithAssociatedAffiliatedCompanies

Power Generation Services	Account	146	\$	2,868,204
Corporate Real Estate Services	Account	935		1,519,280
Accounting & Finance Services	Account	146		731,076
Engineering Construction and Integrated Supply Chain Services	Account	146		303,765
Human Resources Services	Account	146		259,741
Information Technology Services	Account	146		194,795
General Counsel and Environmental Services	Account	146		152,809
Power Delivery Services	Account	146		36,656
Human Resources Services	Account	920		25,977
Energy Marketing & Trading Services	Account	146		14,346
Corporate Real Estate Services	Account	146		12,515
Information Technology Services	Account	923		9,837
Development Support Provided to Affiliate	Account	920		8,842
Marketing and Communication Services	Account	146		8,215
Revenue Enhancement Program	Account	101, 107		7,532
Customer Service Support	Account	903		4,709
Customer Service Support	Account	146		3,043
Marketing & Communication Services	Account	923		1,989
Nuclear Operations Services	Account	517		1,052
Accounting & Finance Services	Account	910		698
Information Technology Capital Services	Account	101, 107		637
Power Delivery Services	Account	580		166
Information Technology Services	Account	910		63
Information Technology Services	Account	Various		12
			\$	6,165,959

(aj) Concept: DueFromOrCreditedByTheTransactionsWithAssociatedAffiliatedCompanies

Nuclear Operations Services	Account	146	\$	153,429
Engineering Construction and Integrated Supply Chain Services	Account	146		20,910
General Counsel and Environmental Services	Account	146		20,248
Corporate Real Estate Services	Account	146		8,808
Accounting & Finance Services	Account	146		7,046
Nuclear Operations Services	Account	517		5,850
Power Generation Services	Account	146		2,401
Marketing and Communication Services	Account	146		275
Corporate Real Estate Services	Account	935		250
			\$	219,217
(ak) Concept: DueFromOrCreditedByTheTransactionsWithAssociatedAffiliatedCompanies				
Power Generation Services	Account	146	\$	302,927
Human Resources Services	Account	146		303
			\$	303,230
(al) Concept: DueFromOrCreditedByTheTransactionsWithAssociatedAffiliatedCompanies				
Marketing and Communication Services	Account	146	\$	45,278
Information Technology Services	Account	146		31,818
General Counsel and Environmental Services	Account	146		22,656
Information Technology Services	Account	923		9,000
Corporate Real Estate Services	Account	146		3,169
Customer Service Support	Account	146		2,806
Corporate Real Estate Services	Account	935		560
Marketing & Communication Services	Account	923		24
			\$	115,311
(am) Concept: DueFromOrCreditedByTheTransactionsWithAssociatedAffiliatedCompanies				
Sale of Asset/Inventory	Account	101, 107	\$	1,525,200
Engineering Construction and Integrated Supply Chain Services	Account	146		907,987
Information Technology Services	Account	146		303,143
General Counsel and Environmental Services	Account	146		31,657
Corporate Real Estate Services	Account	146		15,887
Information Technology Services	Account	923		15,450
Human Resources Services	Account	146		597
Power Delivery Services	Account	146		593
Corporate Real Estate Services	Account	935		422
Marketing and Communication Services	Account	146		198
Central Lab Services	Account	549		150
Central Lab Services	Account	506		89
			\$	2,801,373
(an) Concept: DueFromOrCreditedByTheTransactionsWithAssociatedAffiliatedCompanies				

General Counsel and Environmental Services	Account	146	\$	343,713
Corporate Real Estate Services	Account	146		174,320
Information Technology Services	Account	146		64,171
Engineering Construction and Integrated Supply Chain Services	Account	146		22,749
Corporate Real Estate Services	Account	935		20,791
Marketing and Communication Services	Account	146		16,752
Information Technology Services	Account	923		6,000
Customer Service Support	Account	146		2,030
Marketing & Communication Services	Account	923		609
			\$	651,135
(ao) Concept: DueFromOrCreditedByTheTransactionsWithAssociatedAffiliatedCompanies				
General Counsel and Environmental Services	Account	146	\$	9,011
Power Generation Services	Account	553		1,154
Marketing and Communication Services	Account	146		804
Power Generation Services	Account	512		765
Human Resources Services	Account	146		647
Power Generation Services	Account	146		642
Information Technology Services	Account	923		590
Power Generation Services	Account	513		322
Central Lab Services	Account	549		300
Central Lab Services	Account	506		176
Information Technology Capital Services	Account	101, 107		97
Information Technology Services	Account	910		10
Information Technology Services	Account	Various		2
			\$	14,520
(ap) Concept: DueFromOrCreditedByTheTransactionsWithAssociatedAffiliatedCompanies				
Information Technology Services	Account	146	\$	164,060
Corporate Real Estate Services	Account	146		104,349
Corporate Real Estate Services	Account	935		22,338
Accounting & Finance Services	Account	146		9,747
Information Technology Services	Account	923		6,000
General Counsel and Environmental Services	Account	146		3,893
Human Resources Services	Account	146		1,192
			\$	311,579
(aq) Concept: DueFromOrCreditedByTheTransactionsWithAssociatedAffiliatedCompanies				
Sale of Asset/Inventory	Account	163	\$	413,983
Sale of Asset/Inventory	Account	456		103,350
Engineering Construction and Integrated Supply Chain Services	Account	146		18,984
Human Resources Services	Account	146		13,858
External Affairs Services	Account	146		4,293
Information Technology Services	Account	146		1,394
Sale of Asset/Inventory	Account	421		600
			\$	556,462
(ar) Concept: DueFromOrCreditedByTheTransactionsWithAssociatedAffiliatedCompanies				

Engineering Construction and Integrated Supply Chain Services	Account	146	\$	447,564
External Affairs Services	Account	146		191,945
Information Technology Services	Account	146		50,057
Power Generation Services	Account	146		40,838
Accounting & Finance Services	Account	146		34,503
General Counsel and Environmental Services	Account	146		22,896
Human Resources Services	Account	146		5,397
Power Delivery Services	Account	146		1,085
Marketing and Communication Services	Account	146		342
Corporate Real Estate Services	Account	935		233
Corporate Real Estate Services	Account	146		189
Marketing & Communication Services	Account	923		117
			\$	795,166

(as) Concept: DueFromOrCreditedByTheTransactionsWithAssociatedAffiliatedCompanies

Sale of Renewable Energy Credits	Account	421	\$	561,911
Information Technology Services	Account	146		178,814
Corporate Real Estate Services	Account	146		105,753
Accounting & Finance Services	Account	146		45,024
Corporate Real Estate Services	Account	935		38,754
Human Resources Services	Account	146		29,458
General Counsel and Environmental Services	Account	146		28,966
Information Technology Services	Account	923		12,000
			\$	1,000,680

(at) Concept: DueFromOrCreditedByTheTransactionsWithAssociatedAffiliatedCompanies

Information Technology Services	Account	146	\$	8,065,847
Nuclear Operations Services	Account	146		7,161,934
Engineering Construction and Integrated Supply Chain Services	Account	146		1,825,938
Power Generation Services	Account	146		368,312
Accounting & Finance Services	Account	146		348,844
Human Resources Services	Account	146		117,487
Marketing and Communication Services	Account	146		89,952
General Counsel and Environmental Services	Account	146		67,075
Sale of Asset/Inventory	Account	163		31,453
Integrated Supply Chain Services	Account	154		23,294
Sale of Asset/Inventory	Account	456		15,712
Central Lab Services	Account	549		6,712
Central Lab Services	Account	506		3,942
Energy Marketing & Trading Services	Account	146		3,890
Information Technology Services	Account	923		1,665
Power Delivery Services	Account	146		978
Sale of Asset/Inventory	Account	421		630
Corporate Real Estate Services	Account	146		173
Information Technology Capital Services	Account	101, 107		147
Marketing & Communication Services	Account	923		22
Information Technology Services	Account	910		15
Information Technology Services	Account	Various		3
			\$	18,134,025

(au) Concept: DueFromOrCreditedByTheTransactionsWithAssociatedAffiliatedCompanies

Power Generation Services	Account	146	\$	237,198
Sale of Asset/Inventory	Account	456		39,187
Sale of Asset/Inventory	Account	163		17,323
General Counsel and Environmental Services	Account	146		4,469
Central Lab Services	Account	549		4,309
Central Lab Services	Account	506		2,531
Information Technology Services	Account	146		1,864
Engineering Construction and Integrated Supply Chain Services	Account	146		1,342
Accounting & Finance Services	Account	146		495
Sale of Asset/Inventory	Account	421		30
			\$	308,748
(av) Concept: DueFromOrCreditedByTheTransactionsWithAssociatedAffiliatedCompanies				
Accounting & Finance Services	Account	146	\$	281,512
Engineering Construction and Integrated Supply Chain Services	Account	146		13,056
			\$	294,568
(aw) Concept: DueFromOrCreditedByTheTransactionsWithAssociatedAffiliatedCompanies				
Power Generation Services	Account	146	\$	36,474
Engineering Construction and Integrated Supply Chain Services	Account	146		23,056
General Counsel and Environmental Services	Account	146		10,754
Central Lab Services	Account	549		3,319
Central Lab Services	Account	506		1,947
			\$	75,550
(ax) Concept: DueFromOrCreditedByTheTransactionsWithAssociatedAffiliatedCompanies				
Engineering Construction and Integrated Supply Chain Services	Account	146	\$	144,787
Power Generation Services	Account	146		36,329
Sale of Asset/Inventory	Account	163		23,562
Sale of Asset/Inventory	Account	456		3,152
General Counsel and Environmental Services	Account	146		3,010
Sale of Asset/Inventory	Account	421		498
			\$	211,338
(ay) Concept: DueFromOrCreditedByTheTransactionsWithAssociatedAffiliatedCompanies				
Power Generation Services	Account	146	\$	40,996
Engineering Construction and Integrated Supply Chain Services	Account	146		37,571
Information Technology Services	Account	146		6,253
General Counsel and Environmental Services	Account	146		2,852
Central Lab Services	Account	549		994
Central Lab Services	Account	506		585
			\$	89,251
(az) Concept: DueFromOrCreditedByTheTransactionsWithAssociatedAffiliatedCompanies				

Engineering Construction and Integrated Supply Chain Services	Account	146	\$	115,397
Sale of Asset/Inventory	Account	163		104,741
Information Technology Services	Account	146		15,338
Sale of Asset/Inventory	Account	456		12,302
General Counsel and Environmental Services	Account	146		2,789
Central Lab Services	Account	549		540
Central Lab Services	Account	506		317
Human Resources Services	Account	146		246
Sale of Asset/Inventory	Account	421		15
			\$	251,685

(ba) Concept: DueFromOrCreditedByTheTransactionsWithAssociatedAffiliatedCompanies

Information Technology Services	Account	146	\$	7,890,937
Nuclear Operations Services	Account	146		7,787,172
Engineering Construction and Integrated Supply Chain Services	Account	146		1,578,058
Accounting & Finance Services	Account	146		358,779
Power Generation Services	Account	146		284,372
Human Resources Services	Account	146		117,487
Sale of Asset/Inventory	Account	456		113,062
Sale of Asset/Inventory	Account	163		81,602
Marketing and Communication Services	Account	146		72,006
General Counsel and Environmental Services	Account	146		25,726
Integrated Supply Chain Services	Account	154		23,294
Central Lab Services	Account	549		10,202
Power Delivery Services	Account	146		7,422
Central Lab Services	Account	506		5,992
Energy Marketing & Trading Services	Account	146		3,890
Information Technology Services	Account	923		610
Marketing & Communication Services	Account	923		542
Corporate Real Estate Services	Account	146		172
			\$	18,361,325

(bb) Concept: DueFromOrCreditedByTheTransactionsWithAssociatedAffiliatedCompanies

THIS FOOTNOTE APPLIES TO ALL ACTIVITY POSTED TO ACCOUNT 146 ON PAGE 429:

Services provided to affiliates are recorded in FERC Account 146 (Accounts Receivable from Associated Companies). In FPL records, activity is netted at the GAAP account level before the balances are translated to FERC accounts. Therefore, the FERC account offset to the 146 account is not separately identifiable.

THIS FOOTNOTE APPLIES TO ALL ACTIVITY WITH THE DESCRIPTION "CORPORATE SERVICES CHARGE" ON PAGE 429:

Services provided by FPL primarily include executive & governance, finance & accounting, corporate communications, legal, corporate real estate, human resources, payroll, security, internal audit, information management operations and maintenance, and license fees. Services are allocated to affiliates using specific drivers such as headcount or number of workstations. If cost cannot be attributed, the services are allocated using the Massachusetts Formula.

FERC FORM NO. 1 ((NEW))